

February 15, 2021

Via ePUC

Holly Anderson, Clerk
Vermont Public Utility Commission
Peoples United Bank Building, 4th Floor
112 State Street
Montpelier, VT 05620-2701

Re: Case No. 21-____-TF - Tariff Filing Reflecting Public Utility Commission Order
Approving April 1, 2021 Implementation of Green Mountain Power's Final Rate Design
Step

Dear Ms. Anderson:

By Order dated September 18, 2020 in Case No. 20-0399-TF, the Vermont Public Utility Commission ("Commission") approved Green Mountain Power's ("GMP") request to delay implementation of the fifth and final phase of the integration of remaining legacy Commercial and Industrial rate classes, from pre-merger GMP and Central Vermont Public Service Corporation, as ordered by the Commission in Docket No. 8525. The Commission granted GMP's request to delay implementation one year from the original date, moving the effective date to April 1, 2021. GMP files revised tariff sheets today that effectuate this Order.

Enclosed are redlined and clean tariff sheets for the affected rate schedules that reflect the April 1, 2021 date for this fifth and final step of the rate integration. While GMP is filing these tariff sheet 45 days in advance of the effective date, these tariffs can be considered compliance tariffs implementing the Commission's September 18, 2020 Order and the prior order under Docket No. 8525. No changes other than those required to reflect implementation of this last rate integration step as of April 1, 2021 are proposed in these tariff sheets.

Customer Notice

Also enclosed is our customer notice letter that will be sent to all customers affected by this change (General Service Rate 6, General Service Rate 8, Commercial and Industrial Time-of-Use Rate 63/65 and Critical Peak Rider for Commercial and Industrial Time-of-Use Rate 63/65). We previously utilized individual customer letters during earlier steps of the integration and will do so again here.

Conclusion

In summary, GMP requests that the Commission approve these tariff sheets as compliant with the Commission's September 18, 2020 Order in Case No. 20-0399-TF, delaying the effective date of the final rate integration step to April 1, 2021. If the Commission has any questions or requires additional information, please do not hesitate to contact me.

Sincerely,



Geoffrey H. Hand, Esq.

Encls.

cc: Commissioner June Tierney, Department of Public Service ("DPS")
James Porter, DPS
Daniel C. Burke, DPS
Served via ePUC





DON LORRAINE

Leader – Customer Accounts

Donald.Lorraine@GreenMountainPower.com

Direct Dial: 802•655•8531

Greetings from GMP!

We hope you and your coworkers are doing well as Vermont works through the pandemic. The safety and health for our customers and employees is our top priority while we continue to provide an essential service to Vermonters. I'm reaching out with some updates that are important for your business.

- The fifth and last step in rate integration for our commercial and industrial customers will take effect on April 1, 2021. This is the final step in the rate integration process that was previously approved by the Public Utility Commission and has happened in stages since 2016 to reduce the number of rate classes and bill impacts overall and does not raise GMP revenues. GMP's proposed rates reflecting the fifth step integration can be found at: <https://greenmountainpower.com/regulatory/>. If you have questions about how this will affect your specific rates please feel free to contact me or customer service at 888-835-4672. The Vermont Public Utility Commission is reviewing GMP's implementation of this approved step and you can file comments at <https://epuc.vermont.gov/>. Instructions on filing a comment are available at <http://puc.vermont.gov/epuc-information/make-filing>. Please refer to Case No. 21-0891-TF.
- Disconnections and other collections activities like late fees are still temporarily suspended. This applies to both commercial and residential customers. We implemented this in March 2020 to reduce stress as Vermonters face the economic impacts of the pandemic. Regular billing has continued. If you have an overdue balance, we can work with you to set up a no-interest payment plan. Call us at 888-835-4672.
- More than 7,000 GMP customers (both business and residential) received grants through the Vermont COVID-19 Arrearage Assistance Program (VCAAP) last fall to help with overdue balances tied to the pandemic, and we continue to advocate for more direct financial assistance for customers who are struggling.

If you have any questions about what these changes will mean for your business, please contact us.

Stay safe,

Don Lorraine

Don.Lorraine@greenmountainpower.com; 802-655-8531 Office; 802-373-0839 Cell

GREEN MOUNTAIN POWER CORPORATION
COMMERCIAL AND INDUSTRIAL TIME-OF-USE RATE SCHEDULE

COMPANY DESIGNATION: 63/65

AVAILABLE:

Throughout the Company's service territory.

APPLICABLE:

Except as noted below, service under this rate is available to all Customers.

Each metered location at which the Customer is taking service from the Company shall be an individual account for service under this tariff.

Special contract rates may be required for Customers whose unique requirements impose significant costs upon the Company that are not recovered through application of the Company's standard tariffs. Special contract rates will be subject to approval of the Vermont Public Utility Commission.

This rate is required for Customers whose average consumption during any four consecutive months is greater than 7600 kWh per month or whose average actual demand during any four consecutive months is greater than 200 kW. Customers shall remain on Time-of-Use Rate 63 for a minimum of 12 monthly billing periods and thereafter unless consumption is less than 6600 kWh and billing demand is less than 150 kW during each of twelve (12) consecutive months.

Electric generation facilities required to be served under this rate during periods in which they are not generating electricity ("Station Service") shall not be charged the peak Investment Charge. For these Customers, all times in the billing month shall be considered off-peak for Investment Charge purposes. Except as noted above, all other charges and credits shall be billed according to the tariff. Only Customers whose primary use of electricity purchased hereunder is to serve an off-line generation facility may take Station Service.

EFFECTIVE: On Bills Rendered on or after January 3, 2019
GREEN MOUNTAIN POWER CORPORATION

By:



Kristin Carlson
Vice President, Strategic and External Affairs

[RESERVED FOR FUTURE USE]

EFFECTIVE: On Bills Rendered on or after April 1, 2021
GREEN MOUNTAIN POWER CORPORATION

By:


Elizabeth Miller

Vice President, Chief Legal Officer & Corporate Secretary

[RESERVED FOR FUTURE USE]

EFFECTIVE: On Bills Rendered on or after April 1, 2021
GREEN MOUNTAIN POWER CORPORATION

By:

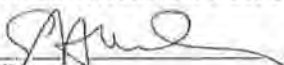

Elizabeth Milner

Vice President, Chief Legal Officer & Corporate Secretary

[RESERVED FOR FUTURE USE]

EFFECTIVE: On Bills Rendered on or after April 1, 2021
GREEN MOUNTAIN POWER CORPORATION

By:


Elizabeth Milner

Vice President, Chief Legal Officer & Corporate Secretary

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GREEN MOUNTAIN POWER CORPORATION

By:


Elizabeth Miller

Vice President, Chief Legal Officer & Corporate Secretary

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[RESERVED FOR FUTURE USE]

EFFECTIVE: On Bills Rendered on or after April 1, 2021
GREEN MOUNTAIN POWER CORPORATION

By:


Elizabeth Milner

Vice President, Chief Legal Officer & Corporate Secretary

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GREEN MOUNTAIN POWER CORPORATION
COMMERCIAL AND INDUSTRIAL TIME-OF-USE RATE SCHEDULE

COMPANY DESIGNATION: 63/65

RATES:

Daily Customer Charge	\$3.982
Peak kW	\$15.666
OffPeak kW	\$4.511
Peak kWh	\$0.11055
OffPeak kWh	\$0.08401
Primary Voltage Discount	4.00%
Sub-Transmission Voltage Discount	21.65%
Sub-Transmission Voltage Discount >20MW	23.04%
Transformer Ownership Credit	(\$0.8417)

ADJUSTMENT:

This rate schedule is subject to adjustment.

PEAK HOURS:

Peak hours shall be a period of 16 consecutive hours selected by the Company between the hours of 6:00 a.m. and 11:00 p.m. on weekdays (Monday through Friday). All other hours are considered off-peak.

