



2025 DEPRECIATION STUDY

CALCULATED ANNUAL DEPRECIATION
ACCRUALS RELATED TO ELECTRIC PLANT
AS OF MARCH 31, 2025

Prepared by:

**GANNETT FLEMING VALUATION
AND RATE CONSULTANTS LLC**

GREEN MOUNTAIN POWER CORPORATION
Rutland, Vermont

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GANNETT FLEMING VALUATION AND RATE CONSULTANTS, LLC
Mechanicsburg, Pennsylvania

January 13, 2026

Green Mountain Power Corporation
2152 Post Road
Rutland, VT 05701

Attention Mathieu Lepage
VP, Chief Financial Officer, Treasurer

Ladies and Gentlemen:

Pursuant to your request, we have conducted a depreciation study related to the electric plant of Green Mountain Power Corporation as of March 31, 2025. The attached report presents a description of the methods used in the estimation of depreciation, the summary of annual depreciation accrual rates, the statistical support for the life and net salvage estimates and the detailed tabulations of annual depreciation.

Respectfully submitted,

GANNETT FLEMING VALUATION
AND RATE CONSULTANTS, LLC



JOHN J. SPANOS

President



FREDERICK B. JOHNSTON, JR.

Project Manager

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GREEN MOUNTAIN POWER CORPORATION

DEPRECIATION STUDY

EXECUTIVE SUMMARY

Pursuant to Green Mountain Power Corporation's ("GMP" or "Company") request, Gannett Fleming Valuation and Rate Consultants, LLC ("Gannett Fleming") conducted a depreciation study related to GMP's electric plant as of March 31, 2025. The purpose of this study was to determine the annual depreciation accrual rates and amounts for book and ratemaking purposes.

The depreciation rates determined as a result of this study are based on the straight line method using the average service life ("ASL") procedure and were applied on a remaining life basis. The calculations were based on attained ages and estimated average service life and net salvage for each depreciable group of assets.

GMP's accounting policy has not changed since the last depreciation study was prepared as of December 31, 2017. There have been significant changes to plant in service and new investment which caused the average service life and net salvage parameters to change. The overall effect of these changes has created a slight increase in rates as approved in the last proceeding for electric plant.

Gannett Fleming recommends the calculated annual depreciation accrual rates set forth herein apply specifically to electric plant in service as of March 31, 2025 as summarized in Table 1 of the study. Supporting analysis and calculations are provided within the study.

The study results set forth an annual depreciation expense of \$83.0 million when applied to depreciable plant balances as of March 31, 2025. The results are summarized at the functional level as follows:

SUMMARY OF ORIGINAL COST, ACCRUAL RATES AND AMOUNTS

<u>FUNCTION</u>	ORIGINAL COST AS OF <u>MARCH 31, 2025</u>	<u>PROPOSED RATE</u>	<u>PROPOSED EXPENSE</u>
ELECTRIC PLANT			
Steam Production Plant	\$ 38,810,944.61	1.29	\$ 500,993
Nuclear Production Plant	88,510,834.51	1.75	1,547,232
Hydraulic Production Plant	356,019,222.73	4.19	14,931,564
Solar Production Plant	77,398,665.92	5.57	4,309,854
Wind Production Plant	137,727,718.90	4.53	6,241,725
Other Production Plant	40,724,288.57	5.50	2,241,685
Transmission Plant	269,702,557.70	2.30	6,207,165
Distribution Plant	1,180,692,806.23	2.60	30,693,306
Energy Storage	89,580,696.21	6.05	5,416,519
General Plant	<u>146,951,157.79</u>	7.42	<u>10,899,747</u>
Total Electric Plant	<u>\$2,426,118,893.17</u>	3.42	<u>\$82,989,790</u>

PART I. INTRODUCTION

GREEN MOUNTAIN POWER CORPORATION

DEPRECIATION STUDY

PART I. INTRODUCTION

SCOPE

This report sets forth the results of the depreciation study for Green Mountain Power Corporation (“GMP” or “Company”), to determine the annual depreciation accrual rates and amounts for book purposes applicable to the original cost of electric plant as of March 31, 2025. The rates and amounts determined as a result of this study are based on the straight line remaining life method of depreciation. This report also describes the concepts, methods and judgments which underlie the recommended annual depreciation accrual rates related to electric plant in service as of March 31, 2025.

The service life and net salvage estimates resulting from the study were based on informed judgment which incorporated analyses of historical plant retirement data as recorded through 2024, a review of Company practice and outlook as they relate to plant operation and retirement, and consideration of current practice in the electric industry, including knowledge of service lives and net salvage estimates used for other electric companies.

PLAN OF REPORT

Part I, Introduction, contains statements with respect to the plan of the report, and the basis of the study. Part II, Estimation of Survivor Curves, presents the methods used in the service life analyses. Part III, Service Life Considerations, presents the factors and judgment utilized in the service life study. Part IV, Net Salvage Considerations, presents the judgment utilized for the net salvage study. Part V, Calculation of Annual and Accrued Depreciation, describes the procedures used in the calculation of group depreciation. Part VI, Results of Study, presents a summary by depreciable group of annual depreciation accrual rates and amounts, as well as composite remaining lives. Part VII, Service Life

Statistics presents the statistical analysis of service life estimates, Part VIII, Net Salvage Statistics sets forth the statistical indications of net salvage percents, and Part IX, Detailed Depreciation Calculations presents the detailed tabulations of annual depreciation.

BASIS OF THE STUDY

Depreciation

Depreciation, in public utility regulation, is the loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in current operation and against which the utility is not protected by insurance. Among causes to be given consideration are wear and tear, deterioration, action of the elements, inadequacy, obsolescence, changes in the art, changes in demand, and the requirements of public authorities.

Depreciation, as used in accounting, is a method of distributing fixed capital costs, less net salvage, over a period of time by allocating annual amounts to expense. Each annual amount of such depreciation expense is part of that year's total cost of providing utility service. Normally, the period of time over which the fixed capital cost is allocated to the cost of service is equal to the period of time over which an item renders service, that is, the item's service life. The most prevalent method of allocation is to distribute an equal amount of cost to each year of service life. This method is known as the straight-line method of depreciation.

For most accounts, the annual depreciation was calculated by the straight line method using the average service life procedure and the remaining life basis. For certain General Plant accounts, the annual depreciation is based on amortization accounting. Both types of calculations were based on original cost, attained ages, and estimates of service lives and net salvage.

The straight line method, average service life procedure is a commonly used depreciation calculation procedure that has been widely accepted in jurisdictions throughout North America. Gannett Fleming recommends its continued use in this study. Amortization accounting is used for certain General Plant accounts because of the disproportionate plant accounting effort required when compared to the minimal original cost of the large number of items in these accounts. An explanation of the calculation of annual and accrued amortization is presented beginning on page V-4 of the report.

Service Life and Net Salvage Estimates

The service life and net salvage estimates used in the depreciation and amortization calculations were based on informed judgment which incorporated a review of management's plans, policies and outlook, a general knowledge of the electric utility industry, and comparisons of the service life and net salvage estimates from our studies of other electric utilities. The use of survivor curves to reflect the expected dispersion of retirement provides a consistent method of estimating depreciation for utility plant. Iowa type survivor curves were used to depict the estimated survivor curves for the plant accounts not subject to amortization accounting.

The procedure for estimating service lives consisted of compiling historical data for the plant accounts or depreciable groups, analyzing this history through the use of widely accepted techniques, and forecasting the survivor characteristics for each depreciable group on the basis of interpretations of the historical data analyses and the probable future. The combination of the historical experience and estimates of future experience yielded estimated survivor curves from which the average service lives were derived.

PART II. ESTIMATION OF SURVIVOR CURVES

PART II. ESTIMATION OF SURVIVOR CURVES

The calculation of annual depreciation based on the straight line method requires the estimation of survivor curves and the selection of group depreciation procedures. The estimation of survivor curves is discussed below, and the development of net salvage is discussed in later sections of this report.

SURVIVOR CURVES

The use of an average service life for a property group implies that the various units in the group have different lives. Thus, the average life may be obtained by determining the separate lives of each of the units or by constructing a survivor curve by plotting the number of units which survive at successive ages.

The survivor curve graphically depicts the amount of property existing at each age throughout the life of an original group. From the survivor curve, the average life of the group, the remaining life expectancy, the probable life, and the frequency curve can be calculated. In Figure 1, a typical smooth survivor curve and the derived curves are illustrated. The average life is obtained by calculating the area under the survivor curve, from age zero to the maximum age, and dividing this area by the ordinate at age zero. The remaining life expectancy at any age can be calculated by obtaining the area under the curve, from the observation age to the maximum age, and dividing this area by the percent surviving at the observation age. For example, in Figure 1, the remaining life at age 30 is equal to the crosshatched area under the survivor curve divided by 29.5 percent surviving at age 30. The probable life at any age is developed by adding the age and remaining life. If the probable life of the property is calculated for each year of age, the probable life curve shown in the chart can be developed. The frequency curve presents the number of units retired in each age interval. It is derived by obtaining the differences between the amount of property surviving at the beginning and at the end of each interval.

This study has incorporated the use of Iowa curves developed from a retirement rate analysis of historical retirement history. A discussion of the concepts of survivor curves and of the development of survivor curves using the retirement rate method is presented below.

Iowa Type Curves

The range of survivor characteristics usually experienced by utility and industrial properties is encompassed by a system of generalized survivor curves known as the Iowa type curves. There are four families in the Iowa system, labeled in accordance with the location of the modes of the retirements (or the portion of the frequency curve with the highest level of retirements) in relationship to the average life and the relative height of the modes. The left moded curves, presented in Figure 2, are those in which the greatest frequency of retirement occurs to the left of, or prior to, average service life. The symmetrical moded curves, presented in Figure 3, are those in which the greatest frequency of retirement occurs at average service life. The right moded curves, presented in Figure 4, are those in which the greatest frequency occurs to the right of, or after, average service life. The origin moded curves, presented in Figure 5, are those in which the greatest frequency of retirement occurs at the origin, or immediately after age zero. The letter designation of each family of curves (L, S, R or O) represents the location of the mode of the associated frequency curve with respect to the average service life. The numbers represent the relative heights of the modes of the frequency curves within each family. A higher number designates a higher mode curve.

The Iowa curves were developed at the Iowa State College Engineering Experiment Station through an extensive process of observation and classification of the ages at which industrial property had been retired. A report of the study which resulted in the classification of property survivor characteristics into 18 type curves, which constitute three of the four families, was published in 1935 in the form of the Experiment Station's Bulletin 125.

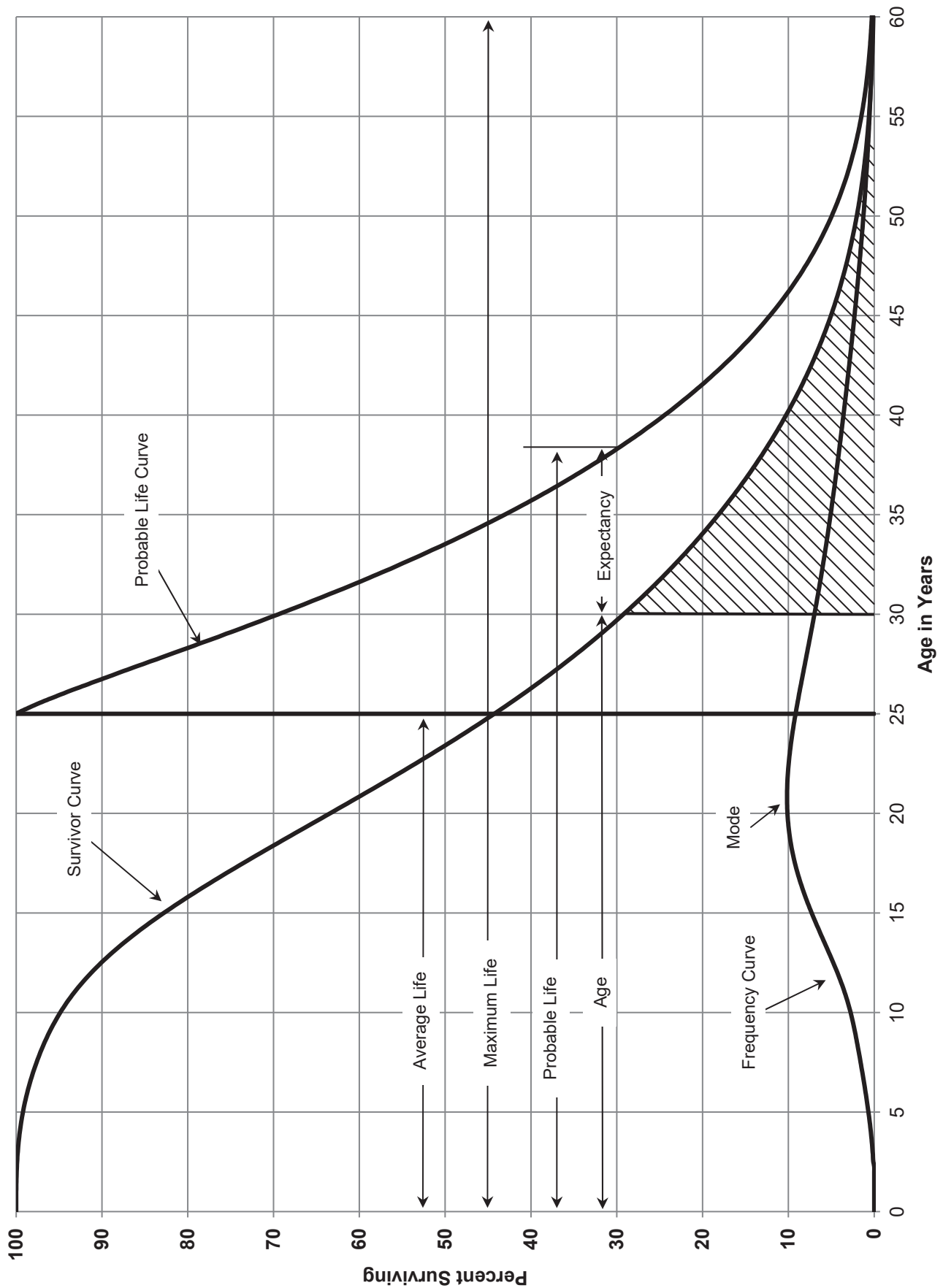


FIGURE 1. TYPICAL SURVIVOR CURVE AND DERIVED CURVES

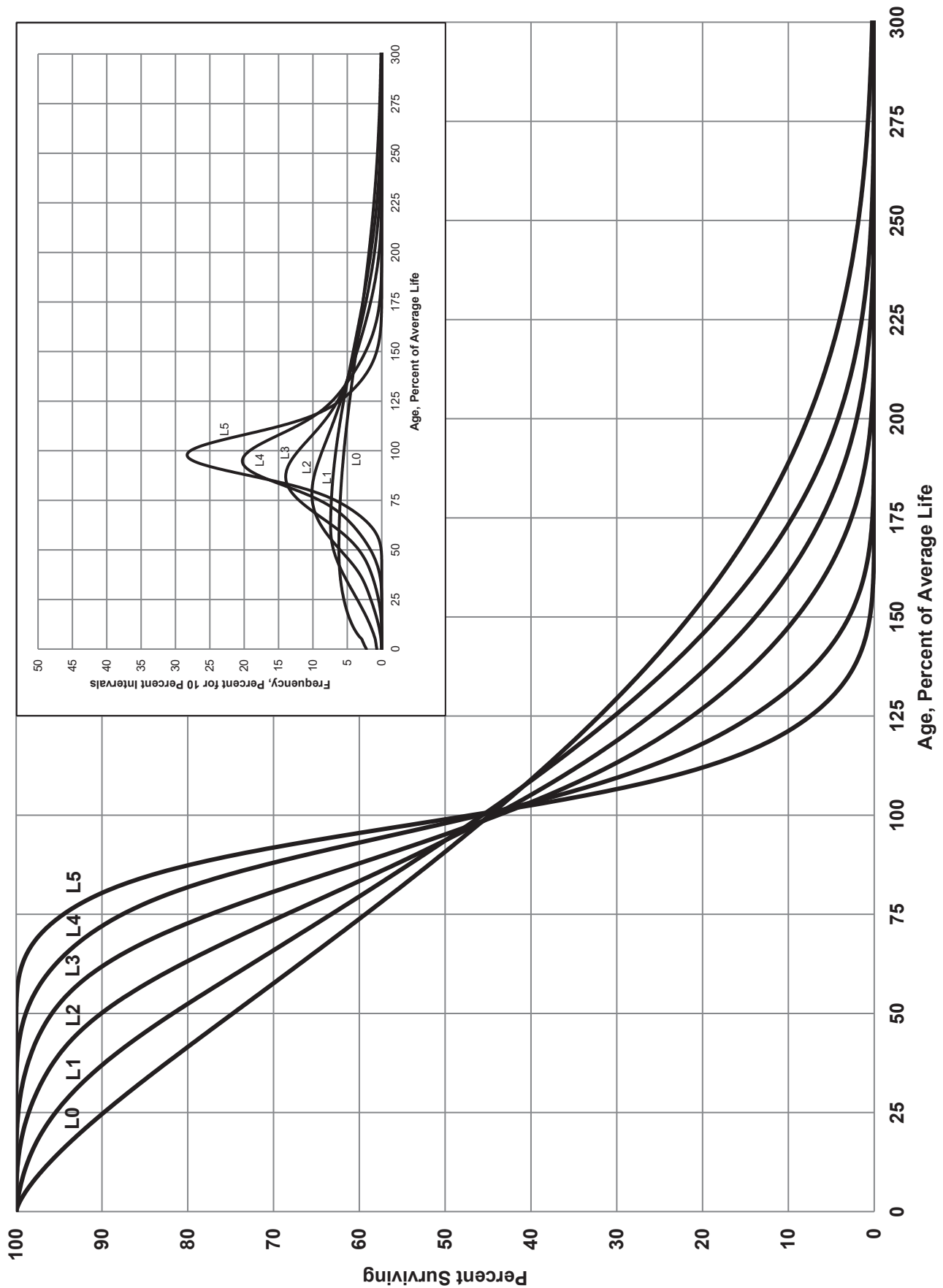


FIGURE 2.. LEFT MODAL OR "L" IOWA TYPE SURVIVOR CURVES

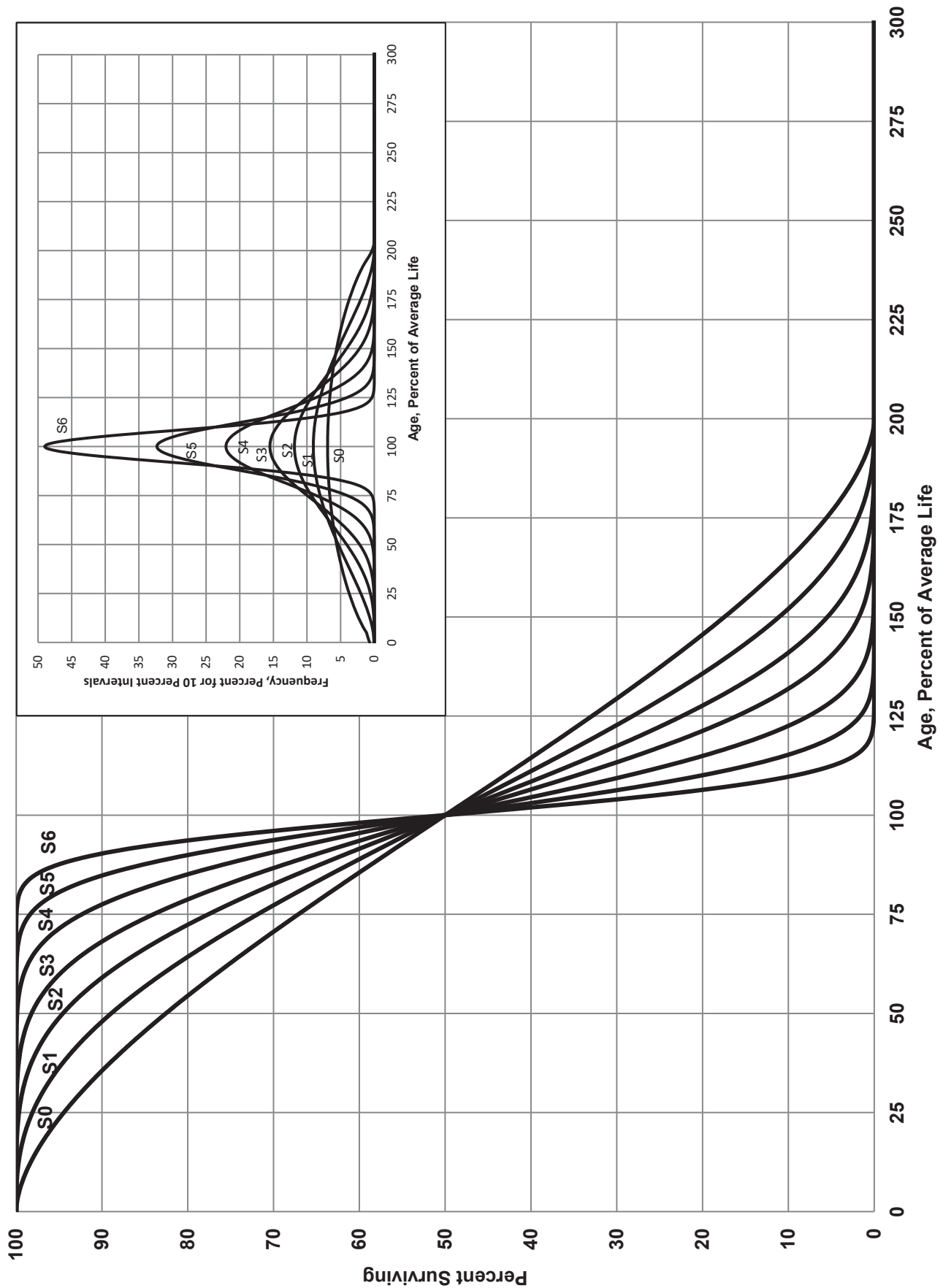


FIGURE 3.. SYMMETRICAL OR "S" IOWA TYPE SURVIVOR CURVES

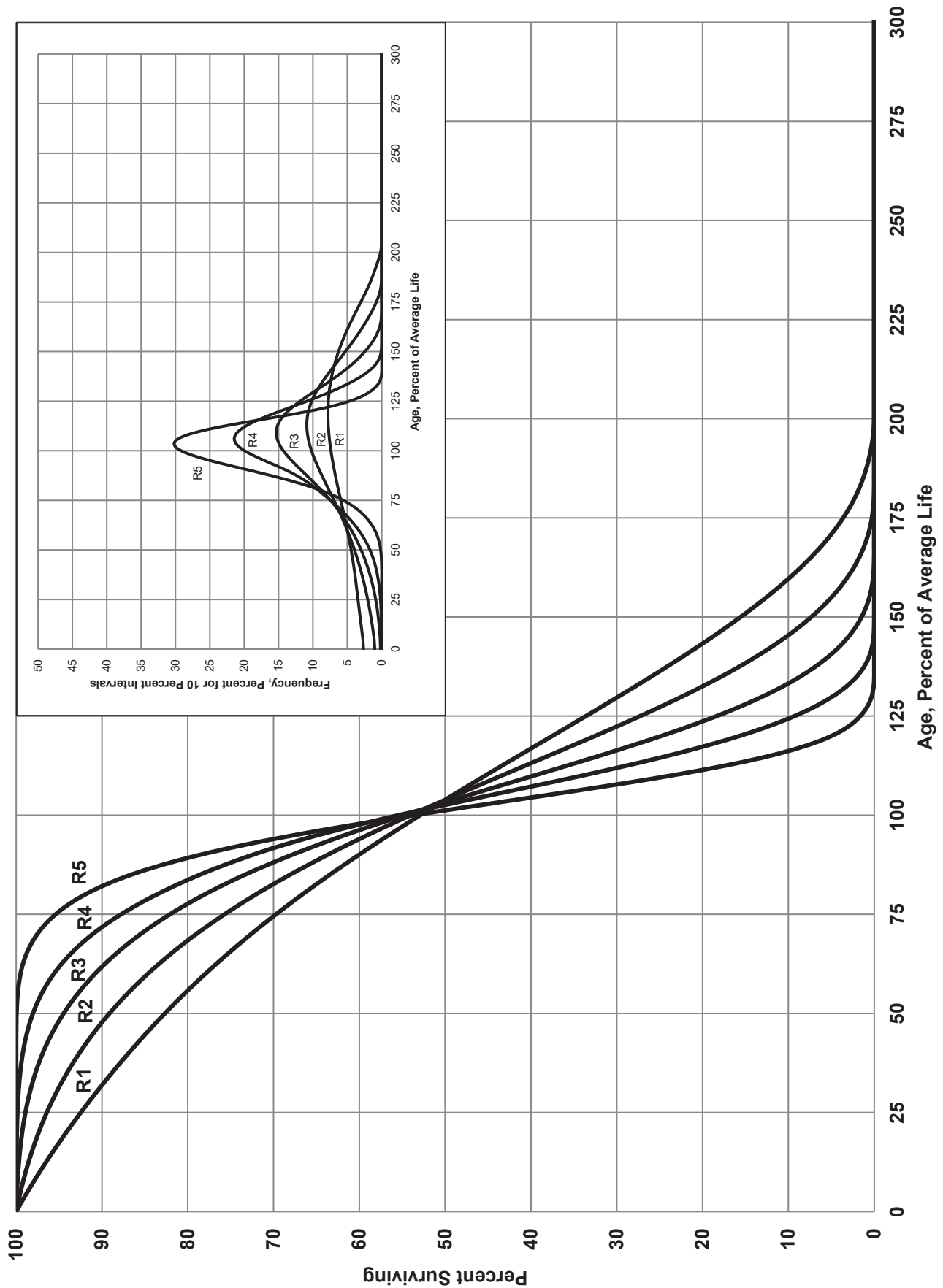


FIGURE 4.. RIGHT MODAL OR "R" IOWA TYPE SURVIVOR CURVES

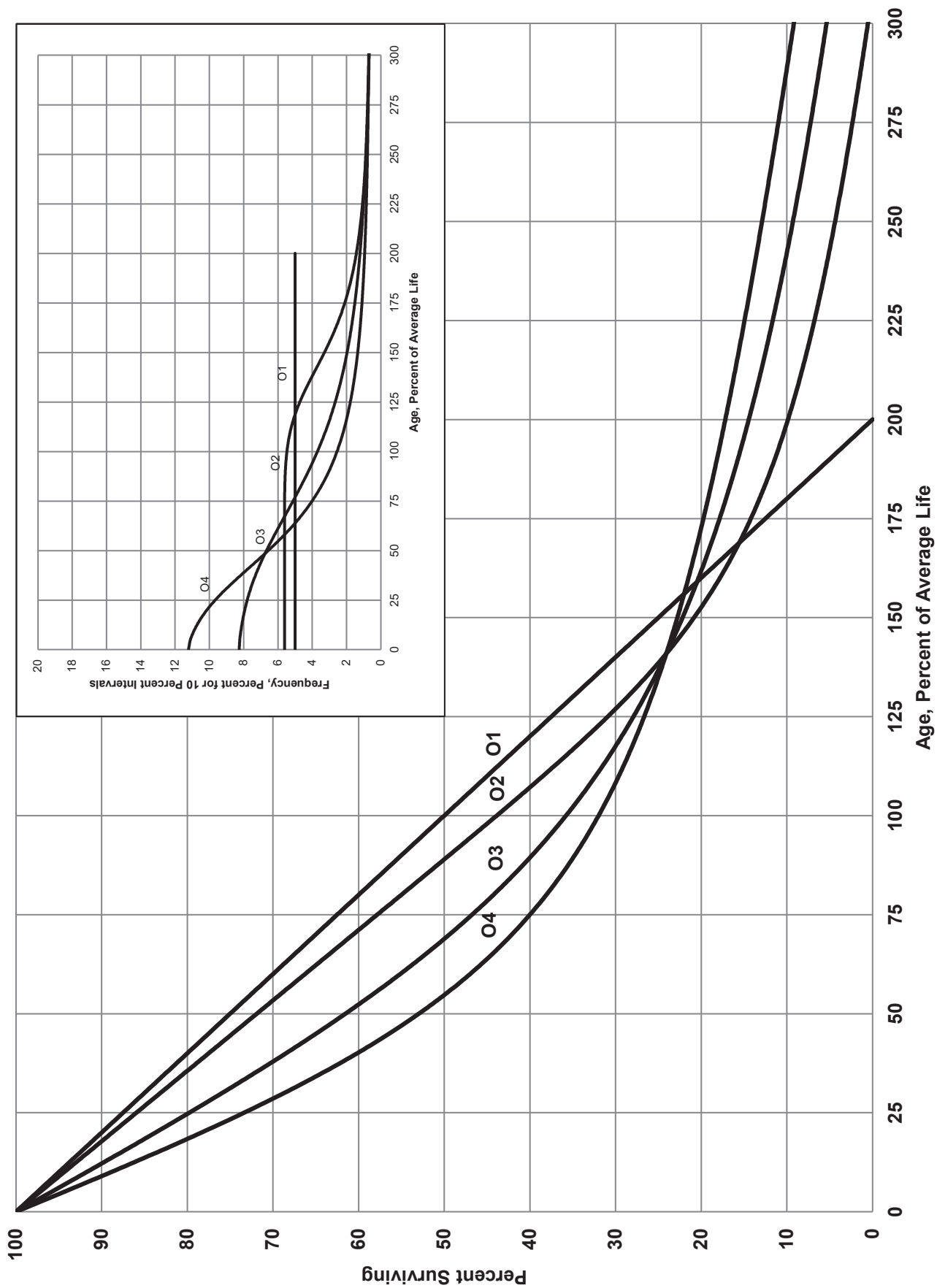


FIGURE 5. ORIGIN MODAL OR "O" IOWA TYPE SURVIVOR CURVES

These curve types have also been presented in subsequent Experiment Station bulletins and in the text, "Engineering Valuation and Depreciation."¹ In 1957, Frank V. B. Couch, Jr., an Iowa State College graduate student, submitted a thesis presenting his development of the fourth family consisting of the four O type survivor curves.

Retirement Rate Method of Analysis

The retirement rate method is an actuarial method of deriving survivor curves using the average rates at which property of each age group is retired. The method relates to property groups for which aged accounting experience is available and is the method used to develop the original stub survivor curves in this study. The method (also known as the annual rate method) is illustrated through the use of an example in the following text and is also explained in several publications including "Statistical Analyses of Industrial Property Retirements,"² "Engineering Valuation and Depreciation,"³ and "Depreciation Systems."⁴

The average rate of retirement used in the calculation of the percent surviving for the survivor curve (life table) requires two sets of data: first, the property retired during a period of observation, identified by the property's age at retirement; and second, the property exposed to retirement at the beginning of the age intervals during the same period. The period of observation is referred to as the experience band. The band of years which represent the installation dates of the property exposed to retirement during the experience band is referred to as the placement band. An example of the calculations used in the development of a life table follows. The example includes schedules of annual aged property transactions, a schedule of plant exposed to retirement, a life table and illustrations of smoothing the stub survivor curve.

¹Marston, Anson, Robley Winfrey and Jean C. Hempstead. Engineering Valuation and Depreciation, 2nd Edition. New York, McGraw-Hill Book Company. 1953.

²Winfrey, Robley, Statistical Analyses of Industrial Property Retirements. Iowa State College, Engineering Experiment Station, Bulletin 125. 1935.

³Marston, Anson, Robley Winfrey, and Jean C. Hempstead, Supra Note 1.

⁴Wolf, Frank K. and W. Chester Fitch. Depreciation Systems. Iowa State University Press. 1994.

Schedules of Annual Transactions in Plant Records

The property group used to illustrate the retirement rate method is observed for the experience band 2015-2024 for which there were placements during the years 2010-2024. In order to illustrate the summation of the aged data by age interval, the data were compiled in the manner presented in Schedules 1 and 2 on pages II-11 and II-12. In Schedule 1, the year of installation (year placed) and the year of retirement are shown. The age interval during which a retirement occurred is determined from this information. In the example which follows, \$10,000 of the dollars invested in 2010 were retired in 2015. The \$10,000 retirement occurred during the age interval between 4½ and 5½ years on the basis that approximately one-half of the amount of property was installed prior to and subsequent to July 1 of each year. That is, on the average, property installed during a year is placed in service at the midpoint of the year for the purpose of the analysis. All retirements also are stated as occurring at the midpoint of a one-year age interval of time, except the first age interval which encompasses only one-half year.

The total retirements occurring in each age interval in a band are determined by summing the amounts for each transaction year-installation year combination for that age interval. For example, the total of \$143,000 retired for age interval 4½-5½ is the sum of the retirements entered on Schedule 1 immediately above the stair step line drawn on the table beginning with the 2015 retirements of 2010 installations and ending with the 2024 retirements of the 2019 installations. Thus, the total amount of 143 for age interval 4½-5½ equals the sum of:

$$10 + 12 + 13 + 11 + 13 + 13 + 15 + 17 + 19 + 20.$$

SCHEDULE 1. RETIREMENTS FOR EACH YEAR 2015-2024
SUMMARIZED BY AGE INTERVAL

Experience Band 2015-2024											Placement Band 2010-2024		
Year	Retirements, Thousands of Dollars										Total During	Age	
	During Year												
	<u>2015</u> (1)	<u>2016</u> (3)	<u>2017</u> (4)	<u>2018</u> (5)	<u>2019</u> (6)	<u>2020</u> (7)	<u>2021</u> (8)	<u>2022</u> (9)	<u>2023</u> (10)	<u>2024</u> (11)			
<u>Placed</u> (1)	<u>2015</u> (2)	<u>2016</u> (3)	<u>2017</u> (4)	<u>2018</u> (5)	<u>2019</u> (6)	<u>2020</u> (7)	<u>2021</u> (8)	<u>2022</u> (9)	<u>2023</u> (10)	<u>2024</u> (11)	<u>Age Interval</u> (12)	<u>Interval</u> (13)	
2010	10	11	12	13	14	16	23	24	25	26	26	13½-14½	
2011	11	12	13	15	16	18	20	21	22	19	44	12½-13½	
2012	11	12	13	14	16	17	19	21	22	18	64	11½-12½	
2013	8	9	10	11	11	13	14	15	16	17	83	10½-11½	
2014	9	10	11	12	13	14	16	17	19	20	93	9½-10½	
2015	4	9	10	11	12	13	14	15	16	20	105	8½-9½	
2016		5	11	12	13	14	15	16	18	20	113	7½-8½	
2017			6	12	13	15	16	17	19	19	124	6½-7½	
2018				6	13	15	16	17	19	19	131	5½-6½	
2019					7	14	16	17	19	20	143	4½-5½	
2020						8	18	20	22	23	146	3½-4½	
2021							9	20	22	25	150	2½-3½	
2022								11	23	25	151	1½-2½	
2023									11	24	153	½-1½	
2024										13	80	0-½	
Total	53	68	86	106	128	157	196	231	273	308	1,606		

SCHEDULE 2. OTHER TRANSACTIONS FOR EACH YEAR 2015-2024
SUMMARIZED BY AGE INTERVAL

Experience Band 2015-2024				Placement Band 2010-2024									
Acquisitions, Transfers and Sales, Thousands of Dollars													
		During Year											
Year		2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	Total During	Age
Placed	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	Interval
													(13)
2010	-	-	-	-	-	-	-	60 ^a	-	-	-	-	13½-14½
2011	-	-	-	-	-	-	-	-	-	-	-	-	12½-13½
2012	-	-	-	-	-	-	-	-	-	-	-	-	11½-12½
2013	-	-	-	-	-	-	-	-	(5) ^b	-	-	60	10½-11½
2014	-	-	-	-	-	-	-	-	6 ^a	-	-	-	9½-10½
2015	-	-	-	-	-	-	-	-	-	-	-	(5)	8½-9½
2016	-	-	-	-	-	-	-	-	-	-	-	6	7½-8½
2017	-	-	-	-	-	-	-	-	-	-	-	-	6½-7½
2018	-	-	-	-	-	-	-	-	(12) ^b	-	-	-	5½-6½
2019	-	-	-	-	-	-	-	-	-	22 ^a	-	-	4½-5½
2020	-	-	-	-	-	-	-	-	(19) ^b	-	-	10	3½-4½
2021	-	-	-	-	-	-	-	-	-	-	-	-	2½-3½
2022	-	-	-	-	-	-	-	-	-	-	(102) ^c	(121)	1½-2½
2023	-	-	-	-	-	-	-	-	-	-	-	-	½-1½
2024	-	-	-	-	-	-	-	-	-	-	-	-	0-½
Total	-	-	-	-	-	-	-	60	(30)	22	(102)	(50)	

^a Transfer Affecting Exposures at Beginning of Year

^b Transfer Affecting Exposures at End of Year

^c Sale with Continued Use

Parentheses Denote Credit Amount.

In Schedule 2, other transactions which affect the group are recorded in a similar manner. The entries illustrated include transfers and sales. The entries which are credits to the plant account are shown in parentheses. The items recorded on this schedule are not totaled with the retirements, but are used in developing the exposures at the beginning of each age interval.

Schedule of Plant Exposed to Retirement

The development of the amount of plant exposed to retirement at the beginning of each age interval is illustrated in Schedule 3 on page II-14. The surviving plant at the beginning of each year from 2015 through 2024 is recorded by year in the portion of the table headed "Annual Survivors at the Beginning of the Year." The last amount entered in each column is the amount of new plant added to the group during the year. The amounts entered in Schedule 3 for each successive year following the beginning balance or addition are obtained by adding or subtracting the net entries shown on Schedules 1 and 2. For the purpose of determining the plant exposed to retirement, transfers-in are considered as being exposed to retirement in this group at the beginning of the year in which they occurred, and the sales and transfers-out are considered to be removed from the plant exposed to retirement at the beginning of the following year. Thus, the amounts of plant shown at the beginning of each year are the amounts of plant from each placement year considered to be exposed to retirement at the beginning of each successive transaction year. For example, the exposures for the installation year 2020 are calculated in the following manner:

Exposures at age 0	= amount of addition	= \$750,000
Exposures at age ½	= \$750,000 - \$ 8,000	= \$742,000
Exposures at age 1½	= \$742,000 - \$18,000	= \$724,000
Exposures at age 2½	= \$724,000 - \$20,000 - \$19,000	= \$685,000
Exposures at age 3½	= \$685,000 - \$22,000	= \$663,000

SCHEDULE 3. PLANT EXPOSED TO RETIREMENT
JANUARY 1 OF EACH YEAR 2015-2024
SUMMARIZED BY AGE INTERVAL

Experience Band 2015-2024										Placement Band 2010-2024		
Year	Exposures, Thousands of Dollars										Total at	
	Annual Survivors at the Beginning of the Year										Beginning of Age Interval	Age Interval
	<u>2015</u> (2)	<u>2016</u> (3)	<u>2017</u> (4)	<u>2018</u> (5)	<u>2019</u> (6)	<u>2020</u> (7)	<u>2021</u> (8)	<u>2022</u> (9)	<u>2023</u> (10)	<u>2024</u> (11)		
<u>Placed</u> (1)												
2010	255	245	234	222	209	195	239	216	192	167	167	13½-14½
2011	279	268	256	243	228	212	194	174	153	131	323	12½-13½
2012	307	296	284	271	257	241	224	205	184	162	531	11½-12½
2013	338	330	321	311	300	289	276	262	242	226	823	10½-11½
2014	376	367	357	346	334	321	307	297	280	261	1,097	9½-10½
2015	420 ^a	416	407	397	386	374	361	347	332	316	1,503	8½-9½
2016		460 ^a	455	444	432	419	405	390	374	356	1,952	7½-8½
2017			510 ^a	504	492	479	464	448	431	412	2,463	6½-7½
2018				580 ^a	574	561	546	530	501	482	3,057	5½-6½
2019					660 ^a	653	639	623	628	609	3,789	4½-5½
2020						750 ^a	742	724	685	663	4,332	3½-4½
2021							850 ^a	841	821	799	4,955	2½-3½
2022								960 ^a	949	926	5,719	1½-2½
2023									1,080 ^a	1,069	6,579	½-1½
2024										1,220 ^a	7,490	0-½
Total	<u>1,975</u>	<u>2,382</u>	<u>2,824</u>	<u>3,318</u>	<u>3,872</u>	<u>4,494</u>	<u>5,247</u>	<u>6,017</u>	<u>6,852</u>	<u>7,799</u>	<u>44,780</u>	

^aAdditions during the year

For the entire experience band 2015-2024, the total exposures at the beginning of an age interval are obtained by summing diagonally in a manner similar to the summing of the retirements during an age interval (Schedule 1). For example, the figure of 3,789, shown as the total exposures at the beginning of age interval 4½-5½, is obtained by summing:

$$255 + 268 + 284 + 311 + 334 + 374 + 405 + 448 + 501 + 609.$$

Original Life Table

The original life table, illustrated in Schedule 4 on page II-16, is developed from the totals shown on the schedules of retirements and exposures, Schedules 1 and 3, respectively. The exposures at the beginning of the age interval are obtained from the corresponding age interval of the exposure schedule, and the retirements during the age interval are obtained from the corresponding age interval of the retirement schedule. The retirement ratio is the result of dividing the retirements during the age interval by the exposures at the beginning of the age interval. The percent surviving at the beginning of each age interval is derived from survivor ratios, each of which equals one minus the retirement ratio. The percent surviving is developed by starting with 100% at age zero and successively multiplying the percent surviving at the beginning of each interval by the survivor ratio, i.e., one minus the retirement ratio for that age interval. The calculations necessary to determine the percent surviving at age 5½ are as follows:

Percent surviving at age 4½	=	88.15	
Exposures at age 4½	=	3,789,000	
Retirements from age 4½ to 5½	=	143,000	
Retirement Ratio	=	143,000 ÷ 3,789,000	= 0.0377
Survivor Ratio	=	1.000 - 0.0377	= 0.9623
Percent surviving at age 5½	=	(88.15) x (0.9623)	= 84.83

The totals of the exposures and retirements (columns 2 and 3) are shown for the purpose of checking with the respective totals in Schedules 1 and 3. The ratio of the total retirements to the total exposures, other than for each age interval, is meaningless.

SCHEDULE 4. ORIGINAL LIFE TABLE
CALCULATED BY THE RETIREMENT RATE METHOD

Experience Band 2015-2024

Placement Band 2010-2024

(Exposure and Retirement Amounts are in Thousands of Dollars)

Age at Beginning of Interval	Exposures at Beginning of Age Interval	Retirements During Age Interval	Retirement Ratio	Survivor Ratio	Percent Surviving at Beginning of Age Interval
(1)	(2)	(3)	(4)	(5)	(6)
0.0	7,490	80	0.0107	0.9893	100.00
0.5	6,579	153	0.0233	0.9767	98.93
1.5	5,719	151	0.0264	0.9736	96.62
2.5	4,955	150	0.0303	0.9697	94.07
3.5	4,332	146	0.0337	0.9663	91.22
4.5	3,789	143	0.0377	0.9623	88.15
5.5	3,057	131	0.0429	0.9571	84.83
6.5	2,463	124	0.0503	0.9497	81.19
7.5	1,952	113	0.0579	0.9421	77.11
8.5	1,503	105	0.0699	0.9301	72.65
9.5	1,097	93	0.0848	0.9152	67.57
10.5	823	83	0.1009	0.8991	61.84
11.5	531	64	0.1205	0.8795	55.60
12.5	323	44	0.1362	0.8638	48.90
13.5	<u>167</u>	<u>26</u>	0.1557	0.8443	42.24
					35.66
Total	<u>44,780</u>	<u>1,606</u>			

Column 2 from Schedule 3, Column 12, Plant Exposed to Retirement.

Column 3 from Schedule 1, Column 12, Retirements for Each Year.

Column 4 = Column 3 Divided by Column 2.

Column 5 = 1.0000 Minus Column 4.

Column 6 = Column 5 Multiplied by Column 6 as of the Preceding Age Interval.

The original survivor curve is plotted from the original life table (column 6, Schedule 4). When the curve terminates at a percent surviving greater than zero, it is called a stub survivor curve. Survivor curves developed from retirement rate studies generally are stub curves.

Smoothing the Original Survivor Curve

The smoothing of the original survivor curve eliminates any irregularities and serves as the basis for the preliminary extrapolation to zero percent surviving of the original stub curve. Even if the original survivor curve is complete from 100% to zero percent, it is desirable to eliminate any irregularities, as there is still an extrapolation for the vintages which have not yet lived to the age at which the curve reaches zero percent. In this study, the smoothing of the original curve with established type curves was used to eliminate irregularities in the original curve.

The Iowa type curves are used in this study to smooth those original stub curves which are expressed as percents surviving at ages in years. Each original survivor curve was compared to the Iowa curves using visual and mathematical matching in order to determine the better fitting smooth curves. In Figures 6, 7, and 8, the original curve developed in Schedule 4 is compared with the L, S, and R Iowa type curves which most nearly fit the original survivor curve. In Figure 6, the L1 curve with an average life between 12 and 13 years appears to be the best fit. In Figure 7, the S0 type curve with a 12-year average life appears to be the best fit and appears to be better than the L1 fitting. In Figure 8, the R1 type curve with a 12-year average life appears to be the best fit and appears to be better than either the L1 or the S0.

In Figure 9, the three fittings, 12-L1, 12-S0 and 12-R1 are drawn for comparison purposes. It is probable that the 12-R1 Iowa curve would be selected as the most representative of the plotted survivor characteristics of the group.