BILLING DEMAND:

When the rates for billing demand are differentiated by peak and off-peak hours, the demand in kilowatts will be the greater of the following:

Peak Hours:

A number of kilowatts equal to the greatest fifteen-minute peak occurring during the peak hours during such month; but not less than 50% of the highest fifteen-minute peak occurring during the preceding eleven months' peak hour periods.

Off-Peak Hours:

A number of kilowatts equal to the greatest fifteen-minute peak occurring during off-peak hours during such month.

EFFECTIVE: On Bills Rendered on or after April 1, 2021
GREEN MOUNTAIN POWER CORPORATION

By:


Elizabeth Miller

Vice President, Chief Legal Officer & Corporate Secretary

GREEN MOUNTAIN POWER CORPORATION
COMMERCIAL AND INDUSTRIAL TIME-OF-USE RATE SCHEDULE

COMPANY DESIGNATION: 63/65

When two or more meters are used at an individual Customer service location, the demand from all meters at that service location may be made coincident by the Company for billing purposes; if the Company does so, the coincident demand will be billed in accordance with the procedures described above, except that the Company may impose a minimum billing demand for coincidentalized accounts. Customer service at two or more different business/service locations will not be made coincident for billing purposes.

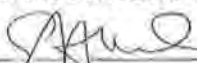
POWER FACTOR ADJUSTMENT:

Customer shall maintain an average power factor of 95% or higher under ordinary load conditions. When the power factor is less than 95% the peak Investment Charge shall be increased by the ratio of 95% to the actual power factor, except that no power factor higher than 95% will be used in such determination.

Power factor will be determined by Company instrumentation. The Company reserves the right to waive determination and billing of power factor for three-phase demands less than 100 kilowatts. At its option, the Company may assume a power factor of 95% for single-phase circuits and waive measurements thereof.

EFFECTIVE: On Bills Rendered on or after April 1, 2021
GREEN MOUNTAIN POWER CORPORATION

By:


Elizabeth Miller

Vice President, Chief Legal Officer & Corporate Secretary

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GREEN MOUNTAIN POWER CORPORATION
COMMERCIAL AND INDUSTRIAL TIME-OF-USE RATE SCHEDULE

COMPANY DESIGNATION: 63/65

PRIMARY SERVICE DISCOUNT:

A primary service discount will be applied to the sum of the Investment and Energy charges for Customers who: (1) own and maintain all required transformers, voltage regulation equipment, protective devices and all associated structures and (2) take delivery from a primary distribution line at nominal voltage of 2.4 kV to 34.5 kV. When the Company has elected to meter on the secondary side of the Customer's transformers, the kW and kWh consumption registered by the meter shall be increased to include transformer losses. When the Customer is served by one transformer or bank of transformer of a capacity not in excess of 500 kVa, the transformer loss adjustment may be accomplished by multiplying the kW and kWh values recorded on the secondary side of the Customer-owned transformer(s) by a factor of 1.03.

SUB-TRANSMISSION SERVICE DISCOUNT:

A sub-transmission service discount will be applied to the sum of the Investment and Energy charges for Customers who: (1) own and maintain all required transformers, voltage regulation equipment, protective devices, and all associated structures and (2) take delivery from a sub-transmission line at nominal voltage of 33 kV to 69 kV. When the Company has elected to meter on the secondary side of the Customer's transformers, the kW and kWh consumption registered by the meter shall be increased to include transformer losses.

Customers with monthly demand greater than 20 MW shall be eligible for a separate subtransmission voltage discount. A Customer receiving a sub-transmission service discount will not also be entitled to the primary metering discount offered under this rate.

TRANSFORMER OWNERSHIP CREDIT:

If the Customer furnishes all transformers which may be required, or if the Customer utilizes electricity at the point of delivery at the voltage, not less than 2,300, at which it is transmitted by the Company, so that the Company is not required to furnish any transformers, there will be credited against the amount of the bill for the month after any and all discounts, a transformer ownership credit for each kilowatt of demand, either peak hour or off peak hour demand whichever is the largest, used for billing purposes.

EFFECTIVE: On Bills Rendered on or after April 1, 2016
GREEN MOUNTAIN POWER CORPORATION

By:


Charlotte B. Ancel

Vice President, General Counsel, Power Resources, and Corporate Secretary

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GREEN MOUNTAIN POWER CORPORATION
COMMERCIAL AND INDUSTRIAL TIME-OF-USE RATE SCHEDULE

COMPANY DESIGNATION: 63/65

POINT OF DIVISION OF EQUIPMENT OWNERSHIP:

The location of the Company's metering equipment shall constitute the point of division of equipment ownership between the Company and the Customer unless the Company, at its option, agrees to a different location. For all primary metered Customers, the Customer will own all primary equipment and all required step down transformation beyond the location of the Company's metering equipment. The Customer will be required to build and maintain their primary system according to the Company's standards, coordination of fusing and other operating requirements to protect the integrity of both systems. The Company will provide appropriate standards for each individual Customer upon request.

METERING:

The Customer will be required to make all necessary provisions to take total service requirements through one meter at one metering location. The Company may, at its option and for its convenience, meter the Customer's total service with two or more meters at different locations. When the Company elects to do so, the consumption of all meters will be added together for billing purposes and be billed to the Customer as one account. Two or more meters may be added together for billing purposes only when the facilities on the Customer's side of the meters are physically interconnected such that all business activities in those facilities are dependent upon simultaneous service from all of the applicable meters, or consist of functions that are an integral part of a single business operation. Common ownership of facilities will not be considered sufficient reason, in and of itself, for coincidental billing of two or more fully functional but separately located business units.

SUSPENSION OF SERVICE:


If the Customer requests service to be reconnected less than 12 months after suspension, the minimum billing demand as described above (*see* Section BILLING DEMAND.) shall be retroactively billed, as though the Customer were active for each month, to the date of suspension.

DURATION:

Customers shall contract for service under this rate with the Company, in writing if required by the Company, for an initial term of not less than one year.

EFFECTIVE: On Bills Rendered on or after April 1, 2016
GREEN MOUNTAIN POWER CORPORATION

By:


Charlotte B. Ancel

Vice President, General Counsel, Power Resources, and Corporate Secretary

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GREEN MOUNTAIN POWER CORPORATION
CRITICAL PEAK RIDER
FOR COMMERCIAL AND INDUSTRIAL
TIME-OF-USE RATE 63/63

AVAILABLE:

Throughout the Company's service territory.

For use by any Time-of-Use Rate 63/65 Customer except for those taking service under the Load Response or Curtailable Load Riders. The Customer may commence service under this rider only as of service rendered beginning the date its meter is read and shall remain on this rider for a minimum of 12 monthly billing periods.

NOTICE OF CRITICAL PEAK PERIOD:

Prior to 3:00 p.m. on each business day, GMP will inform the Customer if a Critical Peak Period will occur on the following day (or days in the event of weekends and holidays).

GMP may call a Critical Peak Period on any day, with 1 hour's notice, in the event of unexpected generation plant outages, unusual transmission or substation loading, unexpected wholesale energy price increases, or other system emergency conditions.