FIGURE 6. ILLUSTRATION OF THE MATCHING OF AN ORIGINAL SURVIVOR CURVE WITH AN L1 IOWA TYPE CURVE
ORIGINAL AND SMOOTH SURVIVOR CURVES

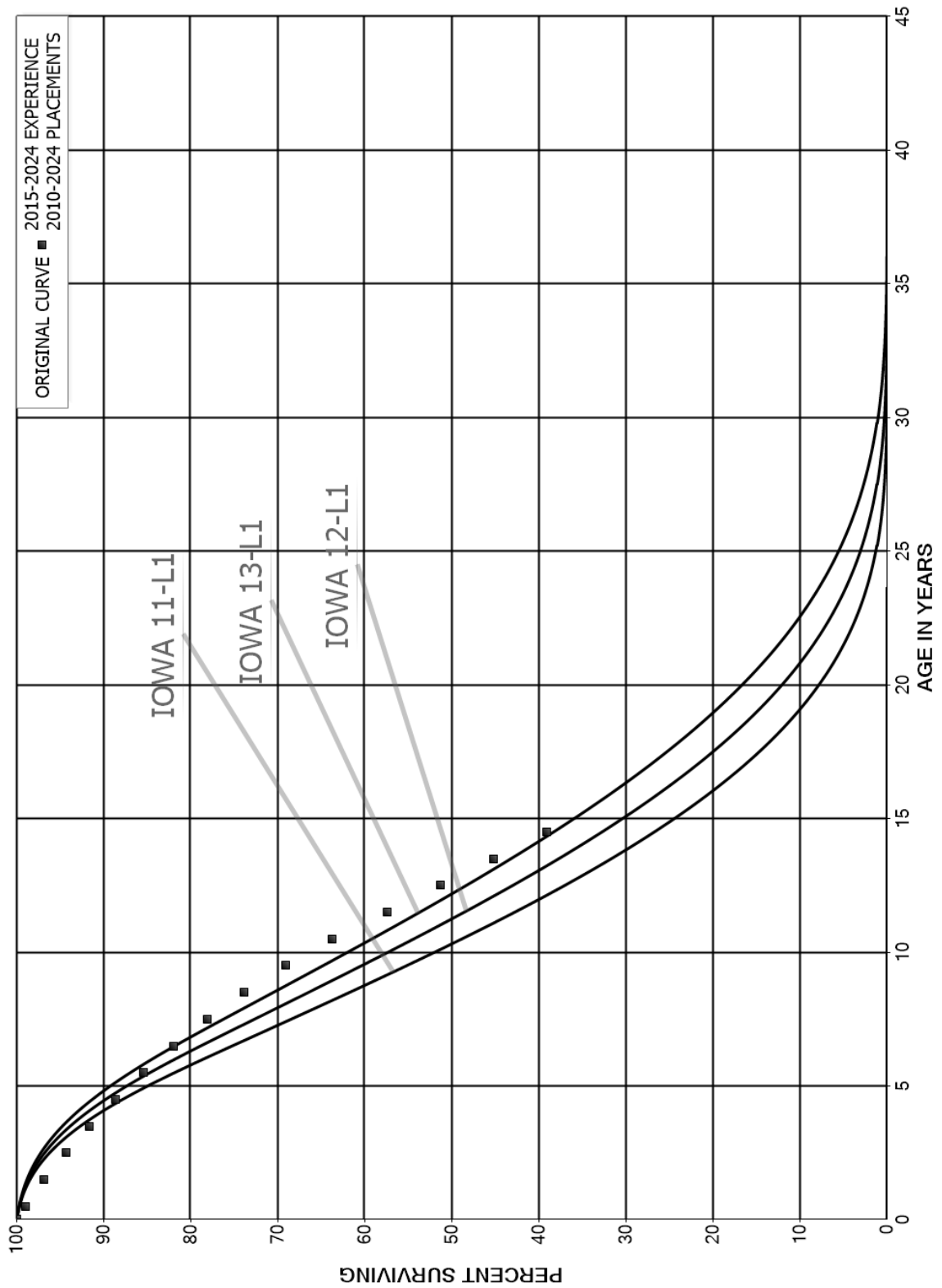


FIGURE 7. ILLUSTRATION OF THE MATCHING OF AN ORIGINAL SURVIVOR CURVE WITH AN S0 IOWA TYPE CURVE
ORIGINAL AND SMOOTH SURVIVOR CURVES

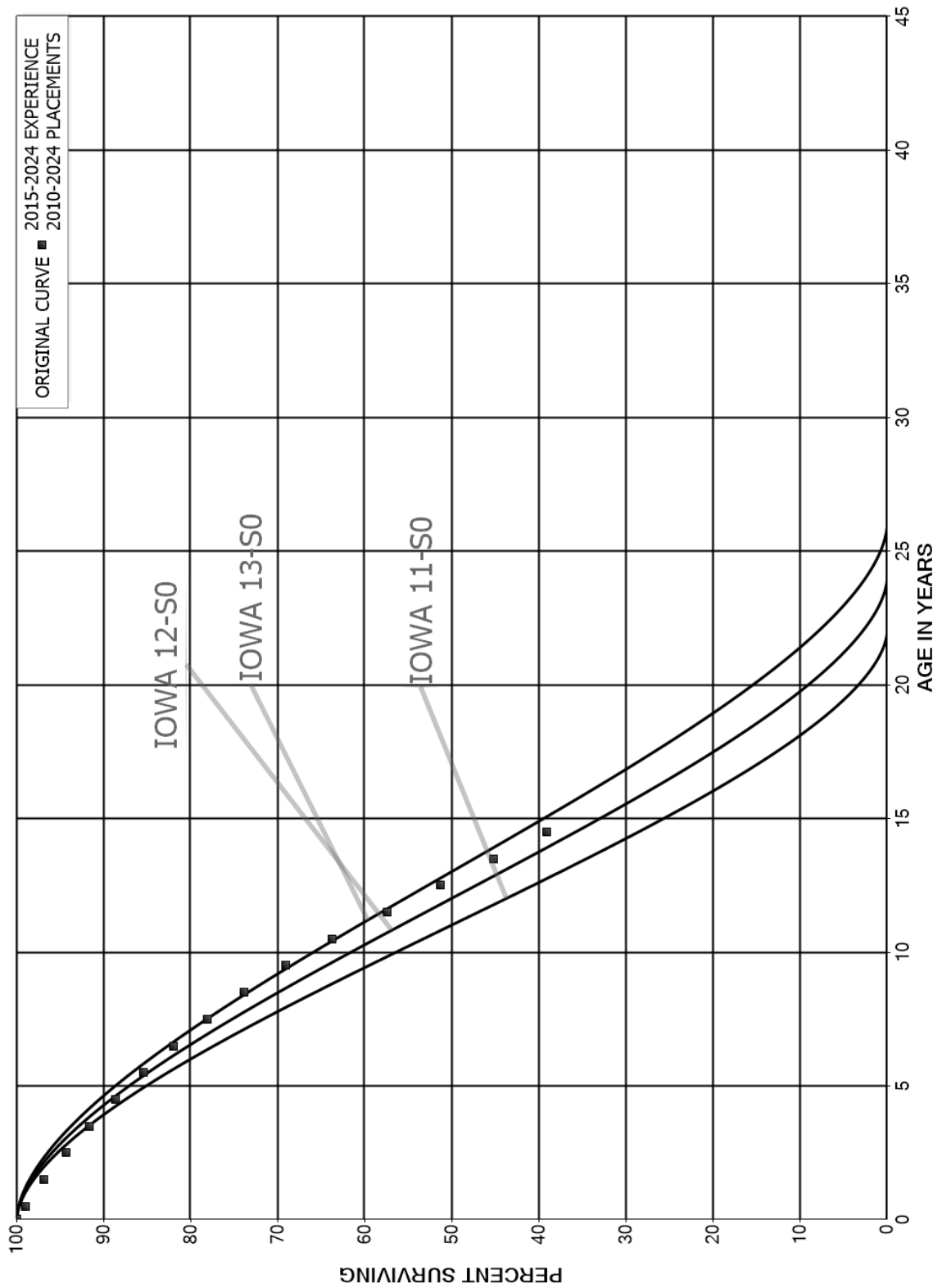


FIGURE 8. ILLUSTRATION OF THE MATCHING OF AN ORIGINAL SURVIVOR CURVE WITH AN R1 IOWA TYPE CURVE
ORIGINAL AND SMOOTH SURVIVOR CURVES

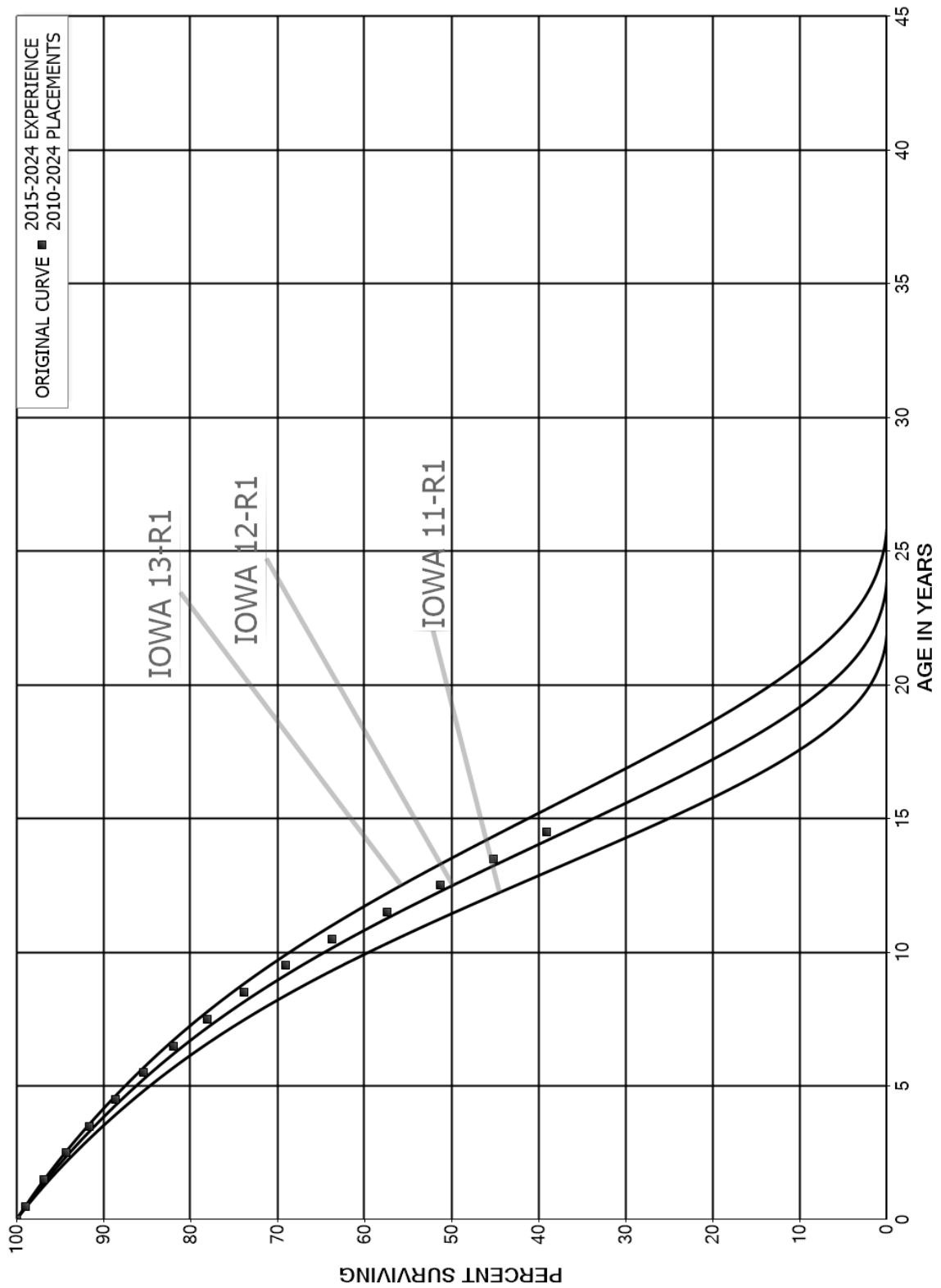
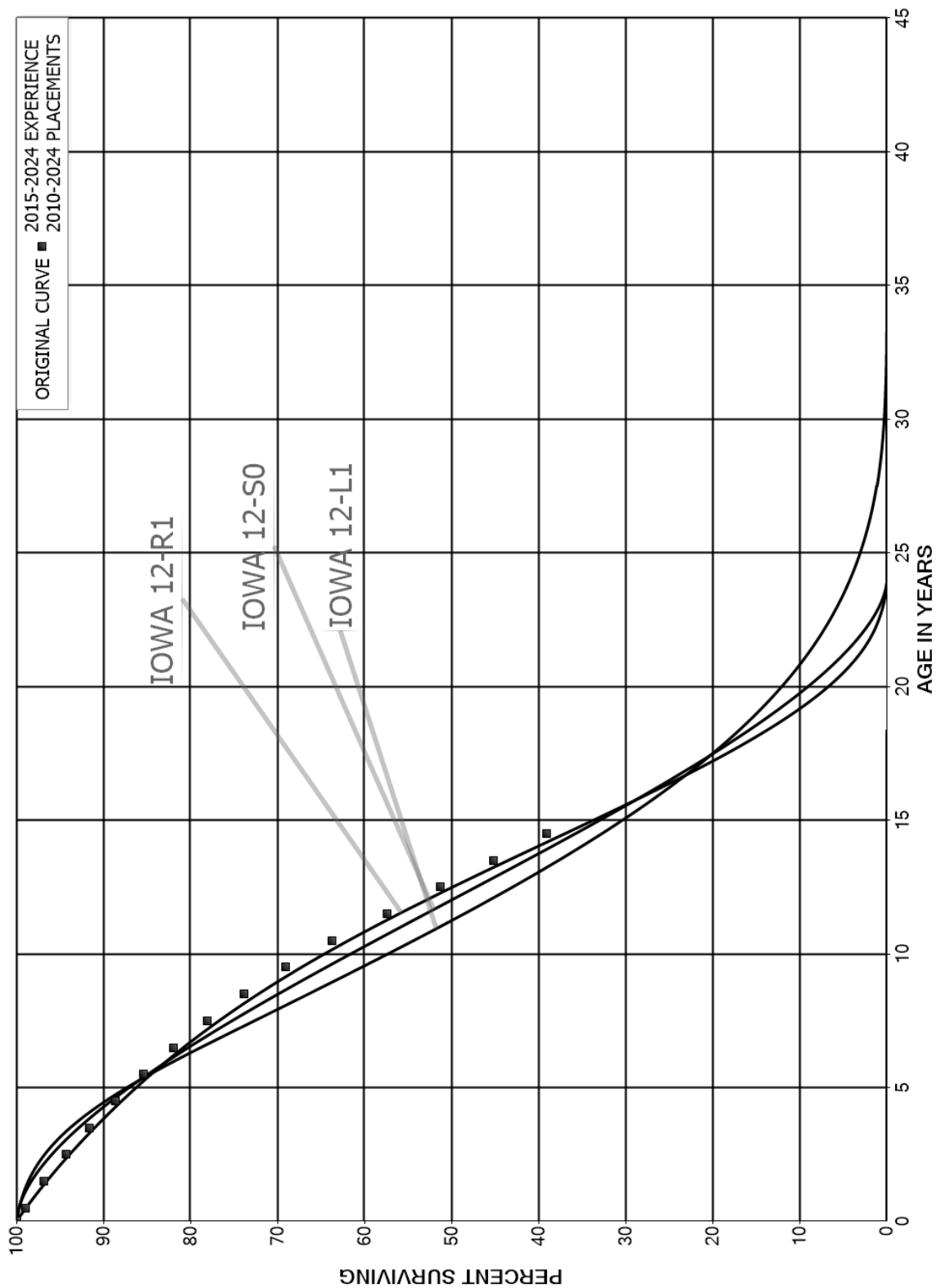


FIGURE 9. ILLUSTRATION OF THE MATCHING OF AN ORIGINAL SURVIVOR CURVE WITH AN L1, S0 AND R1 IOWA TYPE CURVE
ORIGINAL AND SMOOTH SURVIVOR CURVES



PART III. SERVICE LIFE CONSIDERATIONS

PART III. SERVICE LIFE CONSIDERATIONS

FIELD TRIPS

In order to be familiar with the operation of the Company and observe representative portions of the plant, field trips were conducted during 2006, 2011, 2013, 2018 and 2025. A general understanding of the function of the plant and information with respect to the reasons for past retirements and the expected future causes of retirements are obtained during field trips. This knowledge and information were incorporated in the interpretation and extrapolation of the statistical analyses.

The following is a list of the locations visited during field trips.

September 30 – October 1, 2025

- Montpelier Service Center
- Berlin Gas Turbines
- Middlesex Hydro Station
- Bolton Falls Hydro Station
- Little River Hydro Station
- Bolton Substation
- Ethan Allen Substation
- Colchester Office and Service Center
- Vergennes Hydro Station and Substation
- Vergennes Hydro Station 9B
- Panton Solar Farm and Battery Storage
- Essex Junction Hydro Station

February 2, 2018

- Lower Valley Hydro

January 30-31, 2018

- Kelly Falls
- EHC Hydro Station
- Mascoma Hydro Station
- Ottawquechee Hydro Station
- Dewey Mills Hydro Station
- Post Road Office and Operations Center
- South Rutland Distribution Substation
- Wallingford Distribution Substation
- Lalor Avenue Transmission Substation

Center Rutland Hydro Substation
Proctor Distribution Substation
Proctor Hydro Station
Middlebury Operations Center
Huntingdon Falls Hydro Station
Beldens Hydro Station

August 26 & 27, 2013

GMP - Colchester Office
Gorge Substation #16
Gorge Gas Turbine
McNeil Generating Station
Essex Hilltop Substation #19
Essex Hydro Station
Vergennes Substation
Vergennes Service Center
Vergennes Diesel Generators
Vergennes Hydro Station
Vergennes Unit 9-B
Middlesex Hydro Station
Bolton Falls Hydro Station
Bolton Falls Substation #6
Kingdom Community Wind Facility

June 20 & 21, 2011

Rutland Engineering Building
Rutland Garage
Carver Falls Hydro Station
Rutland Gas Turbine
CVPS Maintenance Facility
Central Vermont Systems Operations
Rutland District Office
Solar Array Project
Glen Hydro Station
East Pittsford Hydro Station
Otter Valley Substation
Silver Lake Hydro Station
Silver Lake Substation
Salisbury Hydro Station
Salisbury Substation
Middlebury Lower Substation
Middlebury Lower Hydro Station

August 30, 2006

Glen Hydro Station
Chittenden Dam
Pittsford Hydro Station

Patch Hydro Station
CVPS Maintenance Facility
Rutland Gas Turbine
Carver Falls Hydro Station
Central Vermont General Office
Central Vermont Systems Operations
Rutland District Office

August 31, 2006

Engineering Building
North Rutland Substation
Otter Valley Substation
Walnut Street Substation
Leicester Junction Substation
Salisbury Substation
Salisbury Hydro Station
Middlebury Service Center
Middlebury Substation
Middlebury Lower Hydro Station
Middlebury Lower Substation
New Haven Substation

SERVICE LIFE ANALYSIS

The service life estimates were based on judgment which considered a number of factors. The primary factors were the statistical analyses of data, which include the continuing property record entries, current GMP policies and outlook as determined during field reviews of the property and other conversations with management, and the survivor curve estimates from previous studies of this company and other electric companies.

For most plant accounts and subaccounts for which survivor curves were estimated, the statistical analyses using the retirement rate method resulted in good to excellent indications of the survivor patterns experienced. Generally, the information external to the statistics led to minimal or no significant departure from the indicated survivor curves for the accounts listed below. The statistical support for the service life estimates is presented in the section beginning on page VII-2.

<u>Account No.</u>	<u>Account Name</u>
<u>Hydraulic Production Plant</u>	
331.00	Structures and Improvements
332.00	Reservoirs, Dams and Waterways
333.00	Water Wheels, Turbines and Generators
334.00	Accessory Electric Equipment
335.00	Miscellaneous Power Plant Equipment
<u>Other Production Plant</u>	
342.00	Fuel Holders, Producers and Accessories
343.00	Prime Movers
345.00	Accessory Electric Equipment
<u>Transmission Plant</u>	
352.00	Structures and Improvements
353.00	Station Equipment
354.00	Towers and Fixtures
355.00	Poles and Fixtures
356.00	Overhead Conductors and Devices
<u>Distribution Plant</u>	
361.00	Structures and Improvements
362.00	Station Equipment
364.00	Poles, Towers and Fixtures
364.50	Poles, Towers and Fixtures – Smart Assets
365.00	Overhead Conductors and Devices
366.00	Underground Conduit
367.00	Underground Conductors and Devices
368.00	Line Transformers
369.00	Services
370.00	Meters
371.00	Installations on Customers' Premises
373.00	Street Lighting and Signal Systems
<u>General Plant</u>	
390.00	Structures and Improvements
390.70	Structures and Improvements – Leased
392.10	Transportation Equipment – Light Vehicles
392.20	Transportation Equipment – Heavy Vehicles

The estimated survivor curves for most of the mass property accounts are based on statistical analyses of GMP plant accounting data and the range of lives and type curves used for other companies in the electric industry. Account 365.00, Overhead Conductors and Devices, is the largest mass plant account and is illustrative of the manner in which the study was conducted for the groups using the retirement rate method. Aged retirement and other plant accounting data were compiled for the years 1937 through 2024. These data were coded in the course of GMP's normal recordkeeping according to plant account or property group, type of transaction, year in which the transaction took place, and year in which the electric plant was placed in service. The survivor curve chart for the account is presented on page VII-139 and the life tables for the experience bands 1937-2024 and 2005-2024, plotted on the chart follow it. Typical service lives for the overhead conductor of other electric companies range from 45 to 60 years. The Iowa 52-R0.5 survivor curve is estimated to represent the future, inasmuch as it is a reasonable interpretation of the significant portion of the stub survivor curve, reflects the outlook of management, and is within the typical range of lives for this account. The current estimate is an average service life of 48 years.

Another large mass account is Account 362.00, Station Equipment. The 45-R1.5 survivor curve is a good fit of the historical data through age 46. The 45-year average service life is within the industry range of 40 to 55 years and represents a similar average service life from the current estimate of 45 years.

The life estimate for distribution poles in Account 364.00, Poles, Towers and Fixtures, is based on the statistical indications of both the 1937-2024 and 2005-2024 experience bands. As shown by the chart on page VII-130, the 45-R0.5 survivor curve is representative of the historical data coupled with the future trend of retirement

expectations. The 45-year average service life represents a slight decrease from the current estimate of 46 years.

The 52-R1 survivor curve is a good fit for a significant portion of the historical data for Account 367.00, Underground Conductors and Devices. The chart on page VII-149 sets forth the experience bands for 1938-2024 and 2005-2024. The 52-R1 survivor curve displays the high retirement levels starting at each age interval through age 40. Typical service lives for underground conductor of other electric companies range from 35 to 55 years.

The final account in this section to discuss, Account 370.00, Meters, is best represented by the 21-L0.5 survivor curve. The chart on page VII-167 sets forth the experience bands for 1938-2024 and 2005-2024. The 21-L0.5 survivor curve sets forth high levels of retirements until age 50, which is expected for these assets.

There were some accounts or subaccounts where statistical indications were inconclusive or the accounts were new, therefore, informed judgment was utilized in estimating service life characteristics. Almost all of these accounts were generation accounts where the assets are co-owned or related to new FERC Order 898.

For all accounts, the informed judgment used in our analysis includes our general knowledge of the asset classes, estimates of other electric companies, observed condition of the assets and management's retirement outlook for the assets. For the newer group of accounts or subaccounts, the industry range was utilized to establish a bracket of estimated average service lives, and then modified as necessary after giving

consideration to the assets' observed condition and management's asset outlook to determine an appropriate survivor curve.

Life Span Estimates

The life span method is appropriate for production facilities in which all assets at the facility are expected to be retired concurrently upon the final retirement of the facility. The life span estimates for these facilities were based on current Company policies and outlook as determined during field review, discussions with management and the range of estimates from other electric utility companies.

Inasmuch as production plant consists of large generating units, the life span technique was employed in conjunction with the use of interim survivor curves which reflect interim retirements that occur prior to the ultimate retirement of the major unit. An interim survivor curve was estimated for each plant account, inasmuch as the rate of interim retirements differs from account to account. The interim survivor curves estimated for steam, nuclear, hydraulic, solar, wind and other production plant were based on informed judgment and the retirement rate method of life analysis which incorporated experienced retirements for the period 1994-2024 for steam, 2013-2024 for nuclear, 1989-2024 for hydraulic, and 1992-2024 for other production. The interim survivor curves for wind and solar accounts were based on judgment since these assets have not been in service long enough to create indicative statistical analyses.

The life span estimates for power generating stations were the result of considering experienced life spans of similar generating units, the age of survivor units, general operating characteristics of the units, major refurbishing, and discussions with

management personnel concerning the probable long-term outlook for the units, and the estimate of the operating partner, if applicable.

The life span estimates for the hydro units ranges from 41 to 160 years, which for most facilities are based on the license date and within the typical range of life spans for such units. Many of the hydro facilities have experienced a relicensing. An overall life span of 50 to 80 years were estimated for the combustion turbines, but most have had a major upgrade during that time period. This wide range reflects that many of the units were purchased used with varying functions or combined with existing units. These life span estimates are long, but typical for combustion turbines which are used primarily as peaking units. The life spans for wind facilities is 25 or 28 years and solar locations are 25 years.

A summary of the year in service, life span and probable retirement year for each power production unit follows:

<u>Depreciable Group</u>	<u>Major Year in Service</u>	<u>Depreciable Life Date</u>	<u>Depreciable Life Span</u>
Steam Production Plant			
McNeil	1984	2030	46
Wyman	1978	2028	50
Nuclear Production Plant			
Millstone	1986	2060	74
Hydraulic Production Plant			
Bolton Falls	1986	2062	76
Middlesex	1937	2051	114
Marshfield	1937	2051	114
Vergennes	1937	2069	132
West Danville	1945	2051	106
Gorge	1937	2047	110
Essex	1945	2067	122
Little River	1954	2056	102

<u>Depreciable Group</u>	<u>Major Year in Service</u>	<u>Depreciable Life Date</u>	<u>Depreciable Life Span</u>
Barnet	2001	2042	
Newbury	2001	2064	63
Ottauquechee	1997	2047	50
Mascoma	2001	2067	66
Somersworth	1997	2062	65
Rollinsford	1989	2061	72
Salmon Falls	1989	2037	48
Huntington Falls	1929	2054	125
Beldens	1929	2054	125
Proctor	1929	2054	125
Center Rutland	1929	2064	135
Pittsford	1914	2051	137
Glen	1921	2044	123
Patch	1921	2037	116
Carver Falls	1894	2039	145
Cavendish	1907, 2023	2067	160, 44
Salisbury	1917	2037	120
Silver Lake	1916, 2022	2059	143, 37
Middlebury Lower	1920	2041	121
Weybridge	1922, 1951, 2024	2041	119, 90, 71
Taftsville	1942	2067	125
Smith	1982	2039	57
Pierce Mills	1928	2047	119
Arnold Falls	1928	2034	106
Gage	1921, 2024	2048	127, 24
Passumpsic	1929	2034	105
East Barnet	1984	2054	120
Fairfax	1919	2035	116
Clark	1939	2035	96
Milton	1929	2035	106
Petterson	1948	2035	87
Deweys Mill	1997	2045	48
EHC	1989	2057	68
Solar Production Plant			
Shelburne Farms	2010	2035	25
Bellows Falls	2009	2034	25
Montpelier	2010	2035	25
CSJ	2014	2039	25

<u>Depreciable Group</u>	<u>Major Year in Service</u>	<u>Depreciable Life Date</u>	<u>Depreciable Life Span</u>
RRMC	2014	2039	25
Stafford Hill	2016	2041	25
Milton	2016	2041	25
Peterson	2016	2041	25
Panton	2016	2041	25
Hartford	2016	2041	25
Richmond	2016	2041	25
Williamstown	2016	2041	25
Williston	2016	2041	25
Gage	2016	2041	25
Post Road	2009	2034	25
Creek Path	2013	2038	25
EIC Building	2014	2039	25
Wind Production Plant			
Searsburg	1999	2027	28
Kingdom Community	2012	2037	25
Ferrisburg	2015	2040	25
Other Production Plant			
Berlin Gas Turbine	1972 , 2000	2032	60 , 32
Gorge Gas Turbine	1966, 2003	2033	67, 30
Essex Diesels	1947	2027	80
Stonybrook	1981, 2004	2031	50, 27
Ascutney Gas Turbine	1962, 2012	2037	75, 25
Rutland Gas Turbine	1963, 2010	2039	76, 29

The survivor curve estimates for the remaining accounts were based on judgment incorporating the statistical analyses and previous studies for this and other electric utilities. The selected amortization periods for other General Plant accounts are described in the section "Calculated Annual and Accrued Amortization."

PART IV. NET SALVAGE CONSIDERATIONS

PART IV. NET SALVAGE CONSIDERATIONS

NET SALVAGE ANALYSIS

The estimates of net salvage by account were based in part on historical data primarily compiled by function through 2024. Cost of removal and gross salvage were expressed as percents of the original cost of plant retired, both on annual and three-year moving average bases. The most recent five-year average also was calculated for consideration. The net salvage estimates by account are expressed as a percent of the original cost of plant retired.

Net Salvage Considerations

The estimates of future net salvage are expressed as percentages of surviving plant in service, i.e., all future retirements. In cases in which removal costs are expected to exceed salvage receipts, a negative net salvage percentage is estimated. The net salvage estimates were based on judgment which incorporated analyses of historical cost of removal and gross salvage data, expectations with respect to future removal requirements and markets for retired equipment and materials.

The analyses of historical cost of removal and gross salvage data are presented in the section titled “Net Salvage Statistics” for the plant accounts for which the net salvage estimate relied partially on those analyses.

Statistical analyses of historical data for the period 1977 through 2024 contributed significantly toward the net salvage estimates for the plant accounts listed below.

<u>Account No.</u>	<u>Account Name</u>
<u>Hydraulic Production Plant</u>	
333.00	Water Wheels, Turbines and Generators
334.00	Accessory Electric Equipment
<u>Other Production Plant</u>	
341.00	Structures and Improvements
342.00	Fuel Holders, Producers and Accessories
343.00	Prime Movers
345.00	Accessory Electric Equipment
<u>Transmission Plant</u>	
352.00	Structures and Improvements
353.00	Station Equipment
354.00	Towers and Fixtures
355.00	Poles and Fixtures
356.00	Overhead Conductors and Devices
<u>Distribution Plant</u>	
361.00	Structures and Improvements
362.00	Station Equipment
364.00	Poles, Towers and Fixtures
365.00	Overhead Conductors and Devices
366.00	Underground Conduit
367.00	Underground Conductors and Devices
368.00	Line Transformers
369.00	Services
370.00	Meters
371.00	Installations on Customers' Premises
<u>General Plant</u>	
390.00	Structures and Improvements
392.10	Transportation Equipment – Light Vehicles
392.20	Transportation Equipment – Heavy Vehicles

Account 355.00, Poles and Fixtures, is used to illustrate the manner in which the study was conducted for the groups in the preceding list. Net salvage data for the period 1977 through 2024 were analyzed for this account. The data include cost of removal, gross salvage and net salvage amounts and each of these amounts is expressed as a percent of the original cost of regular retirements. Three-year moving averages for the 1977-1979 through 2022-2024 periods were computed to smooth the annual amounts.

Cost of removal has fluctuated throughout this period, with some higher levels in recent years. The increased cost since 2012 related to the required standards and effort required for the removal. Cost of removal for the most recent five years averaged 170 percent.

Gross salvage has varied throughout the 48-year period but has been relatively low most recently. The most recent five-year average of 5 percent gross salvage reflects the decreased reuse market for used poles and fixtures.

The net salvage percent based on the overall period 1977 through 2024 is negative 25 percent net salvage and based on the most recent five-year period is negative 165 percent. The range of estimates made by other electric companies for poles and fixtures is negative 20 to negative 80 percent. The net salvage estimate for poles and fixtures is negative 25 percent, is within the range of other estimates and reflects the negative net salvage over the entire 48 years.

The negative 5 percent net salvage estimate associated with the new Wind and Solar Generation Accounts is based primarily on professional judgment which considered the net salvage estimates of the associated wind and solar subaccounts prior to the

implementation of FERC Order 898 and the future net salvage expectations associated with the assets in these accounts.

The net salvage percents for the remaining accounts were based on judgment incorporating estimates of previous studies of this and other electric utilities.

Generally, the net salvage estimates for the remaining general plant accounts were zero percent, consistent with amortization accounting.

PART V. CALCULATION OF ANNUAL AND ACCRUED DEPRECIATION

PART V. CALCULATION OF ANNUAL AND ACCRUED DEPRECIATION

GROUP DEPRECIATION PROCEDURES

A group procedure for depreciation is appropriate when considering more than a single item of property. Normally the items within a group do not have identical service lives but have lives that are dispersed over a range of time. There are two primary group procedures, namely, average service life and equal life group. In the average service life procedure, which was used in this study, the rate of annual depreciation is based on the average life or average remaining life of the group, and this rate is applied to the surviving balances of the group's cost. A characteristic of this procedure is that the cost of plant retired prior to average life is not fully recouped at the time of retirement, whereas the cost of plant retired subsequent to average life is more than fully recouped. Over the entire life cycle, the portion of cost not recouped prior to average life is balanced by the cost recouped subsequent to average life.

Single Unit of Property

The calculation of straight line depreciation for a single unit of property is straightforward. For example, if a \$1,000 unit of property attains an age of four years and has a life expectancy of six years, the annual accrual over the total life is:

$$\frac{\$1,000}{(4 + 6)} = \$100 \text{ per year.}$$

The accrued depreciation is:

$$\$1,000 \left(1 - \frac{6}{10} \right) = \$400.$$

Remaining Life Annual Accruals

For the purpose of calculating remaining life accruals as of March 31, 2025, the depreciation reserve for each plant account is allocated among vintages in proportion to the calculated accrued depreciation for the account. Explanations of remaining life accruals and calculated accrued depreciation follow. The detailed calculations as of March 31, 2025, are set forth in the Results of Study section of the report.

Average Service Life Procedure

In the average service life procedure, the remaining life annual accrual for each vintage is determined by dividing future book accruals (original cost less book reserve) by the average remaining life of the vintage. The average remaining life is a directly weighted average derived from the estimated future survivor curve in accordance with the average service life procedure.

The calculated accrued depreciation for each depreciable property group represents that portion of the depreciable cost of the group which would not be allocated to expense through future depreciation accruals if current forecasts of life characteristics are used as the basis for such accruals. The accrued depreciation calculation consists of applying an appropriate ratio to the surviving original cost of each vintage of each account based upon the attained age and service life. The straight line accrued depreciation ratios are calculated as follows for the average service life procedure:

$$Ratio = 1 - \frac{Average\ Remaining\ Life}{Average\ Service\ Life}.$$

CALCULATION OF ANNUAL AND ACCRUED AMORTIZATION

Amortization, as defined in the Uniform System of Accounts, is the gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. Normally, the distribution of the amount is in equal amounts to each year of the amortization period.

The calculation of annual and accrued amortization requires the selection of an amortization period. The amortization periods used in this report were based on judgment which incorporated a consideration of the period during which the assets will render most of their service, the amortization periods and service lives used by other utilities, and the service life estimates previously used for the asset under depreciation accounting.

Amortization accounting is appropriate for certain General Plant accounts that represent numerous units of property, but a very small portion of depreciable plant in service. FERC Order 898 provided guidance as to the recording of general plant amortized assets transitioning computer hardware, computer software and communication equipment assets to new functional accounts. The amortization period associated with assets prior to the transition remains appropriate. The accounts and their amortization periods are as follows:

	<u>Account</u>	<u>Amortization Period, Years</u>
324.01	Computer Equipment	5
324.02	Computer Software	5
334.01	Computer Equipment	5
334.03	Communication Equipment	15
338.10	Computer Software	5
338.11	Communication Equipment	15

	<u>Account</u>	<u>Amortization Period, Years</u>
338.30	Computer Hardware	5
338.32	Communication Equipment	15
363.01	Computer Hardware	5
363.02	Computer Software	
	5 Year Amortization	5
	10 Year Amortization	10
363.03	Communication Equipment	15
363.04	Communication Equipment – Towers	25
391.10	Office Furniture and Equipment	20
393.00	Stores Equipment	25
394.00	Tools, Shop and Garage Equipment	20
395.00	Laboratory Equipment	15
397.01	Computer Hardware	5
397.02	Computer Software	
	3 Year Amortization	3
	5 Year Amortization	5
	10 Year Amortization	10
397.03	Communication Equipment	15
398.00	Miscellaneous Equipment	15

For the purpose of calculating annual amortization amounts as of March 31, 2025, the book depreciation reserve for each plant account or subaccount is assigned or allocated to vintages. The book reserve assigned to vintages with an age greater than the amortization period is equal to the vintage's original cost. The remaining book reserve is allocated among vintages with an age less than the amortization period in proportion to the calculated accrued amortization. The calculated accrued amortization is equal to the original cost multiplied by the ratio of the vintage's age to its amortization period. The annual amortization amount is determined by dividing the future amortizations (original cost less allocated book reserve) by the remaining period of amortization for the vintage.

PART VI. RESULTS OF STUDY

PART VI. RESULTS OF STUDY

QUALIFICATION OF RESULTS

The calculated annual and accrued depreciation are the principal results of the study. Continued surveillance and periodic revisions are normally required to maintain continued use of appropriate annual depreciation accrual rates. An assumption that accrual rates can remain unchanged over a long period of time implies a disregard for the inherent variability in service lives and net salvage and for the change of the composition of property in service. The annual accrual rates were calculated in accordance with the straight line remaining life method of depreciation, using the average service life procedure based on estimates which reflect considerations of current historical evidence and expected future conditions.

The annual depreciation accrual rates are applicable specifically to the electric plant in service as of March 31, 2025. For most plant accounts, the application of such rates to future balances that reflect additions subsequent to March 31, 2025, is reasonable for a period of three to five years.

DESCRIPTION OF DETAILED TABULATIONS

A summary of the results of the study, as applied to the original cost of electric plant as of March 31, 2025, is presented on pages VI-5 through VI-15 of this report. Table 1 sets forth the original cost, the probable retirement date, the survivor curve, the net salvage percent, the book reserve, future accruals, the calculated annual depreciation rate and amount and the composite remaining life related to electric plant.

The service life estimates were based on judgment that incorporated statistical analysis of retirement data, discussions with management and consideration of estimates

made for other electric utilities. The results of the statistical analysis of service life are presented in the section beginning on page VII-2, within the supporting documents of this report.

For each depreciable group analyzed by the retirement rate method, a chart depicting the original and estimated survivor curves is followed by a tabular presentation of the original life table(s) plotted on the chart. The survivor curves estimated for the depreciable groups are shown as dark smooth curves on the charts. Each smooth survivor curve is denoted by a numeral followed by the curve type designation. The numeral used is the average life derived from the entire curve from 100 percent to zero percent surviving. The titles of the chart indicate the group, the symbol used to plot the points of the original life table, and the experience and placement bands of the life tables which were plotted. The experience band indicates the range of years for which retirements were used to develop the stub survivor curve. The placements indicate, for the related experience band, the range of years of installations which appear in the experience.

The analyses of net salvage data are presented in the section titled, "Net Salvage Statistics." The tabulations present annual cost of removal and gross salvage data, three-year moving averages and the most recent five-year average. Data are shown in dollars and as percentages of original costs retired.

The tables of the calculated annual depreciation applicable to depreciable assets as of March 31, 2025 are presented in account sequence starting on page IX-2 of the supporting documents. The tables indicate the estimated survivor curve and net salvage percent for the account and set forth, for each installation year, the original cost, the

calculated accrued depreciation, the allocated book reserve, future accruals, the remaining life, and the calculated annual accrual amount.

GREEN MOUNTAIN POWER CORPORATION

TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVE, NET SALVAGE PERCENT, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO ELECTRIC PLANT AS OF MARCH 31, 2025

	ACCOUNT (1)	PROBABLE RETIREMENT DATE (2)	SURVIVOR CURVE (3)	NET SALVAGE PERCENT (4)	ORIGINAL COST AS OF MARCH 31, 2025 (5)	BOOK DEPRECIATION RESERVE (6)	FUTURE ACCRUALS (7)	CALCULATED ANNUAL ACCRUAL AMOUNT (8)	ACCRUAL RATE (9)=(8)/(4)	COMPOSITE REMAINING LIFE (10)=(7)/(8)
ELECTRIC PLANT										
STEAM PRODUCTION PLANT										
311.00	STRUCTURES AND IMPROVEMENTS MCNEIL WYMAN	12-2030 12-2028	80-R3 80-R3	* (10)	6,709,825.69 836,247.46	7,324,544 875,573	56,264 44,499	9,785 11,960	0.15 1.43	5.8 3.7
	TOTAL STRUCTURES AND IMPROVEMENTS				7,546,073.15	8,199,917	100,763	21,745	0.29	4.6
312.00	BOILER PLANT EQUIPMENT MCNEIL WYMAN	12-2030 12-2028	60-S1.5 60-S1.5	* (15)	19,553,302.34 3,104,971.05	20,520,658 3,493,873	1,965,640 76,844	342,972 20,920	1.75 0.67	5.7 3.7
	TOTAL BOILER PLANT EQUIPMENT				22,658,273.39	24,014,531	2,042,484	363,892	1.61	5.6
314.00	TURBOGENERATOR UNITS MCNEIL WYMAN	12-2030 12-2028	60-R2.5 60-R2.5	* (15)	4,534,220.77 1,617,488.43	4,975,118 1,742,455	239,236 117,657	41,752 31,459	0.92 1.94	5.7 3.7
	TOTAL TURBOGENERATOR UNITS				6,151,709.20	6,717,573	356,893	73,211	1.19	4.9
315.00	ACCESSORY ELECTRIC EQUIPMENT MCNEIL WYMAN	12-2030 12-2028	65-R2.5 65-R2.5	* (10)	942,459.24 733,125.92	939,850 752,523	96,855 53,916	16,903 14,438	1.79 1.97	5.7 3.7
	TOTAL ACCESSORY ELECTRIC EQUIPMENT				1,675,585.16	1,692,373	150,771	31,341	1.87	4.8
316.00	MISCELLANEOUS POWER PLANT EQUIPMENT MCNEIL WYMAN	12-2030 12-2028	45-S2.5 45-S2.5	* (10)	577,041.77 202,261.94	588,112 212,411	46,634 10,077	8,110 2,694	1.41 1.33	5.8 3.7
	TOTAL MISCELLANEOUS POWER PLANT EQUIPMENT				779,303.71	800,523	56,711	10,804	1.39	5.3
	TOTAL STEAM PRODUCTION PLANT				38,810,944.61	41,424,917	2,707,622	500,993	1.29	
NUCLEAR PRODUCTION PLANT										
321.00	STRUCTURES AND IMPROVEMENTS MILLSTONE	06-2060	80-R2.5	* (5)	22,815,915.54	16,033,223	7,923,488	255,167	1.12	31.1
	TOTAL STRUCTURES AND IMPROVEMENTS				22,815,915.54	16,033,223	7,923,488	255,167	1.12	31.1
322.00	REACTOR PLANT EQUIPMENT MILLSTONE	06-2060	50-R2.5	* (5)	38,388,225.42	26,462,877	13,844,760	707,326	1.84	19.6
	TOTAL REACTOR PLANT EQUIPMENT				38,388,225.42	26,462,877	13,844,760	707,326	1.84	19.6
323.00	TURBOGENERATOR UNITS MILLSTONE	06-2060	50-S0.5	* (5)	12,757,453.59	6,830,205	6,565,121	264,714	2.07	24.8
	TOTAL TURBOGENERATOR UNITS				12,757,453.59	6,830,205	6,565,121	264,714	2.07	24.8
324.00	ACCESSORY ELECTRIC EQUIPMENT MILLSTONE	06-2060	55-R2.5	* (5)	10,331,050.13	5,486,343	5,359,260	208,459	2.02	25.7
	TOTAL ACCESSORY ELECTRIC EQUIPMENT				10,331,050.13	5,486,343	5,359,260	208,459	2.02	25.7
324.01	COMPUTER EQUIPMENT MILLSTONE		FULLY ACCRUED		3,674.99	3,675	0	0	-	-
	TOTAL COMPUTER EQUIPMENT				3,674.99	3,675	0	0	-	-

Gannett Fleming Valuation
and Rate Consultants, LLC

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Green Mountain Power Corporation
March 31, 2025

GREEN MOUNTAIN POWER CORPORATION

TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVE, NET SALVAGE PERCENT, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO ELECTRIC PLANT AS OF MARCH 31, 2025