EFFECTIVE: On Bills Rendered on or after April 1, 2021
GREEN MOUNTAIN POWER CORPORATION

By:


Elizabeth Milker
Vice President, Chief Legal Officer & Corporate

GREEN MOUNTAIN POWER CORPORATION
CRITICAL PEAK RIDER
FOR COMMERCIAL AND INDUSTRIAL
TIME-OF-USE RATE 63/63

RATE:

The rate for all charges under this tariff rider shall be according to the charges provided for in the Company's Commercial and Industrial Time-of-Use Rate 63/65, except for the specific charges provided for below:

Daily Customer Charge	\$3.982
Critical Peak kW	\$10.486
Peak kW	\$11.274
OffPeak kW	\$4.511
Critical Peak kWh	\$0.39810
Peak kWh	\$0.10773
OffPeak kWh	\$0.08401
Primary Voltage Discount	4.00%
Subtransmission Voltage Discount	21.65%
Subtransmission Voltage Discount >20MW	23.04%
Transformer Ownership Credit	(\$0.8417)

EFFECTIVE: On Bills Rendered on or after April 1, 2021
GREEN MOUNTAIN POWER CORPORATION


By:


Elizabeth Miller

Vice President, Chief Legal Officer & Corporate Secretary

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GREEN MOUNTAIN POWER CORPORATION


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Elizabeth Milier

Vice President, Chief Legal Officer & Corporate Secretary

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GREEN MOUNTAIN POWER CORPORATION

By:



Elizabeth Miller

Vice President, Chief Legal Officer & Corporate Secretary

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GREEN MOUNTAIN POWER CORPORATION

By:


Elizabeth Miller

Vice President, Chief Legal Officer & Corporate Secretary

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GREEN MOUNTAIN POWER CORPORATION
CRITICAL PEAK RIDER
FOR COMMERCIAL AND INDUSTRIAL
TIME-OF-USE RATE 63/63

PRIMARY SERVICE DISCOUNT:

A primary service discount will be applied to the sum of the Investment and Energy charges for Customers who: (1) own and maintain all required transformers, voltage regulation equipment, protective devices and all associated structures and (2) take delivery from a primary distribution line at nominal voltage of 2.4 kV to 34.5 kV. When the Company has elected to meter on the secondary side of the Customer's transformers, the kW and kWh consumption registered by the meter shall be increased to include transformer losses. When the Customer is served by one transformer or bank of transformer of a capacity not in excess of 500 kVa, the transformer loss adjustment may be accomplished by multiplying the kW and kWh values recorded on the secondary side of the Customer-owned transformer(s) by a factor of 1.03.

SUB-TRANSMISSION SERVICE DISCOUNT:

A sub-transmission service discount will be applied to the sum of the Investment and Energy charges for Customers who: (1) own and maintain all required transformers, voltage regulation equipment, protective devices, and all associated structures and (2) take delivery from a sub-transmission line at nominal voltage of 33 kV to 69 kV. When the Company has elected to meter on the secondary side of the Customer's transformers, the kW and kWh consumption registered by the meter shall be increased to include transformer losses.


Customers with monthly demand greater than 20 MW shall be eligible for a separate subtransmission voltage discount. A Customer receiving a sub-transmission service discount will not also be entitled to the primary metering discount offered under this rate.

TRANSFORMER OWNERSHIP CREDIT:

If the Customer furnishes all transformers which may be required, or if the Customer utilizes electricity at the point of delivery at the voltage, not less than 2,300, at which it is transmitted by the Company, so that the Company is not required to furnish any transformers, there will be credited against the amount of the bill for the month after any and all discounts, a transformer ownership credit for each kilowatt of demand, either peak hour or off peak hour demand whichever is the largest, used for billing purposes.

EFFECTIVE: On Bills Rendered on or after April 1, 2016
GREEN MOUNTAIN POWER CORPORATION

By:


Charlotte B. Ance

Vice President, General Counsel, Power Resources, and Corporate Secretary

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**GREEN MOUNTAIN POWER CORPORATION
CRITICAL PEAK RIDER
FOR COMMERCIAL AND INDUSTRIAL
TIME-OF-USE RATE 63/63**

CRITICAL PEAK BILLING:

Critical Peak energy charges shall be in addition to Peak and Off-Peak energy charges applicable for the same period. Critical Peak demand charges shall be in addition to Peak and Off-Peak demand charges applicable for the same period. Only the current month's demand during Critical Peak hours shall be considered for purposes of Critical Peak billing demand. Critical Peak energy charges shall apply instead of Peak and Off-peak energy charges for Critical Peak hours.

Peak hours shall be a period of 16 consecutive hours selected by the Company between the hours of 6:00 a.m. and 11:00 p.m. on weekdays (Monday through Friday). All other hours are considered off-peak hours. Critical Peak hours are those on-peak hours established by the Company at its discretion for which either the Day Ahead ISO-NE locational marginal price or expected bilateral contract energy price exceeds \$0.10/kWh; provided that Critical Peak hours shall not exceed 8 hours in any day or 150 hours in any calendar year. Notice of Critical Peak Hours shall be provided no later than 3:00 p.m. of the previous day.

ADJUSTMENT:

This rider is subject to adjustment.

BILLING DEMAND:

The demand in kilowatts will be as follows:

Peak Hours:

A number of kilowatts equal to the greatest fifteen-minute peak occurring during the peak hours during such month; but not less than 50% of the highest fifteen-minute peak occurring during the preceding eleven months' peak hour periods.

Off-Peak Hours:

A number of kilowatts equal to the greatest fifteen-minute peak occurring during off-peak hours during such month;

EFFECTIVE: On Bills Rendered on or after January 3, 2019
GREEN MOUNTAIN POWER CORPORATION

By:


Kristin Carlson
Vice President, Strategic and External Affairs

GREEN MOUNTAIN POWER CORPORATION
CRITICAL PEAK RIDER
FOR COMMERCIAL AND INDUSTRIAL
TIME-OF-USE RATE 63/63

POWER FACTOR ADJUSTMENT:

An additional power factor adjustment will apply to billing demand under this rider if actual peak demand during critical peak periods is equal to or greater than the actual peak demand during Rate 63/65 peak periods.

TERMS AND CONDITIONS:

The Company's other terms and conditions in effect from time to time, where not inconsistent with any specific provision hereof, or of the specific provisions of Commercial and Industrial Time-of-Use Rate 63/65, are a part of this tariff rider.

EFFECTIVE: On Bills Rendered on or after April 1, 2016
GREEN MOUNTAIN POWER CORPORATION

By:


Charlotte B. Ancel

Vice President, General Counsel, Power Resources, and Corporate Secretary

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GREEN MOUNTAIN POWER CORPORATION
GENERAL SERVICE RATE SCHEDULE

COMPANY DESIGNATION: 6

AVAILABLE:

Throughout the Company's service territory.

APPLICABLE:

Except as noted below, service under this rate is available to all Customers, except that this rate is not available to any Customer with a measured demand of 200 kW or more recorded during any billing month or whose average consumption during any four consecutive months is greater than 7600 kWh per month. Customers whose consumption meet or exceed those levels will become ineligible for this rate and will be transferred to Commercial and Industrial Time-of-Use Rate 63/65.

EV CHARGING EQUIPMENT EXEMPTION:

The 200 kW and 7600 kWh service limitations for this rate schedule shall not apply where all service is restricted to electric vehicle charging station equipment available to the general public. GMP reserves the right to modify this exemption via future tariff filing to provide for curtailment of charging equipment at expected peak times if the usage level warrant it.

RATES:

<u>Customer Charge</u>	<u>kWh Charge</u>
\$0.612 per day	\$0.17141 per kWh

Whenever metering is at primary distribution voltage, the kWh consumption shall be reduced by 3 percent.

ADJUSTMENT: This rate schedule is subject to adjustment.