ACCOUNT (1)	PROBABLE RETIREMENT DATE (2)	SURVIVOR CURVE (3)	NET SALVAGE PERCENT (4)	ORIGINAL COST AS OF MARCH 31, 2025 (5)	BOOK DEPRECIATION RESERVE (6)	FUTURE ACCRUALS (7)	ACCRUAL AMOUNT (8)	CALCULATED ANNUAL ACCRUAL RATE (9)=(8)/(4)	COMPOSITE REMAINING LIFE (10)=(7)/(8)
332.00	RESERVOIRS, DAMS AND WATERWAYS								
	BOLTON FALLS	100-S0	*	4,272,505.57	2,175,321	3,378,936	101,791	2.38	33.2
	MIDDLESEX	100-S0	(30)	6,792,515.72	1,009,741	7,807,529	309,276	4.56	25.2
	MARSHFIELD	100-S0	(30)	27,183,385.56	5,832,327	29,506,078	1,166,993	4.29	25.3
	VERGENES	100-S0	(30)	6,941,076.78	1,706,477	7,322,927	181,087	2.61	40.4
	WEST DANVILLE	100-S0	(30)	3,308,318.21	1,375,937	2,924,877	116,758	3.53	25.1
	GORGE	100-S0	(30)	4,016,635.90	235,714	4,985,913	231,320	5.76	21.6
	ESSEX	100-S0	(30)	8,127,584.45	2,587,122	7,978,738	209,206	2.57	38.1
	LITTLE RIVER	100-S0	(30)	1,423,247.80	181,182	1,660,040	56,969	4.00	29.3
	BARNET	100-S0	(30)	367,476.06	130,452	347,267	20,485	5.57	17.0
	NEWBURY	100-S0	(30)	3,557,237.03	3,925,524	698,884	19,134	0.54	36.5
	OTTAUQUECHEE	100-S0	(30)	323,436.49	350,327	70,140	3,172	0.98	22.1
	MASCOMA	100-S0	(30)	1,272,053.24	157,019	1,496,650	37,838	2.97	39.6
	SOMERSWORTH	100-S0	(30)	6,049,540.25	2,044,775	5,819,627	165,081	2.73	35.3
	ROLLINSFORD	100-S0	(30)	1,100,807.93	629,144	801,906	23,148	2.10	34.6
	SALMON FALLS	100-S0	(30)	1,704,027.03	1,932,053	283,182	22,839	1.34	12.4
	HUNTINGTON FALLS	100-S0	(30)	7,031,087.47	2,464,598	6,675,816	238,949	3.40	27.9
	BELDEN	100-S0	(30)	4,448,017.66	1,144,530	4,637,885	164,746	3.70	28.2
	PROCTOR	100-S0	(30)	8,798,708.72	2,530,808	8,907,513	316,512	3.60	28.1
	CENTER RUTLAND	100-S0	(30)	630,980.75	571,665	248,610	6,602	1.05	37.7
	PITTSFORD	100-S0	(30)	5,885,748.74	2,112,689	5,538,784	224,350	3.81	24.7
	GLEN	100-S0	(30)	10,383,775.79	3,377,744	10,121,165	540,823	5.21	18.7
	PATCH	100-S0	(30)	184,402.67	147,894	91,829	7,800	4.23	11.8
	CARVER FALLS	100-S0	(30)	1,055,752.11	596,199	773,279	57,845	5.48	13.4
	CAVENDISH	100-S0	(30)	1,397,456.58	1,143,172	673,522	17,419	1.25	12.5
	SALISBURY	100-S0	(30)	1,251,614.36	440,698	1,186,401	96,433	7.86	12.1
	SILVER LAKE	100-S0	(30)	16,039,887.47	3,328,780	17,522,814	541,535	3.38	32.4
	MIDDLEBURY LOWER	100-S0	(30)	5,519,896.42	1,939,466	5,236,399	326,059	5.91	16.1
	WEYBRIDGE	100-S0	(30)	2,333,032.51	939,054	2,093,888	130,951	5.61	16.0
	TAFTSVILLE	100-S0	(30)	411,887.20	373,150	162,277	4,050	0.98	40.1
	SMITH	100-S0	(30)	2,350,493.82	1,526,260	1,529,382	110,903	2.92	13.8
	PIERCE MILLS	100-S0	(30)	258,756.60	174,338	162,046	7,604	4.74	21.3
	ARNOLD FALLS	100-S0	(30)	1,764,925.82	983,008	1,311,396	137,775	7.81	9.5
	GAGE	100-S0	(30)	5,280,548.85	907,306	5,957,408	257,584	4.88	23.1
	PASSUMPSIC	100-S0	(30)	693,487.19	301,468	600,065	62,888	9.07	9.5
	EAST BARNET	100-S0	(30)	1,710,121.16	806,053	1,417,105	52,879	3.09	26.8
	FAIRFAX	100-S0	(30)	1,815,510.12	1,111,336	1,248,827	125,873	6.93	9.9
	CLARK	100-S0	(30)	3,348,912.56	1,719,334	2,634,252	263,885	7.88	10.0
	MILTON	100-S0	(30)	2,626,887.78	1,635,967	1,778,727	178,872	6.81	9.9
	PETERSON	100-S0	(30)	4,817,850.29	1,659,841	4,603,364	468,100	9.51	10.0
	DEWEYS MILL	100-S0	(30)	1,086,986.78	1,116,797	296,286	14,850	1.37	20.0
	EHC	100-S0	(30)	4,993,837.40	1,031,291	5,460,698	173,988	3.48	31.4
TOTAL RESERVOIRS, DAMS AND WATERWAYS						165,961,428	7,186,382	4.16	23.1
333.00	WATER WHEELS, TURBINES AND GENERATORS								
	BOLTON FALLS	75-R1	*	5,675,200.61	3,269,456	4,108,305	129,695	2.29	31.7
	MIDDLESEX	75-R1	(30)	3,342,628.67	704,162	3,041,257	147,762	4.42	24.6
	MARSHFIELD	75-R1	(30)	3,436,399.09	867,661	2,162,238	189,193	3.66	24.5
	VERGENES	75-R1	(30)	3,862,144.92	556,837	4,099,951	192,233	3.02	34.9
	WEST DANVILLE	75-R1	(30)	4,462,652.45	1,391,981	4,150,838	192,268	4.63	24.6
	GORGE	75-R1	(30)	4,419,074.47	1,594,721	4,169,877	177,004	4.44	21.0
	ESSEX	75-R1	(30)	5,022,592.26	1,981,293	4,689,077	197,834	2.56	36.5
	LITTLE RIVER	75-R1	(30)	3,727,536.79	463,884	4,381,938	155,868	4.18	28.1
	BARNET	75-R1	(30)	125,748.31	142,182	21,288	1,288	1.02	16.5
	NEWBURY	75-R1	(30)	841,754.58	91,854	91,854	2,602	0.31	35.3
	OTTAUQUECHEE	75-R1	(30)	809,665.86	236,141	813,425	37,694	4.66	21.6
	MASCOMA	75-R1	(30)	2,026,247.36	1,407,275	1,226,847	32,942	1.63	37.2
	SOMERSWORTH	75-R1	(30)	412,880.46	403,144	133,601	3,945	0.96	33.9
	ROLLINSFORD	75-R1	(30)	1,963,245.36	345,963	2,065,256	65,625	3.34	33.6
	SALMON FALLS	75-R1	(30)	1,172,590.55	1,031,476	492,892	40,096	3.42	12.3
	HUNTINGTON FALLS	75-R1	(30)	8,566,111.97	3,681,073	7,454,873	275,575	3.22	27.1
	BELDEN	75-R1	(30)	5,447,813.86	3,209,956	3,872,202	146,604	2.69	26.4
TOTAL RESERVOIRS, DAMS AND WATERWAYS						58,353,561	7,186,382	4.16	23.1
333.00	WATER WHEELS, TURBINES AND GENERATORS								
	BOLTON FALLS	75-R1	*	5,675,200.61	3,269,456	4,108,305	129,695	2.29	31.7
	MIDDLESEX	75-R1	(30)	3,342,628.67	704,162	3,041,257	147,762	4.42	24.6
	MARSHFIELD	75-R1	(30)	3,436,399.09	867,661	2,162,238	189,193	3.66	24.5
	VERGENES	75-R1	(30)	3,862,144.92	556,837	4,099,951	192,233	3.02	34.9
	WEST DANVILLE	75-R1	(30)	4,462,652.45	1,391,981	4,150,838	192,268	4.63	24.6
	GORGE	75-R1	(30)	4,419,074.47	1,594,721	4,169,877	177,004	4.44	21.0
	ESSEX	75-R1	(30)	5,022,592.26	1,981,293	4,689,077	197,834	2.56	36.5
	LITTLE RIVER	75-R1	(30)	3,727,536.79	463,884	4,381,938	155,868	4.18	28.1
	BARNET	75-R1	(30)	125,748.31	142,182	21,288	1,288	1.02	16.5
	NEWBURY	75-R1	(30)	841,754.58	91,854	91,854	2,602	0.31	35.3
	OTTAUQUECHEE	75-R1	(30)	809,665.86	236,141	813,425	37,694	4.66	21.6
	MASCOMA	75-R1	(30)	2,026,247.36	1,407,275	1,226,847	32,942	1.63	37.2
	SOMERSWORTH	75-R1	(30)	412,880.46	403,144	133,601	3,945	0.96	33.9
	ROLLINSFORD	75-R1	(30)	1,963,245.36	345,963	2,065,256	65,625	3.34	33.6

GREEN MOUNTAIN POWER CORPORATION

TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVE, NET SALVAGE PERCENT, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO ELECTRIC PLANT AS OF MARCH 31, 2025

ACCOUNT (1)	PROBABLE RETIREMENT DATE (2)	SURVIVOR CURVE (3)	NET SALVAGE PERCENT (4)	ORIGINAL COST AS OF MARCH 31, 2025 (5)	BOOK DEPRECIATION RESERVE (6)	FUTURE ACCRUALS (7)	CALCULATED ANNUAL ACCRUAL AMOUNT (8)	ACCRUAL RATE (9)=(8)/(4)	COMPOSITE REMAINING LIFE (10)=(7)/(8)
PROCTOR	09-2054	75-R1	(30)	7,917,098.94	3,611,132	6,682,267	247,915	3.13	27.0
CENTER RUTLAND	12-2054	75-R1	(30)	309,696.75	327,388	75,218	2,092	0.68	26.0
PITTSFORD	06-2051	75-R1	(30)	946,230.89	355,340	871,760	36,508	3.86	23.9
GLEN	06-2044	75-R1	(30)	937,001.19	423,891	793,391	43,614	4.65	18.2
PATCH	06-2037	75-R1	(30)	289,313.26	239,589	136,518	11,446	3.96	11.9
CARVER FALLS	01-2039	75-R1	(30)	2,104,138.14	1,198,852	1,536,528	115,308	5.48	13.3
CAVENDISH	10-2067	75-R1	(30)	1,685,261.72	1,751,844	412,996	10,716	0.64	38.5
SALISBURY	06-2037	75-R1	(30)	63,496.63	51,184	2,814	2,814	4.43	11.1
SILVER LAKE	01-2059	75-R1	(30)	426,120.68	215,003	338,954	11,002	2.58	30.8
MIDDLEBURY LOWER	07-2041	75-R1	(30)	1,016,792.42	771,811	550,019	35,337	3.48	15.6
WEYBRIDGE	07-2041	75-R1	(30)	1,003,408.06	850,496	453,934	29,652	2.96	15.3
TAFTSVILLE	08-2067	75-R1	(30)	253,494.07	267,974	61,568	1,631	0.64	37.7
SMITH	06-2039	75-R1	(30)	1,590,859.53	1,237,841	830,276	61,213	3.85	13.6
PIERCE MILLS	11-2047	75-R1	(30)	24,529.04	21,544	10,344	632	2.58	16.4
ARNOLD FALLS	11-2034	75-R1	(30)	22,768.63	21,212	8,387	1,023	4.49	8.2
GAGE	11-2048	75-R1	(30)	644,719.33	233,350	604,785	26,938	4.18	22.5
PASSUMPSIC	11-2034	75-R1	(30)	60,872.21	44,569	34,565	8,964	6.33	9.0
EAST BARNET	06-2054	75-R1	(30)	2,854,291.23	1,617,551	2,093,028	81,964	2.87	25.5
FAIRFAX	05-2035	75-R1	(30)	1,348,937.66	867,214	886,405	88,797	6.66	9.9
CLARK	05-2035	75-R1	(30)	1,049,785.40	646,710	718,011	72,502	6.91	9.9
MILTON	05-2035	75-R1	(30)	1,182,699.95	787,013	750,497	76,156	6.44	9.9
PETERSON	05-2035	75-R1	(30)	5,162,918.81	1,795,822	4,915,972	494,013	9.57	10.0
DEWEYS MILL	12-2045	75-R1	(30)	1,801,072.00	1,797,792	543,602	27,558	1.53	19.7
EHC	12-2057	75-R1	(30)	915,871.21	714,588	475,967	15,890	1.74	30.0
TOTAL WATER WHEELS, TURBINES AND GENERATORS						68,158,963	3,094,474	3.69	22.0
ACCESSORY ELECTRIC EQUIPMENT									
BOLTON FALLS	01-2062	40-S0.5	(20)	2,401,462.76	466,217	2,415,538	96,167	4.09	24.6
MIDDLESEX	06-2051	40-S0.5	(20)	1,862,976.08	126,985	2,108,586	89,755	4.82	23.5
MARSHFIELD	06-2051	40-S0.5	(20)	2,148,206.73	362,961	2,214,887	100,213	4.66	22.1
VERGENNES	05-2069	40-S0.5	(20)	4,475,338.92	530,782	4,839,625	156,167	3.49	31.0
WEST DANVILLE	06-2051	40-S0.5	(20)	535,474.16	68,152	574,417	26,206	4.89	21.9
GORGE	06-2047	40-S0.5	(20)	1,754,467.73	610,127	1,495,234	80,860	4.61	18.5
ESSEX	06-2067	40-S0.5	(20)	4,574,130.15	1,519,327	3,969,629	159,107	3.48	24.9
LITTLE RIVER	01-2056	40-S0.5	(20)	1,952,270.44	385,648	1,956,877	77,415	3.97	25.3
BARNET	07-2042	40-S0.5	(20)	278,997.76	44,496	290,301	18,097	6.49	16.0
NEWBURY	03-2064	40-S0.5	(20)	37,611.28	24,592	735	735	1.95	27.9
OTTAUQUECHEE	12-2047	40-S0.5	(20)	1,253,416.84	153,927	1,350,173	64,905	5.18	20.8
MASCOMA	02-2067	40-S0.5	(20)	516,025.71	437,681	14,088	14,088	2.73	31.1
SOMERSWORTH	04-2062	40-S0.5	(20)	337,826.03	181,550	8,951	8,951	2.65	25.3
ROLLINSFORD	08-2061	40-S0.5	(20)	445,330.45	160,292	374,105	16,904	3.80	22.1
SALMON FALLS	11-2037	40-S0.5	(20)	875,202.43	565,271	484,972	42,006	4.80	11.5
HUNTINGTON FALLS	09-2054	40-S0.5	(20)	2,326,400.46	390,817	2,400,864	97,746	4.20	24.6
BELDEN	09-2054	40-S0.5	(20)	1,654,242.67	307,159	1,677,932	72,616	4.39	23.1
PROCTOR	09-2054	40-S0.5	(20)	4,961,704.20	1,141,258	4,812,787	203,866	4.11	23.6
CENTER RUTLAND	12-2064	40-S0.5	(20)	353,057.51	236,167	187,502	6,858	1.94	27.3
PITTSFORD	06-2051	40-S0.5	(20)	1,709,868.49	407,550	1,650,292	78,874	4.61	20.9
GLEN	06-2044	40-S0.5	(20)	1,230,603.71	430,968	1,045,756	65,671	5.34	15.9
PATCH	06-2037	40-S0.5	(20)	74,687.36	44,013	45,612	4,499	6.02	10.1
CARVER FALLS	01-2039	40-S0.5	(20)	945,534.26	331,218	803,423	66,150	7.00	12.1
CAVENDISH	10-2067	40-S0.5	(20)	3,491,761.62	2,335,710	1,854,404	55,964	1.60	33.1
SALISBURY	06-2037	40-S0.5	(20)	873,073.17	298,284	749,404	66,207	7.58	11.3
SILVER LAKE	01-2059	40-S0.5	(20)	1,176,237.85	286,813	1,124,672	42,943	3.65	26.2
MIDDLEBURY LOWER	07-2041	40-S0.5	(20)	1,350,567.85	376,586	1,244,095	84,159	6.23	14.8
WEYBRIDGE	07-2041	40-S0.5	(20)	1,089,710.23	516,964	790,688	58,161	5.34	13.6
TAFTSVILLE	08-2067	40-S0.5	(20)	228,233.32	152,671	121,209	4,054	1.78	29.9
SMITH	06-2039	40-S0.5	(20)	406,343.60	194,649	292,963	25,402	6.25	11.5
PIERCE MILLS	11-2047	40-S0.5	(20)	99,348.31	81,235	18,443	4,443	4.47	18.3
ARNOLD FALLS	11-2047	40-S0.5	(20)	494,986.99	185,510	408,474	45,134	9.12	9.1
GAGE	11-2048	40-S0.5	(20)	984,731.09	1,037,445	50,283	50,283	5.11	20.6
PASSUMPSIC	11-2034	40-S0.5	(20)	547,112.52	136,495	520,040	56,289	10.29	9.2
EAST BARNET	06-2054	40-S0.5	(20)	329,256.56	98,466	296,642	15,516	4.71	19.1
FAIRFAX	05-2035	40-S0.5	(20)	1,543,708.56	484,975	1,367,475	143,510	9.30	9.5
CLARK	05-2035	40-S0.5	(20)	1,924,477.99	608,849	1,700,525	175,560	9.12	9.7
MILTON	05-2035	40-S0.5	(20)	1,546,893.88	596,365	1,259,908	134,352	8.69	9.4
PETERSON	05-2035	40-S0.5	(20)	2,133,896.17	485,656	2,075,022	211,147	9.89	9.8
DEWEYS MILL	12-2045	40-S0.5	(20)	1,280,202.88	377,978	1,158,265	63,179	4.94	18.3
EHC	12-2057	40-S0.5	(20)	884,078.12	409,459	651,455	26,225	2.97	24.8
TOTAL ACCESSORY ELECTRIC EQUIPMENT						52,116,703	2,812,384	4.93	18.5
334.00				57,089,458.84					

Gannett Fleming Valuation
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Green Mountain Power Corporation
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Gannett Fleming Valuation
and Rate Consultants, LLC

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GREEN MOUNTAIN POWER CORPORATION

TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVE, NET SALVAGE PERCENT, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO ELECTRIC PLANT AS OF MARCH 31, 2025

ACCOUNT (1)	PROBABLE RETIREMENT DATE (2)	SURVIVOR CURVE (3)	NET SALVAGE PERCENT (4)	ORIGINAL COST AS OF MARCH 31, 2025 (5)	BOOK DEPRECIATION RESERVE (6)	FUTURE ACCRUALS (7)	CALCULATED ANNUAL ACCRUAL AMOUNT (8)	ACCRUAL RATE (9)=(8)/(4)	COMPOSITE REMAINING LIFE (10)=(7)/(8)
338.07									
	INVERTERS								
	SHELBOURNE FARMS	20-S1.5	*	110,690.90	57,388	58,836	8,602	7.77	6.8
	MONTPELLER	20-S1.5	*	60,264.20	31,244	32,033	4,693	7.77	6.8
	CSU	20-S1.5	*	45,541.24	22,801	25,017	2,636	5.79	9.5
	RRMC	20-S1.5	*	111,135.05	55,642	61,050	6,433	5.79	9.5
	STAFFORD HILL	20-S1.5	*	1,444,253.53	551,927	964,539	87,781	6.08	11.0
	MILTON	20-S1.5	*	13,615.86	4,814	9,483	863	6.34	11.0
	PETTERSON	20-S1.5	*	13,615.86	4,814	9,483	863	6.34	11.0
	PANTON BATTERY STORAGE	20-S1.5	*	217,136.28	53,446	174,547	14,533	6.69	12.0
	HARTFORD	20-S1.5	*	975,520.24	304,663	719,633	65,481	6.71	11.0
	PANTON	20-S1.5	*	1,000,790.32	312,555	738,275	67,177	6.71	11.0
	RICHMOND	20-S1.5	*	347,429.80	111,789	233,012	23,022	6.63	11.0
	WILLIAMSTOWN	20-S1.5	*	975,199.60	304,563	719,397	65,459	6.71	11.0
	WILLISTON	20-S1.5	*	937,005.48	295,587	688,269	62,627	6.68	11.0
	GAGE	20-S1.5	*	12,445.97	4,830	8,238	750	6.03	11.0
	POST ROAD	20-S1.5	*	662.64	328	368	59	8.90	6.2
	CREEK PATH	20-S1.5	*	65,771.36	27,637	41,423	4,713	7.17	8.8
	EIC BUILDING	20-S1.5	*	45,322.83	22,603	24,986	2,633	5.81	9.5
	TOTAL INVERTERS			6,376,400.16	2,166,631	4,528,589	418,295	6.56	10.8
338.08									
	OTHER ACCESSORY ELECTRIC EQUIPMENT								
	RRMC	40-R2.5	*	2,864.00	565	2,442	176	6.15	13.9
	STAFFORD HILL	40-R2.5	*	3,829,325.50	1,449,839	2,570,953	165,854	4.33	15.5
	PANTON BATTERY STORAGE	40-R2.5	*	99,482.69	24,487	79,970	5,120	5.15	15.6
	POST ROAD	40-R2.5	*	2,262.49	1,119	141	141	6.23	8.9
	EIC BUILDING	40-R2.5	*	24,349.40	12,143	13,424	987	4.05	13.6
	TOTAL OTHER ACCESSORY ELECTRIC EQUIPMENT			3,958,284.08	1,488,153	2,668,046	172,278	4.35	15.5
338.10									
	COMPUTER SOFTWARE								
	COLCHESTER SERVICE CENTER	5-SQ	0	274,274.47	155,913	118,361	61,633	22.47	1.9
	TOTAL COMPUTER SOFTWARE			274,274.47	155,913	118,361	61,633	22.47	1.9
338.11									
	COMMUNICATION EQUIPMENT								
	MARSHFIELD	15-SQ	0	5,609.15	2,745	2,864	458	8.17	6.3
	STAFFORD HILL	15-SQ	0	205,163.80	72,158	133,006	20,524	10.00	6.5
	CHESTER SOLAR	15-SQ	0	30,897.55	17,432	13,466	2,565	8.30	5.2
	WHITCOMB	15-SQ	0	19,104.33	10,779	8,325	1,586	8.30	5.2
	PANTON BATTERY STORAGE	15-SQ	0	59,206.31	14,573	44,633	5,410	9.14	8.3
	TOTAL COMMUNICATION EQUIPMENT			319,981.14	117,687	202,294	30,543	9.55	6.6
338.12									
	MISCELLANEOUS POWER PLANT EQUIPMENT								
	PANTON BATTERY STORAGE	35-S1.5	*	14,413.31	3,548	10,865	712	4.94	15.3
	TOTAL MISCELLANEOUS POWER PLANT EQUIPMENT			14,413.31	3,548	10,865	712	4.94	15.3
	TOTAL SOLAR PRODUCTION PLANT			77,398,665.92	25,634,131	55,604,032	4,309,854	5.57	
338.21									
	WIND PRODUCTION PLANT								
	STRUCTURES AND IMPROVEMENTS								
	SEARSBURG	50-S2	*	119,851.28	115,607	10,237	3,727	3.11	2.7
	KINGDOM COMMUNITY	50-S2	*	1,952,780.57	1,055,096	997,340	82,206	4.21	12.1
	TOTAL STRUCTURES AND IMPROVEMENTS			2,072,641.85	1,168,697	1,007,577	85,935	4.15	11.7
338.23									
	WIND TURBINES								
	SEARSBURG	45-R2.5	*	4,211,494.65	4,019,069	614,575	225,508	5.35	2.7
	KINGDOM COMMUNITY	45-R2.5	*	60,995,210.35	36,715,094	30,379,637	2,563,676	4.20	11.9
	TOTAL WIND TURBINES			65,206,705.00	40,733,163	30,994,212	2,789,184	4.28	11.1

GREEN MOUNTAIN POWER CORPORATION

TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVE, NET SALVAGE PERCENT, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO ELECTRIC PLANT AS OF MARCH 31, 2025

	ACCOUNT (1)	PROBABLE RETIREMENT DATE (2)	SURVIVOR CURVE (3)	NET SALVAGE PERCENT (4)	ORIGINAL COST AS OF MARCH 31, 2025 (5)	BOOK DEPRECIATION RESERVE (6)	FUTURE ACCRUALS (7)	CALCULATED ANNUAL ACCRUAL AMOUNT (8)	ACCRALED ANNUAL RATE (9)=(8)/(4)	COMPOSITE REMAINING LIFE (10)=(7)/(8)
338.24	WIND TOWERS AND FIXTURES SEARSBURG KINGDOM COMMUNITY FERRISBURG	12-2027 06-2037 06-2040	45-R2.5 * 45-R2.5 * 45-R2.5 *	(10) (10) (10)	52,028.44 37,145,957.61 580,602.88	50,841 20,210,096 245,585	7,380 20,640,557 393,098	2,693 1,742,153 26,705	5.09 4.69 4.60	2.7 11.9 14.7
	TOTAL WIND TOWERS AND FIXTURES				37,779,488.93	20,507,402	21,050,035	1,771,551	4.69	11.9
338.26	COLLECTOR SYSTEM KINGDOM COMMUNITY	06-2037	45-R2.5 *	(5)	4,508,568.53	2,797,346	1,936,651	163,421	3.62	11.9
	TOTAL COLLECTOR SYSTEM				4,508,568.53	2,797,346	1,936,651	163,421	3.62	11.9
338.29	OTHER ACCESSORY ELECTRIC EQUIPMENT SEARSBURG KINGDOM COMMUNITY	12-2027 06-2037	45-R2.5 * 45-R2.5 *	(5) (5)	17,579.36 79,185.84	15,861 19,044	2,597 64,101	948 5,347	5.39 6.75	2.7 12.0
	TOTAL OTHER ACCESSORY ELECTRIC EQUIPMENT				96,765.20	34,905	66,698	6,295	6.51	10.6
338.30	COMPUTER HARDWARE SEARSBURG KINGDOM COMMUNITY		5-SQ 5-SQ	0 0	4,656.62 18,552.07	2,578 15,654	2,079 2,898	489 892	10.50 4.81	4.3 3.2
	TOTAL COMPUTER HARDWARE				23,208.69	18,232	4,977	1,381	5.95	3.6
338.32	COMMUNICATION EQUIPMENT SEARSBURG KINGDOM COMMUNITY		15-SQ 15-SQ	0 0	6,094.39 11,537.29	3,275 5,297	2,819 6,240	451 1,090	7.40 9.45	6.3 5.7
	TOTAL COMMUNICATION EQUIPMENT				17,631.68	8,572	9,059	1,541	8.74	5.9
338.33	MISCELLANEOUS POWER PLANT EQUIPMENT SEARSBURG KINGDOM COMMUNITY	12-2027 06-2037	35-R3 * 35-R3 *	0 0	103,494.44 27,919,214.58	80,937 11,484,157	22,557 16,435,058	8,236 1,414,181	7.96 5.07	2.7 11.6
	TOTAL MISCELLANEOUS POWER PLANT EQUIPMENT				28,022,709.02	11,565,094	16,457,615	1,422,417	5.08	11.6
	TOTAL WIND PRODUCTION PLANT				137,727,718.90	76,833,411	71,526,824	6,241,725	4.53	
	OTHER PRODUCTION PLANT									
341.00	STRUCTURES AND IMPROVEMENTS BERLIN GAS TURBINE GORGE GAS TURBINE STONYBROOK ASCUTNEY GAS TURBINE RUTLAND GAS TURBINE	06-2032 06-2033 06-2031 06-2037 06-2039	60-R4 * 60-R4 * 60-R4 * 60-R4 * 60-R4 *	(15) (15) (15) (15) (15)	1,093,923.10 524,566.68 2,192,336.01 25,764.57 1,957.49	482,217 582,982 2,220,101 6,751 1,941	765,795 20,270 301,085 22,878 310	107,070 2,462 49,873 2,113 40	9.79 0.47 2.27 8.20 2.04	7.2 8.2 6.0 10.8 7.8
	TOTAL STRUCTURES AND IMPROVEMENTS				3,838,547.85	3,303,992	1,110,338	161,558	4.21	6.9
342.00	FUEL HOLDERS, PRODUCERS AND ACCESSORIES BERLIN GAS TURBINE GORGE GAS TURBINE ESSEX DIESELS STONYBROOK ASCUTNEY GAS TURBINE RUTLAND GAS TURBINE	06-2032 06-2033 06-2027 06-2031 06-2037 06-2039	65-R2 * 65-R2 * 65-R2 * 65-R2 * 65-R2 *	(10) (10) (10) (10) (10)	1,047,733.23 415,352.83 355,489.87 1,424,030.93 188,777.93 596,232.29	723,158 390,140 376,339 1,491,316 133,665 310,637	428,349 66,748 14,700 75,118 73,971 345,219	60,308 8,152 6,570 12,186 6,196 25,634	5.76 1.96 0.85 0.85 3.28 4.30	7.1 8.2 2.2 6.2 11.9 13.5
	TOTAL FUEL HOLDERS, PRODUCERS AND ACCESSORIES				4,027,617.08	3,425,275	1,005,105	119,016	2.95	8.5
343.00	PRIME MOVERS BERLIN GAS TURBINE GORGE GAS TURBINE ESSEX DIESELS STONYBROOK ASCUTNEY GAS TURBINE RUTLAND GAS TURBINE	06-2032 06-2033 06-2027 06-2031 06-2037 06-2039	45-S0 * 45-S0 * 45-S0 * 45-S0 * 45-S0 * 45-S0 *	(15) (15) (15) (15) (15) (15)	6,934,647.61 3,143,315.80 132,087.43 903,433.60 1,699,290.03 1,424,628.63	5,979,015 2,411,426 143,474 926,025 1,130,720 1,014,948	1,995,830 1,203,387 8,427 112,924 823,464 623,375	291,662 155,061 3,831 19,199 72,958 49,411	4.21 4.93 2.90 2.13 4.29 3.47	6.8 7.8 2.2 5.9 11.3 12.6
	TOTAL PRIME MOVERS				14,237,403.10	11,605,608	4,767,407	592,122	4.16	8.1

GREEN MOUNTAIN POWER CORPORATION

TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVE, NET SALVAGE PERCENT, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO ELECTRIC PLANT AS OF MARCH 31, 2025

ACCOUNT (1)	PROBABLE RETIREMENT DATE (2)	SURVIVOR CURVE (3)	NET SALVAGE PERCENT (4)	ORIGINAL COST AS OF MARCH 31, 2025 (5)	BOOK DEPRECIATION RESERVE (6)	FUTURE ACCRUALS (7)	ACCRUAL AMOUNT (8)	CALCULATED ANNUAL ACCRUAL RATE (9)=(8)/(4)	COMPOSITE REMAINING LIFE (10)=(7)/(8)
344.00	GENERATORS								
	BERLIN GAS TURBINE	65-R3	*	2,377,503.29	2,108,437	506,817	71,589	3.01	7.1
	GORGE GAS TURBINE	65-R3	*	570,218.97	452,874	124,267	22,601	3.90	8.2
	ESSEX DIESELS	65-R3	*	105,204.87	103,657	12,068	5,419	5.15	2.2
	STONYBROOK	65-R3	*	7,159,320.30	6,939,884	935,368	153,787	2.15	6.1
	ASCUTNEY GAS TURBINE	65-R3	*	539,517.92	465,420	128,050	10,819	2.01	11.8
	RUTLAND GAS TURBINE	65-R3	*	614,891.50	437,169	239,212	17,745	2.89	13.5
	TOTAL GENERATORS			11,375,656.85	10,507,441	2,005,782	281,940	2.48	7.1
345.00	ACCESSORY ELECTRIC EQUIPMENT								
	BERLIN GAS TURBINE	50-R1.5	*	1,692,144.93	835,966	1,025,393	143,951	8.51	7.1
	GORGE GAS TURBINE	50-R1.5	*	813,403.73	426,930	467,814	58,574	7.20	8.0
	ESSEX DIESELS	50-R1.5	*	79,920.97	81,958	5,955	2,752	3.44	2.2
	STONYBROOK	50-R1.5	*	331,901.60	206,777	158,315	27,327	8.23	5.8
	ASCUTNEY GAS TURBINE	50-R1.5	*	1,359,996.01	574,082	921,914	78,196	5.75	11.8
	RUTLAND GAS TURBINE	50-R1.5	*	791,090.98	530,627	339,573	25,263	3.19	13.4
	TOTAL ACCESSORY ELECTRIC EQUIPMENT			5,068,458.22	2,656,340	2,918,964	336,063	6.63	8.7
346.00	MISCELLANEOUS POWER PLANT EQUIPMENT								
	BERLIN GAS TURBINE	45-R2.5	*	390,728.18	269,219	121,509	17,090	4.37	7.1
	GORGE GAS TURBINE	45-R2.5	*	6,074.79	4,384	1,691	319	5.25	5.3
	ESSEX DIESELS	45-R2.5	*	1,915.83	1,866	50	37	1.93	1.4
	STONYBROOK	45-R2.5	*	217,924.42	175,074	42,850	7,216	3.31	5.9
	ASCUTNEY GAS TURBINE	45-R2.5	*	91,547.62	40,466	51,082	4,272	4.67	12.0
	RUTLAND GAS TURBINE	45-R2.5	*	50,202.39	27,296	22,906	2,278	4.54	10.1
	TOTAL MISCELLANEOUS POWER PLANT EQUIPMENT			758,393.23	518,305	240,088	31,212	4.12	7.7
347.00	VERGENNES PLANT TO BE RETIRED								
	STRUCTURES AND IMPROVEMENTS - VERGENNES PLANT AND DIESELS								
	FUEL HOLDERS - VERGENNES PLANT AND DIESELS								
	PRIME MOVERS - VERGENNES PLANT AND DIESELS								
	GENERATORS - VERGENNES PLANT AND DIESELS								
	ACCESSORY ELECTRIC EQUIPMENT - VERGENNES PLANT AND DIESELS								
	TOTAL VERGENNES PLANT TO BE RETIRED			1,418,212.24	(21,332)	1,439,545	719,774	50.75	2.0
348.00	TOTAL OTHER PRODUCTION PLANT			40,724,288.57	31,995,629	13,487,229	2,241,685	5.50	
349.00	TOTAL PRODUCTION PLANT			739,191,675.24	360,946,305	506,784,413	29,773,053	4.03	
350.00	TRANSMISSION PLANT								
	COMMUNICATION EQUIPMENT	15-SQ	0	1,843,056.21	639,281	1,203,775	148,430	8.11	8.1
	STRUCTURES AND IMPROVEMENTS	65-R2	(15)	9,434,325.76	1,756,475	9,093,000	200,737	2.13	45.3
	STATION EQUIPMENT	45-SO.5	(15)	120,121,527.01	32,552,836	105,586,920	3,074,400	2.56	34.3
	TOWERS AND FIXTURES	65-S1	(20)	1,393,491.29	362,377	1,309,813	24,556	1.76	53.3
	POLES AND FIXTURES	65-R1.5	(25)	59,016,657.53	19,545,875	54,224,947	1,004,680	1.70	54.0
	OVERHEAD CONDUCTORS AND DEVICES	65-R2	(40)	77,894,802.47	18,746,192	90,292,531	1,752,830	2.25	51.5
	ROADS AND TRAILS	65-R4	0	8,697.43	1,010	7,687	532	6.12	14.4
	TOTAL TRANSMISSION PLANT			269,702,557.70	73,604,046	261,718,673	6,207,165	2.30	
351.00	DISTRIBUTION PLANT								
	STRUCTURES AND IMPROVEMENTS	45-R2	(15)	32,633,863.23	12,703,217	24,825,726	824,143	2.53	30.1
	STATION EQUIPMENT	45-R1.5	(20)	126,977,346.76	38,026,519	114,346,297	3,401,965	2.68	33.6
	COMPUTER HARDWARE	5-SQ	0	5,700,479.24	4,185,481	1,514,998	356,704	6.26	4.2
352.00	COMPUTER SOFTWARE	5-SQ	0	6,920,575.05	3,393,477	3,527,098	1,507,911	21.79	2.3
	5 YEAR AMORTIZATION	10-SQ	0	4,233,800.95	2,312,913	1,920,888	524,580	12.39	3.7
	TOTAL COMPUTER SOFTWARE			11,154,376.00	5,706,390	5,447,986	2,032,491	18.22	2.7

GREEN MOUNTAIN POWER CORPORATION

TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVE, NET SALVAGE PERCENT, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO ELECTRIC PLANT AS OF MARCH 31, 2025

ACCOUNT (1)	PROBABLE RETIREMENT DATE (2)	SURVIVOR CURVE (3)	NET SALVAGE PERCENT (4)	ORIGINAL COST AS OF MARCH 31, 2025 (5)	BOOK DEPRECIATION RESERVE (6)	FUTURE ACCRUALS (7)	ACCRUAL AMOUNT (8)	CALCULATED ANNUAL ACCRUAL RATE (9)=(8)/(4)	COMPOSITE REMAINING LIFE (10)=(7)/(8)
363.03 363.04 364.00 364.50 365.00 366.00 367.00 368.00 369.00 370.00 371.00 373.00		15-SQ 25-SQ 45-R0.5 13-S1 52-R0.5 65-R3 52-R1 46-R1 45-R1 21-L0.5 15-S2.5 17-L0 28-L0	0 0 (10) 0 (25) (5) (5) (5) (40) 0 (10) (5)	12,350,821.16 3,071,615.47 266,429,715.18 16,382,265.00 294,777,432.50 22,750,336.54 69,780,688.65 195,069,217.01 56,184,412.25 12,963,934.91 35,293,672.24 1,623,775.05 20,232,655.04	5,036,566 167,690 70,636,636 4,271,441 95,823,909 8,082,202 19,055,191 54,105,221 31,204,228 11,828,407 24,057,330 724,407 6,764,648	7,314,255 70,925 222,437,051 12,120,824 272,647,882 15,805,651 54,214,532 150,717,457 47,453,949 1,165,528 11,236,342 1,061,746 14,479,850	1,056,698 19,948 5,887,638 1,293,856 6,192,046 331,390 1,205,194 4,168,034 1,466,766 61,982 1,653,284 87,592 654,575	8.56 5.46 2.21 7.89 2.10 1.46 1.73 2.14 0.48 0.48 5.39 3.24	6.9 9.5 37.8 9.4 44.0 47.7 45.0 36.2 32.4 18.8 12.1 22.1
TOTAL DISTRIBUTION PLANT				1,180,692,806.23	392,378,483	956,969,959	30,893,306	2.60	
387.03 387.05 387.07		15-L3 15-L3 15-L3	0 0 0	88,014,604.43 840,993.36 725,098.42	21,005,552 32,601 16,600	67,009,052 808,392 708,498	5,307,861 56,939 49,719	6.03 7.01 6.86	12.6 13.7 14.3
TOTAL ENERGY STORAGE				89,580,696.21	21,054,753	68,525,942	5,415,519	6.05	
390.00 391.70 392.10 392.10 392.20 393.00 394.00 395.00 397.01 397.02		55-P2.5 30-R0.5 24-SQ 14-S2.5 14-S2.5 20-SQ 20-SQ 15-SQ 5-SQ	(20) 0 0 10 0 0 0 0 0	46,993,877.35 85,974.35 8,335,975.49 16,538,139.91 33,198,614.41 7,598,370.72 3,063,322.12 6,667,392.50	14,271,064 1,043,566 4,104,354 4,638,940 13,654,124 3,426,403 1,561,165 4,071,006	42,121,589 76,924 4,248,522 10,435,386 16,224,629 4,161,968 1,502,157 2,596,366	1,121,400 1,121,416 579,822 1,155,601 2,572,804 19,869 485,493 178,557 718,499	2.39 5.10 6.94 6.99 7.75 3.30 6.40 5.83 10.78	37.6 17.2 7.3 8.9 6.3 16.1 8.6 8.4 3.6
397.03 398.00		3-SQ 5-SQ 10-SQ	0 0 0	669,630.53 12,990,393.31 4,357,356.66	136,391 5,510,343 820,453	533,240 7,480,050 3,536,904	218,537 2,894,854 428,716	32.64 22.28 9.84	2.4 2.6 8.2
TOTAL COMPUTER SOFTWARE				18,017,380.50	6,467,187	11,550,194	3,542,107	19.66	3.3
397.03 398.00		15-SQ 15-SQ	0 0	2,603,623.38 3,238,178.59	1,446,035 1,622,352	1,157,588 1,615,827	258,109 263,070	9.91 8.12	4.5 6.1
TOTAL GENERAL PLANT				146,951,157.79	55,556,506	95,819,751	10,899,747	7.42	
TOTAL DEPRECIABLE PLANT				2,426,118,893.17	903,542,093	1,889,818,778	82,989,790	3.42	

GREEN MOUNTAIN POWER CORPORATION

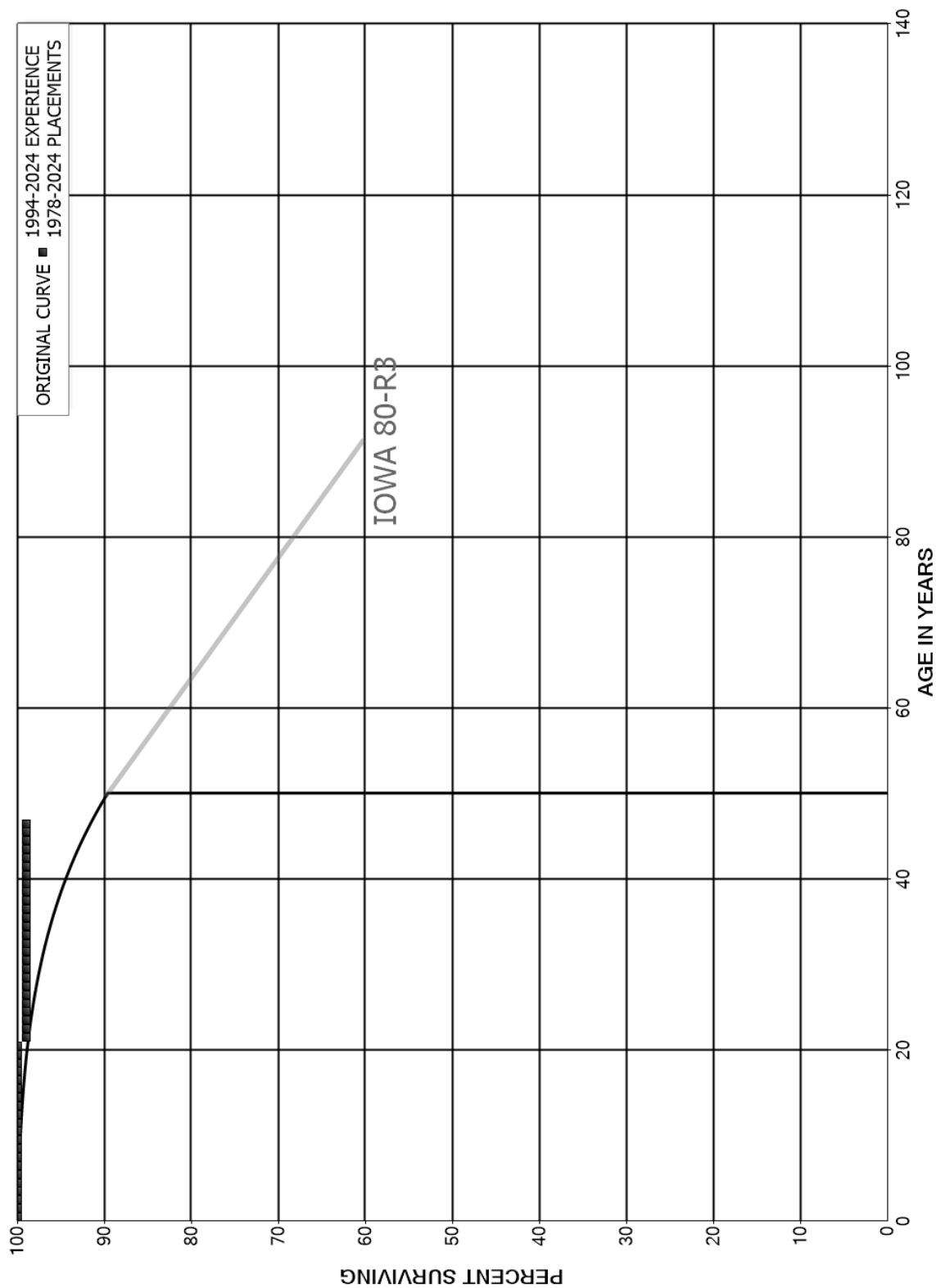
TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVE, NET SALVAGE PERCENT, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO ELECTRIC PLANT AS OF MARCH 31, 2025

ACCOUNT (1)	PROBABLE RETIREMENT DATE (2)	SURVIVOR CURVE (3)	NET SALVAGE PERCENT (4)	ORIGINAL COST AS OF MARCH 31, 2025 (5)	BOOK DEPRECIATION RESERVE (6)	FUTURE ACCRUALS (7)	CALCULATED ANNUAL ACCRUAL AMOUNT (8)	ANNUAL ACCRUAL RATE (9)=(8)/(4)	COMPOSITE REMAINING LIFE (10)=(7)/(8)
NONDEPRECIABLE PLANT AND ACCOUNTS NOT STUDIED									
121.00 NONUTILITY									
201.00 ORGANIZATION COSTS				12,145.90	405,855				
301.00 FRANCHISES AND CONSENTS				20,449,278.93	2,762,109				
302.10 MISCELLANEOUS INTANGIBLE PLANT - MISCELLANEOUS				2,986,138.07	709,783				
303.20 MISCELLANEOUS INTANGIBLE PLANT - SOFTWARE					(191,783)				
310.00 LAND				101,483.37					
320.00 LAND AND LAND RIGHTS				11,720.03					
330.10 LAND AND LAND RIGHTS				1,483,630.04					
330.20 WATER RIGHTS				2,809,753.78					
338.13 ARO				701,678.00					
338.20 LAND AND LAND RIGHTS				645,130.47	233,762				
338.34 ARO				3,376,491.00	1,544,745				
340.10 LAND - ICE				737.96					
340.20 LAND - GT				52,936.95					
350.10 LAND RIGHTS				1,220,356.66					
350.20 ARO				3,722,708.03					
359.10 LAND				6,950.00					
360.10 LAND RIGHTS				2,689,680.26					
360.20 ARO				14,437,904.41					
374.00 LAND				291,211.70					
389.10 LAND RIGHTS				3,359,007.11					
389.20 ARO				9,708.19					
399.10				72,634.00					
TOTAL NONDEPRECIABLE PLANT AND ACCOUNTS NOT STUDIED				58,361,284.86	5,464,441				
TOTAL ELECTRIC PLANT				2,484,480,178.03	909,006,534				

* LIFE SPAN PROCEDURE WAS USED. CURVE SHOWN IS INTERIM SURVIVOR CURVE.