EFFECTIVE: On Bills Rendered on or after April 1, 2021
GREEN MOUNTAIN POWER CORPORATION

By:


Elizabeth Milner

Vice President, Chief Legal Officer & Corporate Secretary

[RESERVED FOR FUTURE USE]

EFFECTIVE: On Bills Rendered on or after April 1, 2021
GREEN MOUNTAIN POWER CORPORATION

By:


Elizabeth Miller

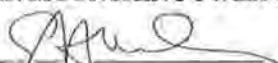
Vice President, Chief Legal Officer & Corporate Secretary

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EFFECTIVE: On Bills Rendered on or after April 1, 2021
GREEN MOUNTAIN POWER CORPORATION

By:



Elizabeth Miller

Vice President, Chief Legal Officer & Corporate Secretary

GREEN MOUNTAIN POWER CORPORATION
GENERAL SERVICE RATE SCHEDULE

COMPANY DESIGNATION: 8

AVAILABLE:

Throughout the Company's service territory.

APPLICABLE:

Except as noted below, service under this rate is available to all Customers, except that this rate is not available to any Customer with a measured demand of 200 kW or more recorded during any billing month or whose average consumption during any four consecutive months is greater than 7600 kWh per month. Customers whose consumption meet or exceed those levels will become ineligible for this rate and will be transferred to Commercial and Industrial Time-of-Use Rate 63/65.

EFFECTIVE: On Bills Rendered on or after April 1, 2021
GREEN MOUNTAIN POWER CORPORATION

By:


Elizabeth Miller

Vice President, Chief Legal Officer & Corporate Secretary

GREEN MOUNTAIN POWER CORPORATION
GENERAL SERVICE RATE SCHEDULECOMPANY DESIGNATION: 8

RATE:

Customer Charge
\$0.625 per dayFirst 5 kW
\$0.000 per kWAll additional kW
\$17.887 per kWFirst 500 kWh
\$0.18244/kWhNext "A" kWh
\$0.18244/kWhAdd'l kWh
\$0.11014/kWh

"A" = $3.0 * (\text{peak kW demand} - 5 \text{ kW}) * \text{number of days in the current billing period}$.
When peak demand is less than 5, "A" = 0. The billing demand will be the highest 15-minute peak established during the current month, except that when the maximum demand established during the billing months of December through March shall be 100 kW or greater, the billing demand applicable to billings rendered during the next succeeding 11 months shall be not less than 60 percent of that value. Whenever metering is at primary distribution voltage, the kWh and kW consumption shall be reduced by 3 percent. If the Customer furnished all transformer and substation facilities, a credit of \$0.8417 per kW of billing demand will be allowed.

DETERMINATION OF DEMAND:

The billing demand will be the highest 15-minute peak established during the current month, but not less than 50% of the highest 15-minute peak occurring during the preceding eleven months.

ADJUSTMENT:

This rate schedule is subject to adjustment.

EFFECTIVE: On Bills Rendered on or after April 1, 2021
GREEN MOUNTAIN POWER CORPORATION

By:


Elizabeth Miller

Vice President, Chief Legal Officer & Corporate Secretary

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GREEN MOUNTAIN POWER CORPORATION
COMMERCIAL AND INDUSTRIAL TIME-OF-USE RATE SCHEDULE

COMPANY DESIGNATION: 63/65

AVAILABLE:

Throughout the Company's service territory.

APPLICABLE:

Except as noted below, service under this rate is available to all Customers.

Each metered location at which the Customer is taking service from the Company shall be an individual account for service under this tariff.

Special contract rates may be required for Customers whose unique requirements impose significant costs upon the Company that are not recovered through application of the Company's standard tariffs. Special contract rates will be subject to approval of the Vermont Public Utility Commission.

This rate is required for Customers whose average consumption during any four consecutive months is greater than 7600 kWh per month or whose average actual demand during any four consecutive months is greater than 200 kW. Customers shall remain on Time-of-Use Rate 63 for a minimum of 12 monthly billing periods and thereafter unless consumption is less than 6600 kWh and billing demand is less than 150 kW during each of twelve (12) consecutive months.

Electric generation facilities required to be served under this rate during periods in which they are not generating electricity ("Station Service") shall not be charged the peak Investment Charge. For these Customers, all times in the billing month shall be considered off-peak for Investment Charge purposes. Except as noted above, all other charges and credits shall be billed according to the tariff. Only Customers whose primary use of electricity purchased hereunder is to serve an off-line generation facility may take Station Service.

EFFECTIVE: On Bills Rendered on or after January 3, 2019
GREEN MOUNTAIN POWER CORPORATION

By:



Kristin Carlson
Vice President, Strategic and External Affairs

~~GREEN MOUNTAIN POWER CORPORATION
COMMERCIAL AND INDUSTRIAL TIME-OF-USE RATE SCHEDULE~~

~~COMPANY DESIGNATION: 63/65~~

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RATES:

~~For Customers at service locations transitioned to Rate 63/65 from legacy CVPS Rate 2D:~~

~~_____ Customer Charge 1 Phase _____ Customer Charge 3 Phase~~

~~For bills rendered:~~

~~April 1, 2020 TBD \$3.212 per day _____ \$3.542 per day~~

~~_____ First 5 kW _____ All additional kW~~

~~For bills rendered:~~

~~April 1, 2020 TBD \$19.181 per kW _____ \$19.181 per kW~~

~~_____ First 500 kWh _____ Next "A" kWh _____ Add'l kWh~~

~~For bills rendered:~~

~~April 1, 2020 TBD \$0.09983/kWh _____ \$0.09983/kWh _____ \$0.09897/kWh~~

EFFECTIVE: On Bills Rendered on or after April 1, 2021~~0~~
GREEN MOUNTAIN POWER CORPORATION

By: _____
Elizabeth Miller
Vice President, Chief Legal Officer & Corporate Secretary

~~GREEN MOUNTAIN POWER CORPORATION
 COMMERCIAL AND INDUSTRIAL TIME-OF-USE RATE SCHEDULE~~

~~COMPANY DESIGNATION: 63/65~~

[RESERVED FOR FUTURE USE]

~~“A” = 3.0 * (peak kW demand — 5 kW) * number of days in the current billing period. When peak demand is less than 5, “A” = 0. The billing demand will be the highest 15-minute peak established during the current month, except that when the maximum demand established during the billing months of December through March shall be 100 kW or greater, the billing demand applicable to billings rendered during the next succeeding 11 months shall be not less than 60 percent of the value, except that when the maximum demand established during any billing period shall be 500 kW or greater, the billing demand applicable to billings rendered during the next succeeding eleven months shall not be less than 100% of that value. Whenever metering is at primary distribution voltage, the kWh and kW consumption shall be reduced by 3 percent. If the Customer furnished all transformer and substation facilities, a credit of \$0.8412 per kW of billing demand will be allowed.~~

For bills rendered:	Thereafter TBD
Daily Customer Charge	\$3.982
Peak kW	\$15.666
OffPeak kW	\$4.511
Peak kWh	\$0.11055
OffPeak kWh	\$0.08401
Primary Voltage Discount	4.00%
Transformer Ownership Credit	(\$0.8417)

EFFECTIVE: On Bills Rendered on or after April 1, 2021⁰
 GREEN MOUNTAIN POWER CORPORATION

By: _____
 Elizabeth Miller
 Vice President, Chief Legal Officer & Corporate Secretary

~~GREEN MOUNTAIN POWER CORPORATION
 COMMERCIAL AND INDUSTRIAL TIME-OF-USE RATE SCHEDULE~~

COMPANY DESIGNATION: 63/65

[RESERVED FOR FUTURE USE]

~~For Customers at service locations transitioned to Rate 63/65 from legacy-CVPS Rate 10:~~

For bills rendered:	4/1/20	
	to TBD	Thereafter TBD
Daily Customer Charge	\$3.849	\$3.982
Daily Customer Charge (Prim. Meter)	\$6.519	\$3.982
Peak kW	\$17.470	\$15.666
OffPeak kW	\$4.036	\$4.511
Peak kWh	\$0.10833	\$0.11055
OffPeak kWh	\$0.08476	\$0.08401
Primary Voltage Discount	4.00%	4.00%
Transformer Ownership Credit	(\$0.7193)	(\$0.8417)