PART VII. SERVICE LIFE STATISTICS

GREEN MOUNTAIN POWER CORPORATION
ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS
ORIGINAL AND SMOOTH SURVIVOR CURVES



GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1978-2024

EXPERIENCE BAND 1994-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,204,511		0.0000	1.0000	100.00
0.5	1,025,564		0.0000	1.0000	100.00
1.5	1,051,146		0.0000	1.0000	100.00
2.5	1,081,794		0.0000	1.0000	100.00
3.5	1,070,364		0.0000	1.0000	100.00
4.5	1,106,415		0.0000	1.0000	100.00
5.5	1,132,289		0.0000	1.0000	100.00
6.5	1,123,897		0.0000	1.0000	100.00
7.5	989,358		0.0000	1.0000	100.00
8.5	806,670		0.0000	1.0000	100.00
9.5	5,999,380		0.0000	1.0000	100.00
10.5	6,005,417		0.0000	1.0000	100.00
11.5	5,992,949		0.0000	1.0000	100.00
12.5	6,000,432		0.0000	1.0000	100.00
13.5	5,997,255		0.0000	1.0000	100.00
14.5	6,071,134		0.0000	1.0000	100.00
15.5	6,667,372	1,477	0.0002	0.9998	100.00
16.5	6,656,668		0.0000	1.0000	99.98
17.5	6,654,834		0.0000	1.0000	99.98
18.5	6,654,815		0.0000	1.0000	99.98
19.5	6,654,216	2,672	0.0004	0.9996	99.98
20.5	6,636,913	65,428	0.0099	0.9901	99.94
21.5	6,569,930		0.0000	1.0000	98.95
22.5	6,536,455		0.0000	1.0000	98.95
23.5	6,402,650		0.0000	1.0000	98.95
24.5	6,394,360		0.0000	1.0000	98.95
25.5	6,379,260		0.0000	1.0000	98.95
26.5	6,370,341		0.0000	1.0000	98.95
27.5	6,370,140		0.0000	1.0000	98.95
28.5	6,369,890		0.0000	1.0000	98.95
29.5	6,365,403		0.0000	1.0000	98.95
30.5	6,341,562		0.0000	1.0000	98.95
31.5	6,328,209		0.0000	1.0000	98.95
32.5	6,284,655		0.0000	1.0000	98.95
33.5	6,243,934		0.0000	1.0000	98.95
34.5	6,233,028		0.0000	1.0000	98.95
35.5	6,196,977		0.0000	1.0000	98.95
36.5	6,150,357		0.0000	1.0000	98.95
37.5	6,136,360		0.0000	1.0000	98.95
38.5	6,135,098		0.0000	1.0000	98.95

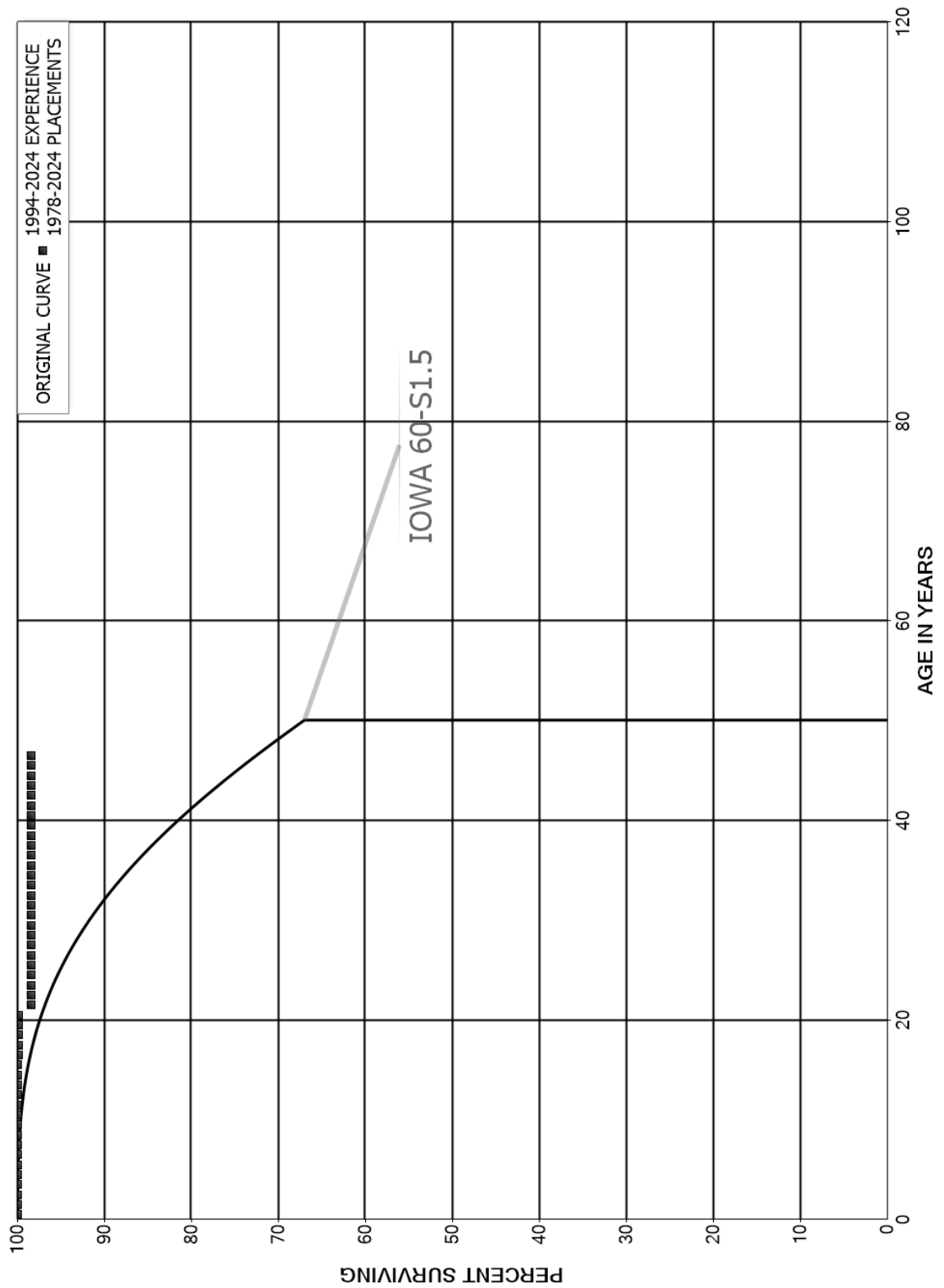
GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1978-2024			EXPERIENCE BAND 1994-2024		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	6,095,818		0.0000	1.0000	98.95
40.5	700,958		0.0000	1.0000	98.95
41.5	677,042		0.0000	1.0000	98.95
42.5	677,042		0.0000	1.0000	98.95
43.5	669,559		0.0000	1.0000	98.95
44.5	658,092		0.0000	1.0000	98.95
45.5	584,212		0.0000	1.0000	98.95
46.5					98.95

GREEN MOUNTAIN POWER CORPORATION
ACCOUNT 312.00 BOILER PLANT EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1978-2024

EXPERIENCE BAND 1994-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	7,533,979		0.0000	1.0000	100.00
0.5	7,386,929		0.0000	1.0000	100.00
1.5	7,044,604		0.0000	1.0000	100.00
2.5	7,192,308		0.0000	1.0000	100.00
3.5	6,437,443		0.0000	1.0000	100.00
4.5	6,575,523		0.0000	1.0000	100.00
5.5	6,569,466		0.0000	1.0000	100.00
6.5	6,476,753		0.0000	1.0000	100.00
7.5	6,489,962		0.0000	1.0000	100.00
8.5	5,944,219		0.0000	1.0000	100.00
9.5	16,692,633		0.0000	1.0000	100.00
10.5	16,415,982	6,317	0.0004	0.9996	100.00
11.5	16,408,944		0.0000	1.0000	99.96
12.5	16,439,931		0.0000	1.0000	99.96
13.5	16,305,451		0.0000	1.0000	99.96
14.5	16,607,575		0.0000	1.0000	99.96
15.5	16,799,439	13,028	0.0008	0.9992	99.96
16.5	16,548,681		0.0000	1.0000	99.88
17.5	16,504,220	194	0.0000	1.0000	99.88
18.5	16,500,921		0.0000	1.0000	99.88
19.5	16,389,156	1,589	0.0001	0.9999	99.88
20.5	16,212,937	235,899	0.0146	0.9854	99.87
21.5	15,929,942		0.0000	1.0000	98.42
22.5	15,835,288		0.0000	1.0000	98.42
23.5	15,800,093		0.0000	1.0000	98.42
24.5	15,713,367		0.0000	1.0000	98.42
25.5	15,529,298		0.0000	1.0000	98.42
26.5	15,375,164		0.0000	1.0000	98.42
27.5	15,369,821		0.0000	1.0000	98.42
28.5	15,300,409		0.0000	1.0000	98.42
29.5	15,197,222		0.0000	1.0000	98.42
30.5	15,124,295		0.0000	1.0000	98.42
31.5	15,081,921		0.0000	1.0000	98.42
32.5	15,069,017		0.0000	1.0000	98.42
33.5	14,862,002		0.0000	1.0000	98.42
34.5	14,849,197		0.0000	1.0000	98.42
35.5	14,711,117		0.0000	1.0000	98.42
36.5	14,559,162		0.0000	1.0000	98.42
37.5	14,556,396		0.0000	1.0000	98.42
38.5	14,248,099		0.0000	1.0000	98.42

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

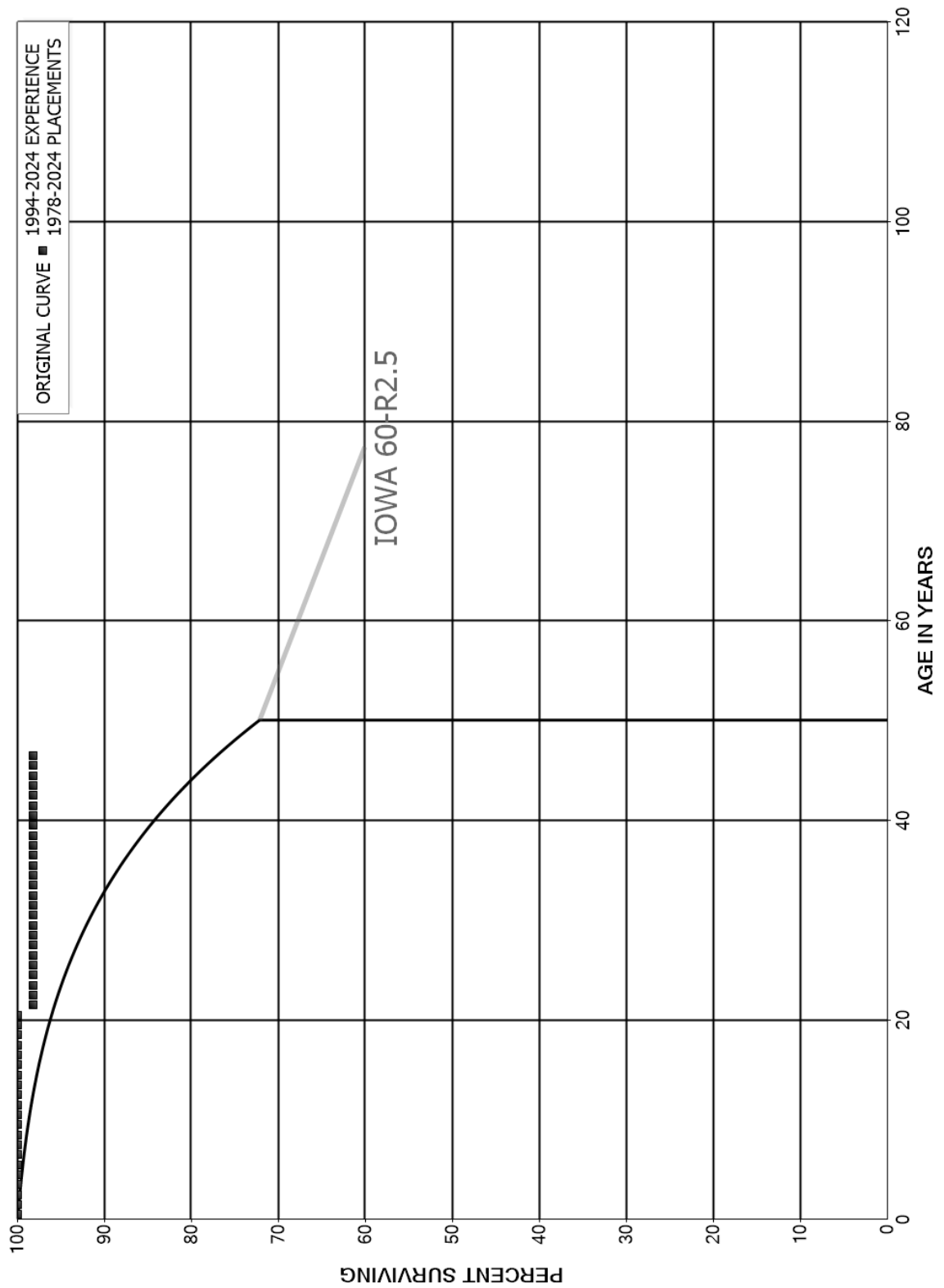
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1978-2024

EXPERIENCE BAND 1994-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	14,169,897		0.0000	1.0000	98.42
40.5	2,893,262		0.0000	1.0000	98.42
41.5	2,882,993		0.0000	1.0000	98.42
42.5	2,882,993		0.0000	1.0000	98.42
43.5	2,852,006		0.0000	1.0000	98.42
44.5	2,801,636		0.0000	1.0000	98.42
45.5	2,499,512		0.0000	1.0000	98.42
46.5					98.42

GREEN MOUNTAIN POWER CORPORATION
ACCOUNT 314.00 TURBOGENERATOR UNITS
ORIGINAL AND SMOOTH SURVIVOR CURVES



GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 314.00 TURBOGENERATOR UNITS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1978-2024

EXPERIENCE BAND 1994-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,680,484		0.0000	1.0000	100.00
0.5	1,616,080		0.0000	1.0000	100.00
1.5	1,150,171		0.0000	1.0000	100.00
2.5	1,111,271		0.0000	1.0000	100.00
3.5	1,084,404		0.0000	1.0000	100.00
4.5	1,084,404		0.0000	1.0000	100.00
5.5	985,547		0.0000	1.0000	100.00
6.5	989,556		0.0000	1.0000	100.00
7.5	950,480		0.0000	1.0000	100.00
8.5	831,461		0.0000	1.0000	100.00
9.5	4,059,405		0.0000	1.0000	100.00
10.5	3,858,802		0.0000	1.0000	100.00
11.5	3,838,727		0.0000	1.0000	100.00
12.5	3,846,381		0.0000	1.0000	100.00
13.5	3,799,282		0.0000	1.0000	100.00
14.5	3,881,408		0.0000	1.0000	100.00
15.5	4,741,412	183	0.0000	1.0000	100.00
16.5	4,633,383		0.0000	1.0000	100.00
17.5	4,608,544	149	0.0000	1.0000	100.00
18.5	4,587,242		0.0000	1.0000	99.99
19.5	4,573,155	1,711	0.0004	0.9996	99.99
20.5	4,569,095	83,764	0.0183	0.9817	99.96
21.5	4,482,738		0.0000	1.0000	98.12
22.5	4,481,752		0.0000	1.0000	98.12
23.5	4,479,856		0.0000	1.0000	98.12
24.5	4,479,856		0.0000	1.0000	98.12
25.5	4,479,023		0.0000	1.0000	98.12
26.5	4,477,936		0.0000	1.0000	98.12
27.5	4,477,936		0.0000	1.0000	98.12
28.5	4,477,811		0.0000	1.0000	98.12
29.5	4,477,006		0.0000	1.0000	98.12
30.5	4,471,226		0.0000	1.0000	98.12
31.5	4,470,654		0.0000	1.0000	98.12
32.5	4,470,458		0.0000	1.0000	98.12
33.5	4,469,406		0.0000	1.0000	98.12
34.5	4,469,406		0.0000	1.0000	98.12
35.5	4,469,406		0.0000	1.0000	98.12
36.5	4,458,389		0.0000	1.0000	98.12
37.5	4,454,381		0.0000	1.0000	98.12
38.5	4,448,565		0.0000	1.0000	98.12

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 314.00 TURBOGENERATOR UNITS

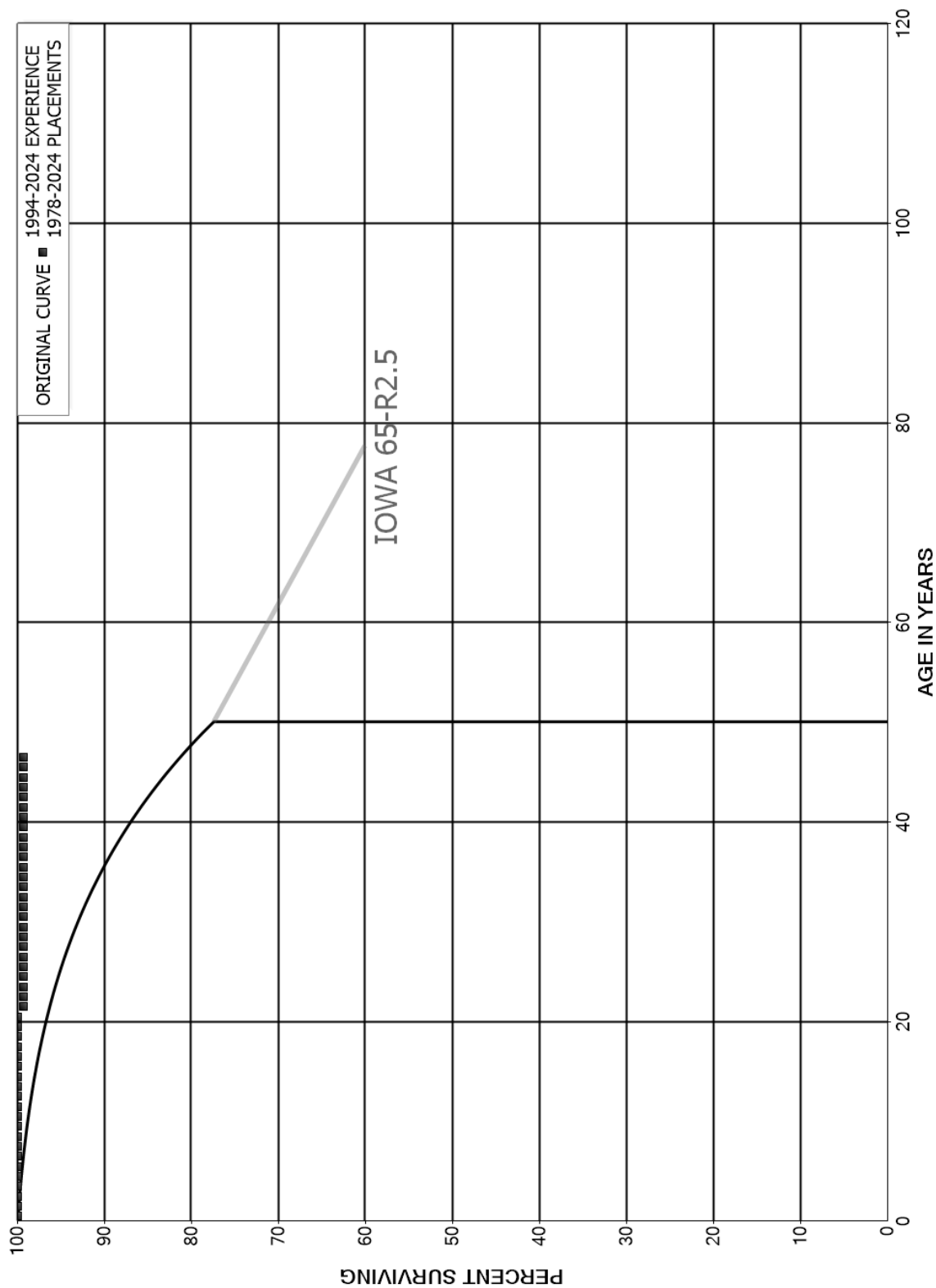
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1978-2024

EXPERIENCE BAND 1994-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	4,426,683		0.0000	1.0000	98.12
40.5	1,083,809		0.0000	1.0000	98.12
41.5	1,080,809		0.0000	1.0000	98.12
42.5	1,080,809		0.0000	1.0000	98.12
43.5	1,073,154		0.0000	1.0000	98.12
44.5	1,071,113		0.0000	1.0000	98.12
45.5	988,987		0.0000	1.0000	98.12
46.5					98.12

GREEN MOUNTAIN POWER CORPORATION
ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1978-2024

EXPERIENCE BAND 1994-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	773,964		0.0000	1.0000	100.00
0.5	686,257		0.0000	1.0000	100.00
1.5	686,340		0.0000	1.0000	100.00
2.5	682,636		0.0000	1.0000	100.00
3.5	663,737		0.0000	1.0000	100.00
4.5	663,868		0.0000	1.0000	100.00
5.5	616,851		0.0000	1.0000	100.00
6.5	544,114		0.0000	1.0000	100.00
7.5	469,086		0.0000	1.0000	100.00
8.5	448,088		0.0000	1.0000	100.00
9.5	1,025,388		0.0000	1.0000	100.00
10.5	1,004,143		0.0000	1.0000	100.00
11.5	999,353		0.0000	1.0000	100.00
12.5	1,001,315		0.0000	1.0000	100.00
13.5	995,130		0.0000	1.0000	100.00
14.5	1,015,606		0.0000	1.0000	100.00
15.5	1,127,591	34	0.0000	1.0000	100.00
16.5	1,032,109		0.0000	1.0000	100.00
17.5	950,399		0.0000	1.0000	100.00
18.5	942,412		0.0000	1.0000	100.00
19.5	929,975		0.0000	1.0000	100.00
20.5	911,353	6,027	0.0066	0.9934	100.00
21.5	905,326		0.0000	1.0000	99.34
22.5	905,326		0.0000	1.0000	99.34
23.5	905,326		0.0000	1.0000	99.34
24.5	905,326		0.0000	1.0000	99.34
25.5	902,842		0.0000	1.0000	99.34
26.5	901,621		0.0000	1.0000	99.34
27.5	901,621		0.0000	1.0000	99.34
28.5	901,621		0.0000	1.0000	99.34
29.5	901,621		0.0000	1.0000	99.34
30.5	901,621		0.0000	1.0000	99.34
31.5	901,621		0.0000	1.0000	99.34
32.5	901,538		0.0000	1.0000	99.34
33.5	901,488		0.0000	1.0000	99.34
34.5	901,344		0.0000	1.0000	99.34
35.5	901,213		0.0000	1.0000	99.34
36.5	895,760		0.0000	1.0000	99.34
37.5	895,694		0.0000	1.0000	99.34
38.5	893,366		0.0000	1.0000	99.34