~~For Customers at service locations transitioned to Rate 63/65 from legacy-CVPS Rate 4:~~

For bills rendered:	4/1/20	
	to TBD	Thereafter TBD
Daily Customer Charge	\$4.973	\$3.982
Peak kW	\$17.099	\$15.666
OffPeak kW	\$4.989	\$4.511
Peak kWh	\$0.11038	\$0.11055
OffPeak kWh	\$0.08389	\$0.08401
Primary Voltage Discount	7.00%	4.00%
Transformer Ownership Credit	(\$0.8412)	(\$0.8417)

EFFECTIVE: On Bills Rendered on or after April 1, 2021¹⁰
 GREEN MOUNTAIN POWER CORPORATION

By:

 Elizabeth Miller
 Vice President, Chief Legal Officer & Corporate Secretary

~~GREEN MOUNTAIN POWER CORPORATION
 COMMERCIAL AND INDUSTRIAL TIME-OF-USE RATE SCHEDULE~~

COMPANY DESIGNATION: 63/65

[RESERVED FOR FUTURE USE]

~~For Customers at service locations transitioned to Rate 63/65 from legacy CVPS Rate 5:~~

For bills rendered:	4/1/20	
	to TBD	Thereafter TBD
Daily Customer Charge	\$12.150	\$3.982
Peak kW	\$17.099	\$15.666
OffPeak kW	\$4.989	\$4.511
Peak kWh	\$0.11038	\$0.11055
OffPeak kWh	\$0.08389	\$0.08401
Sub-transmission Voltage Discount	23.40%	21.65%
Sub-transmission Voltage Discount >20MW	24.75%	23.04%
Transformer Ownership Credit	(\$0.8412)	(\$0.8417)

EFFECTIVE: On Bills Rendered on or after April 1, 2021¹⁰
 GREEN MOUNTAIN POWER CORPORATION

By: _____
 Elizabeth Miller
 Vice President, Chief Legal Officer & Corporate Secretary

~~GREEN MOUNTAIN POWER CORPORATION
COMMERCIAL AND INDUSTRIAL TIME-OF-USE RATE SCHEDULE~~

~~COMPANY DESIGNATION: 63/65~~

~~[RESERVED FOR FUTURE USE]~~

~~For Customers at service locations transitioned to Rate 63/65 from legacy CVPS Rate 16:~~

For bills rendered:	4/1/20	to TBD	Thereafter TBD
Daily Customer Charge	\$16.674	\$3.982	
Peak kW	\$14.984	\$15.666	
OffPeak kW	\$5.486	\$4.511	
Peak kWh	\$0.11045	\$0.11055	
OffPeak kWh	\$0.08395	\$0.08401	
Primary Voltage Discount	4.00%	4.00%	
Sub-Transmission Voltage Discount	19.82%	21.65%	
Transformer Ownership Credit	(\$0.7193)	(\$0.8417)	

EFFECTIVE: On Bills Rendered on or after April 1, 2021~~0~~
GREEN MOUNTAIN POWER CORPORATION

By: _____
Elizabeth Miller
Vice President, Chief Legal Officer & Corporate Secretary

GREEN MOUNTAIN POWER CORPORATION
COMMERCIAL AND INDUSTRIAL TIME-OF-USE RATE SCHEDULE

COMPANY DESIGNATION: 63/65

~~RATES: For Customers at service locations transitioned to Rate 63/65 from legacy GMP Rate 63/65 and Customers at new service locations:~~

For bills rendered:	4/1/20	
	to TBD	<u>Thereafter TBD</u>
Daily Customer Charge	\$3.961	\$3.982
Peak kW	\$15.515	\$15.666
OffPeak kW	\$4.354	\$4.511
Peak kWh	\$0.10967	\$0.11055
OffPeak kWh	\$0.08286	\$0.08401
Primary Voltage Discount	2.50%	4.00%
Sub-Transmission Voltage Discount	-17.07%	21.65%
Sub-Transmission Voltage Discount >20MW	-24.75%	23.04%
Transformer Ownership Credit	(\$0.8412)	(\$0.8417)

ADJUSTMENT:

This rate schedule is subject to adjustment.

PEAK HOURS:

Peak hours shall be a period of 16 consecutive hours selected by the Company between the hours of 6:00 a.m. and 11:00 p.m. on weekdays (Monday through Friday). All other hours are considered off-peak.

BILLING DEMAND:

When the rates for billing demand are differentiated by peak and off-peak hours, the demand in kilowatts will be the greater of the following:

Peak Hours:

A number of kilowatts equal to the greatest fifteen-minute peak occurring during the peak hours during such month; but not less than 50% of the highest fifteen-minute peak occurring during the preceding eleven months' peak hour periods.

Off-Peak Hours:

A number of kilowatts equal to the greatest fifteen-minute peak occurring during off-peak hours during such month.

EFFECTIVE: On Bills Rendered on or after April 1, 2021
GREEN MOUNTAIN POWER CORPORATION

By:

Elizabeth Miller
Vice President, Chief Legal Officer & Corporate Secretary

GREEN MOUNTAIN POWER CORPORATION
COMMERCIAL AND INDUSTRIAL TIME-OF-USE RATE SCHEDULE

COMPANY DESIGNATION: 63/65

When two or more meters are used at an individual Customer service location, the demand from all meters at that service location may be made coincident by the Company for billing purposes; if the Company does so, the coincident demand will be billed in accordance with the procedures described above, except that the Company may impose a minimum billing demand for coincidentalized accounts. Customer service at two or more different business/service locations will not be made coincident for billing purposes.

POWER FACTOR ADJUSTMENT:

~~Customers shall maintain an average power factor of 90% or higher under ordinary load conditions. When the power factor is less than 90% the peak Investment Charge shall be increased by the ratio of 90% to the actual power factor, except that no power factor higher than 90% will be used in such determination.~~

~~For service rendered at a date TBD and thereafter:~~

Customer shall maintain an average power factor of 95% or higher under ordinary load conditions. When the power factor is less than 95% the peak Investment Charge shall be increased by the ratio of 95% to the actual power factor, except that no power factor higher than 95% will be used in such determination.

Power factor will be determined by Company instrumentation. The Company reserves the right to waive determination and billing of power factor for three-phase demands less than 100 kilowatts. At its option, the Company may assume a power factor of 95% for single-phase circuits and waive measurements thereof.

EFFECTIVE: On Bills Rendered on or after April 1, 2021~~0~~
GREEN MOUNTAIN POWER CORPORATION

By:

Elizabeth Miller
Vice President, Chief Legal Officer & Corporate Secretary
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GREEN MOUNTAIN POWER CORPORATION
COMMERCIAL AND INDUSTRIAL TIME-OF-USE RATE SCHEDULE

COMPANY DESIGNATION: 63/65

PRIMARY SERVICE DISCOUNT:

A primary service discount will be applied to the sum of the Investment and Energy charges for Customers who: (1) own and maintain all required transformers, voltage regulation equipment, protective devices and all associated structures and (2) take delivery from a primary distribution line at nominal voltage of 2.4 kV to 34.5 kV. When the Company has elected to meter on the secondary side of the Customer's transformers, the kW and kWh consumption registered by the meter shall be increased to include transformer losses. When the Customer is served by one transformer or bank of transformer of a capacity not in excess of 500 kVa, the transformer loss adjustment may be accomplished by multiplying the kW and kWh values recorded on the secondary side of the Customer-owned transformer(s) by a factor of 1.03.

SUB-TRANSMISSION SERVICE DISCOUNT:

A sub-transmission service discount will be applied to the sum of the Investment and Energy charges for Customers who: (1) own and maintain all required transformers, voltage regulation equipment, protective devices, and all associated structures and (2) take delivery from a sub-transmission line at nominal voltage of 33 kV to 69 kV. When the Company has elected to meter on the secondary side of the Customer's transformers, the kW and kWh consumption registered by the meter shall be increased to include transformer losses.

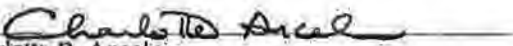
Customers with monthly demand greater than 20 MW shall be eligible for a separate subtransmission voltage discount. A Customer receiving a sub-transmission service discount will not also be entitled to the primary metering discount offered under this rate.

TRANSFORMER OWNERSHIP CREDIT:

If the Customer furnishes all transformers which may be required, or if the Customer utilizes electricity at the point of delivery at the voltage, not less than 2,300, at which it is transmitted by the Company, so that the Company is not required to furnish any transformers, there will be credited against the amount of the bill for the month after any and all discounts, a transformer ownership credit for each kilowatt of demand, either peak hour or off peak hour demand whichever is the largest, used for billing purposes.

EFFECTIVE: On Bills Rendered on or after April 1, 2016
GREEN MOUNTAIN POWER CORPORATION

By:


Charlotte B. Ancel

Vice President, General Counsel, Power Resources, and Corporate Secretary

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GREEN MOUNTAIN POWER CORPORATION
COMMERCIAL AND INDUSTRIAL TIME-OF-USE RATE SCHEDULE

COMPANY DESIGNATION: 63/65

POINT OF DIVISION OF EQUIPMENT OWNERSHIP:

The location of the Company's metering equipment shall constitute the point of division of equipment ownership between the Company and the Customer unless the Company, at its option, agrees to a different location. For all primary metered Customers, the Customer will own all primary equipment and all required step down transformation beyond the location of the Company's metering equipment. The Customer will be required to build and maintain their primary system according to the Company's standards, coordination of fusing and other operating requirements to protect the integrity of both systems. The Company will provide appropriate standards for each individual Customer upon request.

METERING:

The Customer will be required to make all necessary provisions to take total service requirements through one meter at one metering location. The Company may, at its option and for its convenience, meter the Customer's total service with two or more meters at different locations. When the Company elects to do so, the consumption of all meters will be added together for billing purposes and be billed to the Customer as one account. Two or more meters may be added together for billing purposes only when the facilities on the Customer's side of the meters are physically interconnected such that all business activities in those facilities are dependent upon simultaneous service from all of the applicable meters, or consist of functions that are an integral part of a single business operation. Common ownership of facilities will not be considered sufficient reason, in and of itself, for coincidental billing of two or more fully functional but separately located business units.

SUSPENSION OF SERVICE:

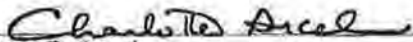
If the Customer requests service to be reconnected less than 12 months after suspension, the minimum billing demand as described above (*see* Section BILLING DEMAND.) shall be retroactively billed, as though the Customer were active for each month, to the date of suspension.

DURATION:

Customers shall contract for service under this rate with the Company, in writing if required by the Company, for an initial term of not less than one year.

EFFECTIVE: On Bills Rendered on or after April 1, 2016
GREEN MOUNTAIN POWER CORPORATION

By:


Charlotte B. Ancel

Vice President, General Counsel, Power Resources, and Corporate Secretary

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GREEN MOUNTAIN POWER CORPORATION
CRITICAL PEAK RIDER
FOR COMMERCIAL AND INDUSTRIAL
TIME-OF-USE RATE 63/63

AVAILABLE:

Throughout the Company's service territory.

For use by any Time-of-Use Rate 63/65 Customer except for ~~Customers at service locations transitioned to Rate 63/65 from legacy CVPS Rate 2D and~~ those taking service under the Load Response or Curtailable Load Riders. ~~Customers at service locations transitioned to Rate 63/65 from legacy CVPS Rate 2D shall be eligible for this rider on April 1, 2020.~~ The Customer may commence service under this rider only as of service rendered beginning the date its meter is read and shall remain on this rider for a minimum of 12 monthly billing periods.

NOTICE OF CRITICAL PEAK PERIOD:

Prior to 3:00 p.m. on each business day, GMP will inform the Customer if a Critical Peak Period will occur on the following day (or days in the event of weekends and holidays).

GMP may call a Critical Peak Period on any day, with 1 hour's notice, in the event of unexpected generation plant outages, unusual transmission or substation loading, unexpected wholesale energy price increases, or other system emergency conditions.

EFFECTIVE: On Bills Rendered on or after ~~April~~^{October} 1, 2021~~19~~
GREEN MOUNTAIN POWER CORPORATION

By:

~~Elizabeth Miller~~^{Kristin Carlson}

Vice President, ~~Chief Legal Officer & Corporate Secretary~~^{Strategic and External Affairs}

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GREEN MOUNTAIN POWER CORPORATION
 CRITICAL PEAK RIDER
 FOR COMMERCIAL AND INDUSTRIAL
 TIME-OF-USE RATE 63/63

RATE:

The rate for all charges under this tariff rider shall be according to the charges provided for in the Company's Commercial and Industrial Time-of-Use Rate 63/65, except for the specific charges provided for below:

~~For Customers at service locations transitioned to Rate 63/65 from legacy GMP Rate 63/65 and Customers at new service locations:~~

For bills rendered:	4/1/20	
	to TBD	<u>Thereafter TBD</u>
Daily Customer Charge	\$3.961	\$3.982
Critical Peak kW	\$10.382	\$10.486
Peak kW	\$11.158	\$11.274
OffPeak kW	\$4.354	\$4.511
Critical Peak kWh	\$0.39504	\$0.39810
Peak kWh	\$0.10691	\$0.10773
OffPeak kWh	\$0.08286	\$0.08401
Primary Voltage Discount	2.50%	4.00%
Subtransmission Voltage Discount	17.07%	21.65%
Subtransmission Voltage Discount >20MW	24.75%	23.04%
Transformer Ownership Credit	(\$0.8412)	(\$0.8417)

EFFECTIVE: On Bills Rendered on or after April 1, 2021~~0~~
 GREEN MOUNTAIN POWER CORPORATION

By:

 Elizabeth Miller

Vice President, Chief Legal Officer & Corporate Secretary

~~GREEN MOUNTAIN POWER CORPORATION
 CRITICAL PEAK RIDER
 FOR COMMERCIAL AND INDUSTRIAL
 TIME-OF-USE RATE 63/63~~

[RESERVED FOR FUTURE USE]

~~For Customers at service locations transitioned to Rate 63/65 from legacy CVPS Rate 10:~~

For bills rendered:	4/1/20	Thereafter
	to TBD	TBD
Daily Customer Charge	\$3.849	\$3.982
Daily Customer Charge Primary Metered	\$6.519	\$3.982
Critical Peak kW	\$11.693	\$10.486
Peak kW	\$12.566	\$11.274
OffPeak kW	\$4.036	\$4.511
Critical Peak kWh	\$0.39015	\$0.39810
Peak kWh	\$0.10559	\$0.10773
OffPeak kWh	\$0.08476	\$0.08401
Primary Voltage Discount	4.00%	4.00%
Transformer Ownership Credit	(\$0.7193)	(\$0.8417)

EFFECTIVE: On Bills Rendered on or after April 1, 2021¹⁰
 GREEN MOUNTAIN POWER CORPORATION

By: _____
 Elizabeth Miller
 Vice President, Chief Legal Officer & Corporate Secretary

~~GREEN MOUNTAIN POWER CORPORATION
CRITICAL PEAK RIDER
FOR COMMERCIAL AND INDUSTRIAL
TIME-OF-USE RATE 63/63~~

[RESERVED FOR FUTURE USE]

~~For Customers at service locations transitioned to Rate 63/65 from legacy CVPS Rate 4:~~

For bills rendered:	4/1/20	Thereafter
	to TBD	TBD
Daily Customer Charge	\$4.973	\$3.982
Critical Peak kW	\$11.442	\$10.486
Peak kW	\$12.298	\$11.274
OffPeak kW	\$4.989	\$4.511
Critical Peak kWh	\$0.39759	\$0.39810
Peak kWh	\$0.10760	\$0.10773
OffPeak kWh	\$0.08389	\$0.08401
Primary Voltage Discount	7.00%	4.00%
Transformer Ownership Credit	(\$0.8412)	(\$0.8417)

EFFECTIVE: On Bills Rendered on or after April 1, 2021¹⁰
GREEN MOUNTAIN POWER CORPORATION

By: _____
Elizabeth Miller
Vice President, Chief Legal Officer & Corporate Secretary

~~GREEN MOUNTAIN POWER CORPORATION
 CRITICAL PEAK RIDER
 FOR COMMERCIAL AND INDUSTRIAL
 TIME-OF-USE RATE 63/63~~

[RESERVED FOR FUTURE USE]

~~For Customers at service locations transitioned to Rate 63/65 from legacy CVPS Rate 5:~~

For bills rendered:	4/1/20	to TBD	Thereafter TBD
Daily Customer Charge	\$12.150	\$3.982	\$3.982
Critical Peak kW	\$11.442	\$10.486	\$10.486
Peak kW	\$12.298	\$11.274	\$11.274
OffPeak kW	\$4.989	\$4.511	\$4.511
Critical Peak kWh	\$0.39759	\$0.39810	\$0.39810
Peak kWh	\$0.10760	\$0.10773	\$0.10773
OffPeak kWh	\$0.08389	\$0.08401	\$0.08401
Subtransmission Voltage Discount	23.40%	21.65%	21.65%
Subtransmission Voltage Discount >20MW	24.75%	23.04%	23.04%
Transformer Ownership Credit	(\$0.8412)	(\$0.8417)	(\$0.8417)

EFFECTIVE: On Bills Rendered on or after April 1, 2021¹⁰
 GREEN MOUNTAIN POWER CORPORATION

By: _____
 Elizabeth Miller
 Vice President, Chief Legal Officer & Corporate Secretary

GREEN MOUNTAIN POWER CORPORATION
CRITICAL PEAK RIDER
FOR COMMERCIAL AND INDUSTRIAL
TIME-OF-USE RATE 63/63

PRIMARY SERVICE DISCOUNT:

A primary service discount will be applied to the sum of the Investment and Energy charges for Customers who: (1) own and maintain all required transformers, voltage regulation equipment, protective devices and all associated structures and (2) take delivery from a primary distribution line at nominal voltage of 2.4 kV to 34.5 kV. When the Company has elected to meter on the secondary side of the Customer's transformers, the kW and kWh consumption registered by the meter shall be increased to include transformer losses. When the Customer is served by one transformer or bank of transformer of a capacity not in excess of 500 kVa, the transformer loss adjustment may be accomplished by multiplying the kW and kWh values recorded on the secondary side of the Customer-owned transformer(s) by a factor of 1.03.

SUB-TRANSMISSION SERVICE DISCOUNT:

A sub-transmission service discount will be applied to the sum of the Investment and Energy charges for Customers who: (1) own and maintain all required transformers, voltage regulation equipment, protective devices, and all associated structures and (2) take delivery from a sub-transmission line at nominal voltage of 33 kV to 69 kV. When the Company has elected to meter on the secondary side of the Customer's transformers, the kW and kWh consumption registered by the meter shall be increased to include transformer losses.

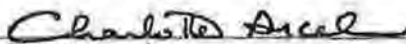
Customers with monthly demand greater than 20 MW shall be eligible for a separate subtransmission voltage discount. A Customer receiving a sub-transmission service discount will not also be entitled to the primary metering discount offered under this rate.

TRANSFORMER OWNERSHIP CREDIT:

If the Customer furnishes all transformers which may be required, or if the Customer utilizes electricity at the point of delivery at the voltage, not less than 2,300, at which it is transmitted by the Company, so that the Company is not required to furnish any transformers, there will be credited against the amount of the bill for the month after any and all discounts, a transformer ownership credit for each kilowatt of demand, either peak hour or off peak hour demand whichever is the largest, used for billing purposes.

EFFECTIVE: On Bills Rendered on or after April 1, 2016
GREEN MOUNTAIN POWER CORPORATION

By:


Charlotte B. Ancel

Vice President, General Counsel, Power Resources, and Corporate Secretary

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**GREEN MOUNTAIN POWER CORPORATION
CRITICAL PEAK RIDER
FOR COMMERCIAL AND INDUSTRIAL
TIME-OF-USE RATE 63/63**

CRITICAL PEAK BILLING:

Critical Peak energy charges shall be in addition to Peak and Off-Peak energy charges applicable for the same period. Critical Peak demand charges shall be in addition to Peak and Off-Peak demand charges applicable for the same period. Only the current month's demand during Critical Peak hours shall be considered for purposes of Critical Peak billing demand. Critical Peak energy charges shall apply instead of Peak and Off-peak energy charges for Critical Peak hours.

Peak hours shall be a period of 16 consecutive hours selected by the Company between the hours of 6:00 a.m. and 11:00 p.m. on weekdays (Monday through Friday). All other hours are considered off-peak hours. Critical Peak hours are those on-peak hours established by the Company at its discretion for which either the Day Ahead ISO-NE locational marginal price or expected bilateral contract energy price exceeds \$0.10/kWh; provided that Critical Peak hours shall not exceed 8 hours in any day or 150 hours in any calendar year. Notice of Critical Peak Hours shall be provided no later than 3:00 p.m. of the previous day.

ADJUSTMENT:

This rider is subject to adjustment.

BILLING DEMAND:

The demand in kilowatts will be as follows:

Peak Hours:

A number of kilowatts equal to the greatest fifteen-minute peak occurring during the peak hours during such month; but not less than 50% of the highest fifteen-minute peak occurring during the preceding eleven months' peak hour periods.

Off-Peak Hours:

A number of kilowatts equal to the greatest fifteen-minute peak occurring during off-peak hours during such month;

EFFECTIVE: On Bills Rendered on or after January 3, 2019
GREEN MOUNTAIN POWER CORPORATION

By:



Kristin Carlson
Vice President, Strategic and External Affairs

GREEN MOUNTAIN POWER CORPORATION
CRITICAL PEAK RIDER
FOR COMMERCIAL AND INDUSTRIAL
TIME-OF-USE RATE 63/63

POWER FACTOR ADJUSTMENT:

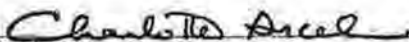
An additional power factor adjustment will apply to billing demand under this rider if actual peak demand during critical peak periods is equal to or greater than the actual peak demand during Rate 63/65 peak periods.

TERMS AND CONDITIONS:

The Company's other terms and conditions in effect from time to time, where not inconsistent with any specific provision hereof, or of the specific provisions of Commercial and Industrial Time-of-Use Rate 63/65, are a part of this tariff rider.

EFFECTIVE: On Bills Rendered on or after April 1, 2016
GREEN MOUNTAIN POWER CORPORATION

By:


Charlotte B. Ancel

Vice President, General Counsel, Power Resources, and Corporate Secretary

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GREEN MOUNTAIN POWER CORPORATION
GENERAL SERVICE RATE SCHEDULE

COMPANY DESIGNATION: 6

AVAILABLE:

Throughout the Company's service territory.

APPLICABLE:

Except as noted below, service under this rate is available to all Customers, except that this rate is not available to any Customer with a measured demand of 200 kW or more recorded during any billing month or whose average consumption during any four consecutive months is greater than 7600 kWh per month. Customers whose consumption meet or exceed those levels will become ineligible for this rate and will be transferred to Commercial and Industrial Time-of-Use Rate 63/65.

EV CHARGING EQUIPMENT EXEMPTION:

The 200 kW and 7600 kWh service limitations for this rate schedule shall not apply where all service is restricted to electric vehicle charging station equipment available to the general public. GMP reserves the right to modify this exemption via future tariff filing to provide for curtailment of charging equipment at expected peak times if the usage level warrant it.

RATES:

~~For Customers at service locations transitioned to Rate 06 from legacy CVPS Rate 2 and legacy CVPS Rate 10:~~

	<u>Customer Charge</u>	<u>kWh Charge</u>
For bills rendered:		
April 1, 2020—TBD	\$0.618 per day	\$0.17754 per kWh
Thereafter TBD	\$0.612 per day	\$0.17141 per kWh

Whenever metering is at primary distribution voltage, the kWh consumption shall be reduced by 3 percent.

ADJUSTMENT: This rate schedule is subject to adjustment.

EFFECTIVE: On Bills Rendered on or after ~~April~~~~January~~ 130, 2021
GREEN MOUNTAIN POWER CORPORATION

By:

Elizabeth Miller
Vice President, Chief Legal Officer & Corporate Secretary

**GREEN MOUNTAIN POWER CORPORATION
GENERAL SERVICE RATE SCHEDULE**

COMPANY DESIGNATION: 6

[RESERVED FOR FUTURE USE]

For Customers at service locations transitioned to Rate 06 from ~~legacy GMP Rate 21~~:

	<u>Customer Charge</u>	<u>kWh Charge</u>
For bills rendered:		
April 1, 2020	TBD	\$0.600 per day
		\$0.16018 per kWh
Thereafter	TBD	\$0.612 per day
		\$0.17141 per kWh

For Customers at service locations transitioned to Rate 06 from ~~legacy GMP Rate 06~~
and ~~Customers at new service locations~~:

	<u>Customer Charge</u>	<u>kWh Charge</u>
For bills rendered:		
April 1, 2020	TBD	\$0.632 per day
		\$0.16864 per kWh
Thereafter	TBD	\$0.612 per day
		\$0.17141 per kWh

For Customers at service locations transitioned to Rate 06 from ~~legacy CVPS Rate 2D~~:

	<u>Customer Charge 1 Phase</u>	<u>Customer Charge 3 Phase</u>
For bills rendered:		
April 1, 2020	TBD	\$0.617 per day
		\$0.836 per day
Thereafter	TBD	\$0.612 per day
		\$0.612 per day

EFFECTIVE: On Bills Rendered on or after April 1, 2021⁰
GREEN MOUNTAIN POWER CORPORATION

By:

Elizabeth Miller
Vice President, Chief Legal Officer & Corporate Secretary

**GREEN MOUNTAIN POWER CORPORATION
 GENERAL SERVICE RATE SCHEDULE**

COMPANY DESIGNATION: 6

[RESERVED FOR FUTURE USE]

<u>For bills rendered:</u>	<u>First 5 kW</u>	<u>All additional kW</u>
April 1, 2020 TBD	\$0.000 per kW	\$3.171 per kW
Thereafter TBD	\$0.000 per kW	\$0.000 per kW

<u>For bills rendered:</u>	<u>First 500 kWh</u>	<u>Next "A" kWh</u>	<u>Add'l kWh</u>
April 1, 2020 TBD	\$0.16933/kWh	\$0.16933/kWh	\$0.15660/kWh
Thereafter TBD	\$0.17141/kWh	\$0.17141/kWh	\$0.17141/kWh

~~"A" = 3.0 * (peak kW demand - 5 kW) * number of days in the current billing period. When peak demand is less than 5, "A" = 0.~~

~~The billing demand will be the highest 15-minute peak established during the current month, except that when the maximum demand established during the billing months of December through March shall be 100 kW or greater, the billing demand applicable to billings rendered during the next succeeding 11 months shall be not less than 60 percent of that value. Whenever metering is at primary distribution voltage, the kWh consumption shall be reduced by 3 percent. If the Customer furnished all transformer and substation facilities, a credit of \$0.8250 per kW of billing demand will be allowed.~~

ADJUSTMENT:

~~This rate schedule is subject to adjustment.~~

EFFECTIVE: On Bills Rendered on or after April 1, 2021¹⁰
 GREEN MOUNTAIN POWER CORPORATION

By: _____
 Elizabeth Miller
 Vice President, Chief Legal Officer & Corporate Secretary

GREEN MOUNTAIN POWER CORPORATION
GENERAL SERVICE RATE SCHEDULE

COMPANY DESIGNATION: 8

AVAILABLE:

Throughout the Company's service territory.

APPLICABLE:

Except as noted below, service under this rate is available to all Customers, except that this rate is not available to any Customer with a measured demand of 200 kW or more recorded during any billing month or whose average consumption during any four consecutive months is greater than 7600 kWh per month. Customers whose consumption meet or exceed those levels will become ineligible for this rate and will be transferred to Commercial and Industrial Time-of-Use Rate 63/65.

~~RATE:~~

~~For Customers at service locations transitioned to Rate 8 from legacy CVPS Rate 2D or legacy GMP Rate 6 or for eligible Customers opting to take service under this rate schedule:~~

~~_____ Customer Charge 1 Phase _____ Customer Charge 3 Phase
For bills rendered:~~

~~April 1, 2020 TBD \$0.630 per day _____ \$0.853 per day
Thereafter TBD _____ \$0.625 per day _____ \$0.625 per day~~

~~_____ First 5 kW _____ All additional kW
For bills rendered:~~

~~April 1, 2020 TBD \$0.000 per kW _____ \$17.520 per kW
Thereafter TBD _____ \$0.000 per kW _____ \$17.887 per kW~~

EFFECTIVE: On Bills Rendered on or after April 1, 2021¹⁰
GREEN MOUNTAIN POWER CORPORATION

By:

Elizabeth Miller
Vice President, Chief Legal Officer & Corporate Secretary

GREEN MOUNTAIN POWER CORPORATION
 GENERAL SERVICE RATE SCHEDULE

COMPANY DESIGNATION: 8

RATE:

Customer Charge
\$0.625 per day

First 5 kW All additional kW
\$0.000 per kW \$17.887 per kW

	<u>First 500 kWh</u>	<u>Next "A" kWh</u>	<u>Add'l kWh</u>
For bills rendered:			
April 1, 2020 TBD \$0.17875/kWh	\$0.17875/kWh	\$0.17875/kWh	\$0.10779/kWh
Thereafter TBD	\$0.18244/kWh	\$0.18244/kWh	\$0.11014/kWh

"A" = 3.0 * (peak kW demand – 5 kW) * number of days in the current billing period. When peak demand is less than 5, "A" = 0. The billing demand will be the highest 15-minute peak established during the current month, except that when the maximum demand established during the billing months of December through March shall be 100 kW or greater, the billing demand applicable to billings rendered during the next succeeding 11 months shall be not less than 60 percent of that value. Whenever metering is at primary distribution voltage, the kWh and kW consumption shall be reduced by 3 percent. If the Customer furnished all transformer and substation facilities, a credit of \$0.8417 per kW of billing demand will be allowed.

DETERMINATION OF DEMAND:

The billing demand will be the highest 15-minute peak established during the current month, but not less than 50% of the highest 15-minute peak occurring during the preceding eleven months.

ADJUSTMENT:

This rate schedule is subject to adjustment.

EFFECTIVE: On Bills Rendered on or after April 1, 2021⁰
 GREEN MOUNTAIN POWER CORPORATION

By: _____
 Elizabeth Miller
 Vice President, Chief Legal Officer & Corporate Secretary