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT

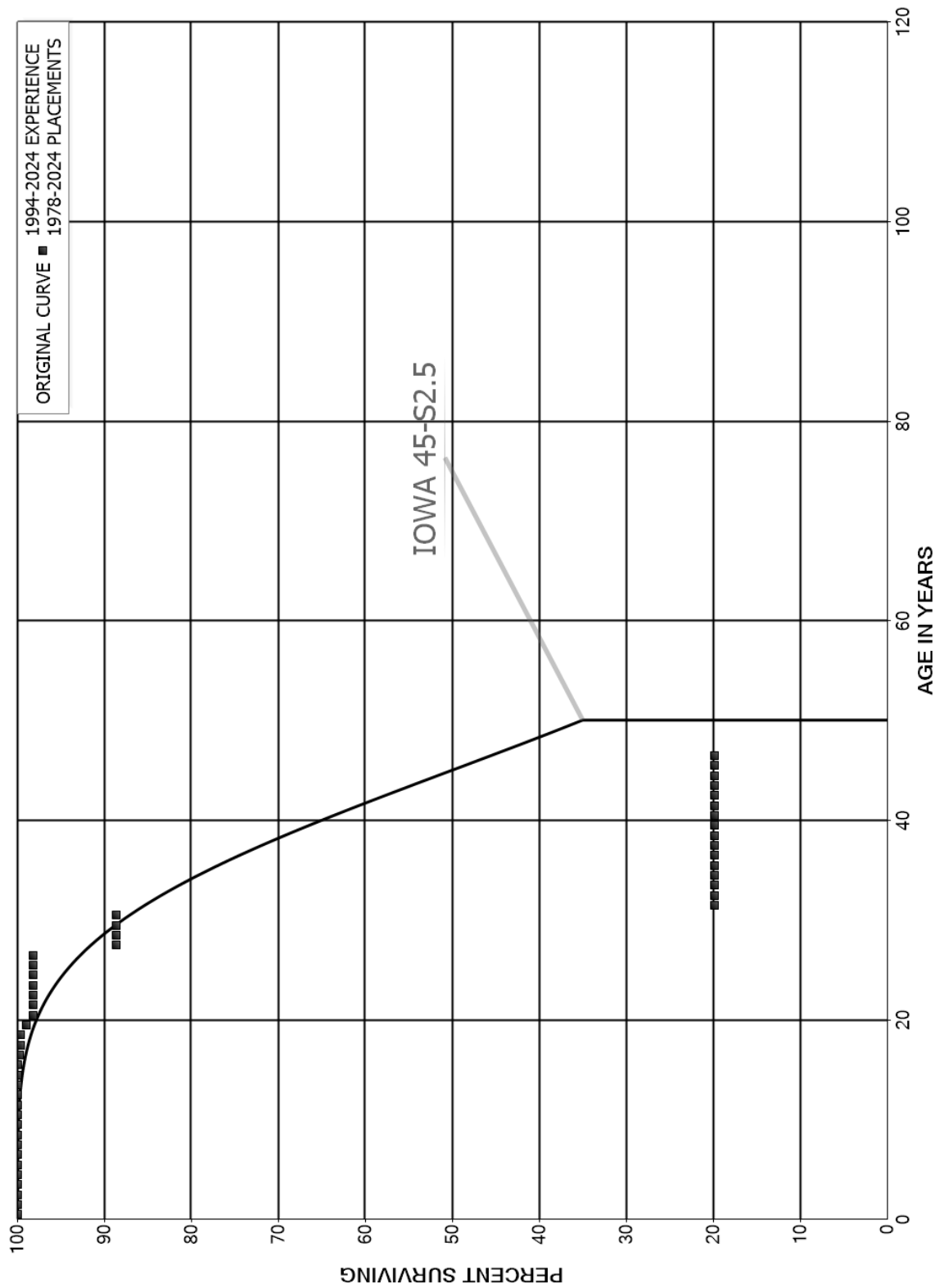
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1978-2024

EXPERIENCE BAND 1994-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	889,777		0.0000	1.0000	99.34
40.5	292,793		0.0000	1.0000	99.34
41.5	291,955		0.0000	1.0000	99.34
42.5	291,955		0.0000	1.0000	99.34
43.5	289,993		0.0000	1.0000	99.34
44.5	288,675		0.0000	1.0000	99.34
45.5	268,200		0.0000	1.0000	99.34
46.5					99.34

GREEN MOUNTAIN POWER CORPORATION
ACCOUNT 316.00 MISCELLANEOUS POWER PLANT EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 316.00 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1978-2024

EXPERIENCE BAND 1994-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	671,354		0.0000	1.0000	100.00
0.5	615,923		0.0000	1.0000	100.00
1.5	601,319		0.0000	1.0000	100.00
2.5	578,873		0.0000	1.0000	100.00
3.5	576,402		0.0000	1.0000	100.00
4.5	579,763		0.0000	1.0000	100.00
5.5	645,270		0.0000	1.0000	100.00
6.5	643,649		0.0000	1.0000	100.00
7.5	642,139		0.0000	1.0000	100.00
8.5	631,783		0.0000	1.0000	100.00
9.5	973,341		0.0000	1.0000	100.00
10.5	906,664	244	0.0003	0.9997	100.00
11.5	888,411		0.0000	1.0000	99.97
12.5	893,997		0.0000	1.0000	99.97
13.5	886,270		0.0000	1.0000	99.97
14.5	896,200		0.0000	1.0000	99.97
15.5	890,077	2,507	0.0028	0.9972	99.97
16.5	605,861	389	0.0006	0.9994	99.69
17.5	603,287		0.0000	1.0000	99.63
18.5	602,967	4,173	0.0069	0.9931	99.63
19.5	586,957	4,502	0.0077	0.9923	98.94
20.5	581,164		0.0000	1.0000	98.18
21.5	581,164		0.0000	1.0000	98.18
22.5	581,106		0.0000	1.0000	98.18
23.5	571,972		0.0000	1.0000	98.18
24.5	564,294		0.0000	1.0000	98.18
25.5	553,686		0.0000	1.0000	98.18
26.5	542,312	53,069	0.0979	0.9021	98.18
27.5	487,620		0.0000	1.0000	88.57
28.5	485,080		0.0000	1.0000	88.57
29.5	484,164		0.0000	1.0000	88.57
30.5	481,641	373,691	0.7759	0.2241	88.57
31.5	97,357		0.0000	1.0000	19.85
32.5	97,088		0.0000	1.0000	19.85
33.5	87,712		0.0000	1.0000	19.85
34.5	80,862		0.0000	1.0000	19.85
35.5	77,501		0.0000	1.0000	19.85
36.5	64,580		0.0000	1.0000	19.85
37.5	60,732		0.0000	1.0000	19.85
38.5	59,553		0.0000	1.0000	19.85

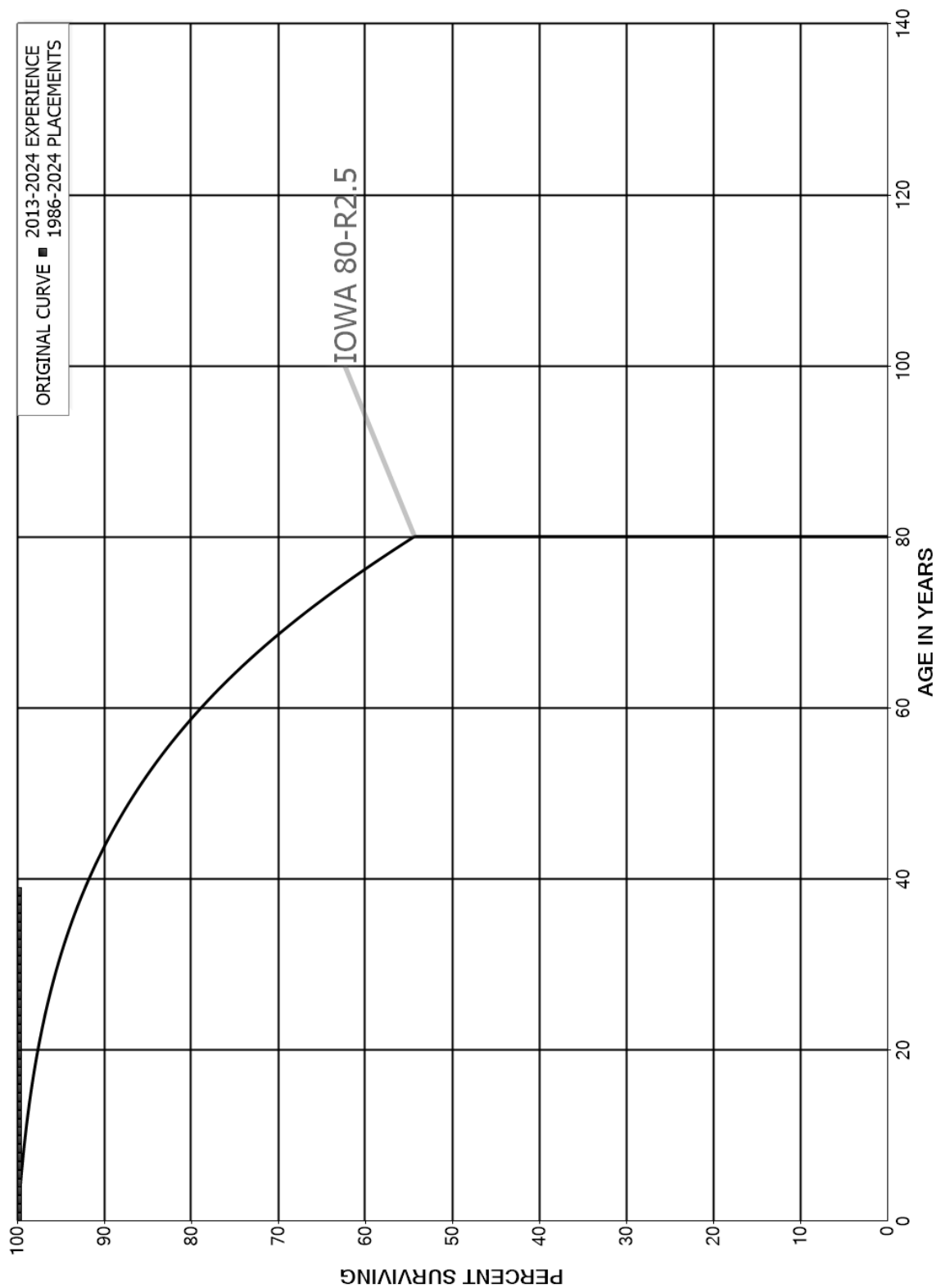
GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 316.00 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1978-2024			EXPERIENCE BAND 1994-2024			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	54,000		0.0000	1.0000	19.85	
40.5	51,032		0.0000	1.0000	19.85	
41.5	46,219		0.0000	1.0000	19.85	
42.5	46,219		0.0000	1.0000	19.85	
43.5	41,022		0.0000	1.0000	19.85	
44.5	37,113		0.0000	1.0000	19.85	
45.5	31,356		0.0000	1.0000	19.85	
46.5					19.85	

GREEN MOUNTAIN POWER CORPORATION
ACCOUNT 321.00 STRUCTURES AND IMPROVEMENTS
ORIGINAL AND SMOOTH SURVIVOR CURVES



GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 321.00 STRUCTURES AND IMPROVEMENTS

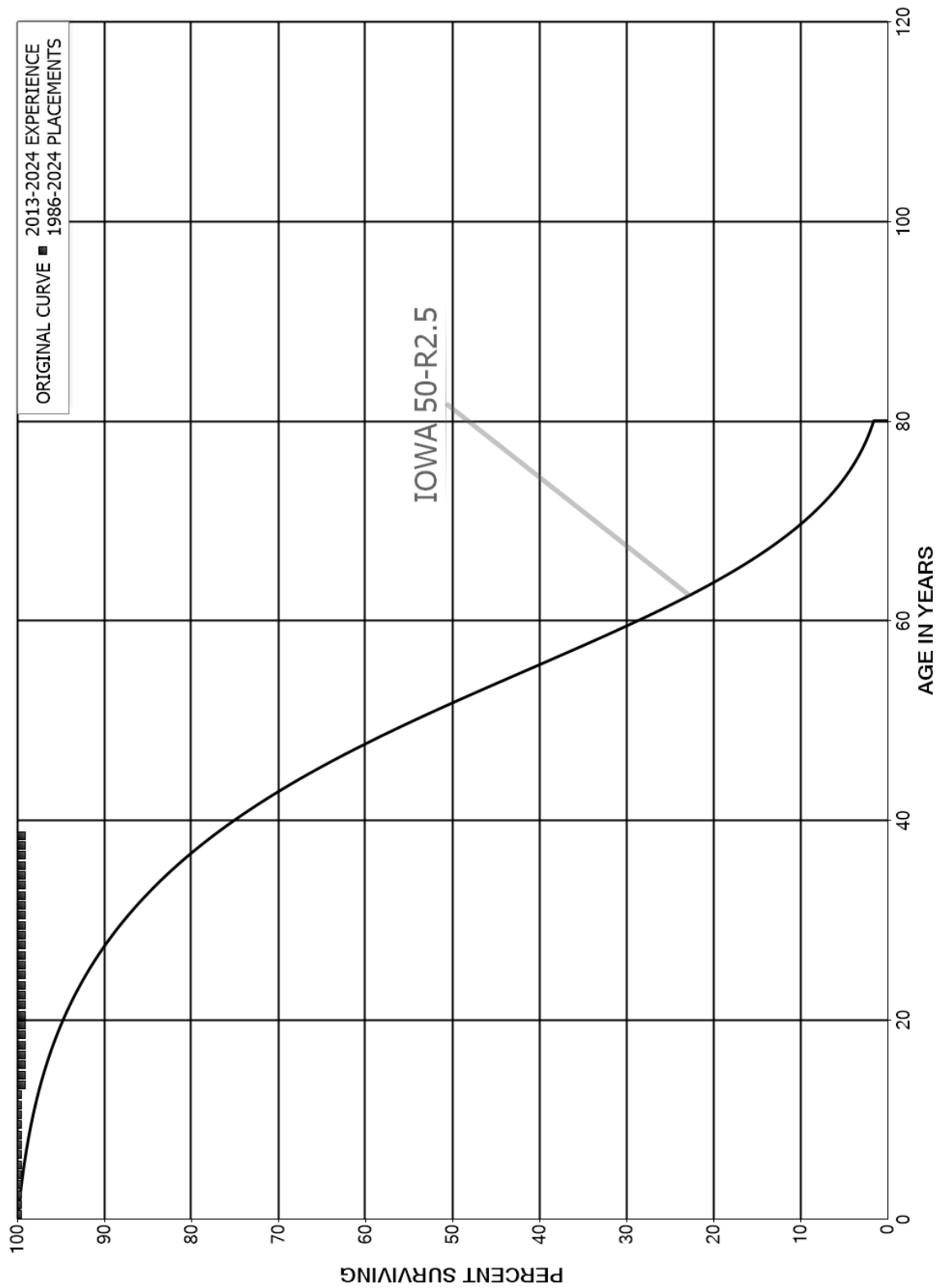
ORIGINAL LIFE TABLE

PLACEMENT BAND 1986-2024

EXPERIENCE BAND 2013-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	785,408		0.0000	1.0000	100.00
0.5	753,657		0.0000	1.0000	100.00
1.5	695,728		0.0000	1.0000	100.00
2.5	691,423		0.0000	1.0000	100.00
3.5	688,317		0.0000	1.0000	100.00
4.5	696,077		0.0000	1.0000	100.00
5.5	666,467		0.0000	1.0000	100.00
6.5	629,138		0.0000	1.0000	100.00
7.5	568,729		0.0000	1.0000	100.00
8.5	452,789		0.0000	1.0000	100.00
9.5	332,602		0.0000	1.0000	100.00
10.5	161,097		0.0000	1.0000	100.00
11.5	169,852		0.0000	1.0000	100.00
12.5	210,671		0.0000	1.0000	100.00
13.5	244,572		0.0000	1.0000	100.00
14.5	309,952		0.0000	1.0000	100.00
15.5	316,308		0.0000	1.0000	100.00
16.5	329,831		0.0000	1.0000	100.00
17.5	488,662		0.0000	1.0000	100.00
18.5	487,602		0.0000	1.0000	100.00
19.5	499,404		0.0000	1.0000	100.00
20.5	398,334		0.0000	1.0000	100.00
21.5	403,187		0.0000	1.0000	100.00
22.5	449,802		0.0000	1.0000	100.00
23.5	514,449		0.0000	1.0000	100.00
24.5	487,443		0.0000	1.0000	100.00
25.5	454,067		0.0000	1.0000	100.00
26.5	21,720,116		0.0000	1.0000	100.00
27.5	21,697,300		0.0000	1.0000	100.00
28.5	21,676,016		0.0000	1.0000	100.00
29.5	21,515,642		0.0000	1.0000	100.00
30.5	21,512,652		0.0000	1.0000	100.00
31.5	21,498,147		0.0000	1.0000	100.00
32.5	21,473,554		0.0000	1.0000	100.00
33.5	21,468,701		0.0000	1.0000	100.00
34.5	21,422,086		0.0000	1.0000	100.00
35.5	21,346,207		0.0000	1.0000	100.00
36.5	21,332,394		0.0000	1.0000	100.00
37.5	21,331,429		0.0000	1.0000	100.00
38.5					100.00

GREEN MOUNTAIN POWER CORPORATION
ACCOUNT 322.00 REACTOR PLANT EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 322.00 REACTOR PLANT EQUIPMENT

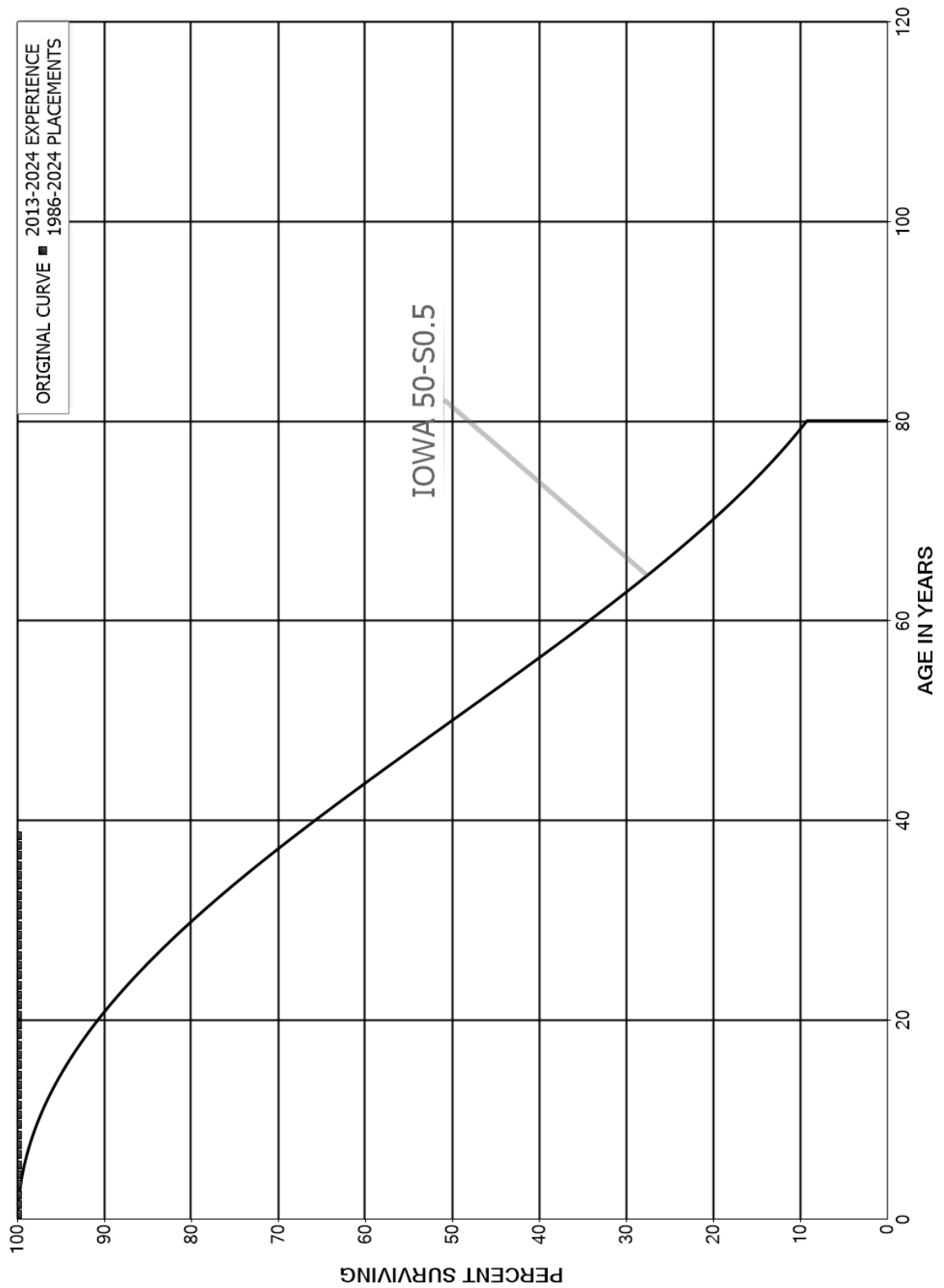
ORIGINAL LIFE TABLE

PLACEMENT BAND 1986-2024

EXPERIENCE BAND 2013-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	2,670,831		0.0000	1.0000	100.00
0.5	2,476,077		0.0000	1.0000	100.00
1.5	1,980,316		0.0000	1.0000	100.00
2.5	1,801,296		0.0000	1.0000	100.00
3.5	1,112,943		0.0000	1.0000	100.00
4.5	1,116,954		0.0000	1.0000	100.00
5.5	960,739		0.0000	1.0000	100.00
6.5	807,086		0.0000	1.0000	100.00
7.5	525,252		0.0000	1.0000	100.00
8.5	209,342		0.0000	1.0000	100.00
9.5	162,094		0.0000	1.0000	100.00
10.5	100,716		0.0000	1.0000	100.00
11.5	352,133		0.0000	1.0000	100.00
12.5	535,253	2,453	0.0046	0.9954	100.00
13.5	555,763		0.0000	1.0000	99.54
14.5	583,158		0.0000	1.0000	99.54
15.5	579,917		0.0000	1.0000	99.54
16.5	593,277		0.0000	1.0000	99.54
17.5	718,069		0.0000	1.0000	99.54
18.5	726,728		0.0000	1.0000	99.54
19.5	794,346		0.0000	1.0000	99.54
20.5	786,569		0.0000	1.0000	99.54
21.5	785,621		0.0000	1.0000	99.54
22.5	790,571		0.0000	1.0000	99.54
23.5	655,751		0.0000	1.0000	99.54
24.5	475,343		0.0000	1.0000	99.54
25.5	472,645		0.0000	1.0000	99.54
26.5	35,132,907		0.0000	1.0000	99.54
27.5	35,132,649		0.0000	1.0000	99.54
28.5	35,115,278		0.0000	1.0000	99.54
29.5	34,978,547		0.0000	1.0000	99.54
30.5	34,969,889		0.0000	1.0000	99.54
31.5	34,900,501		0.0000	1.0000	99.54
32.5	34,836,404		0.0000	1.0000	99.54
33.5	34,831,057		0.0000	1.0000	99.54
34.5	34,826,107		0.0000	1.0000	99.54
35.5	34,711,964		0.0000	1.0000	99.54
36.5	34,709,252		0.0000	1.0000	99.54
37.5	34,687,656		0.0000	1.0000	99.54
38.5					99.54

GREEN MOUNTAIN POWER CORPORATION
ACCOUNT 323.00 TURBOGENERATOR UNITS
ORIGINAL AND SMOOTH SURVIVOR CURVES



GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 323.00 TURBOGENERATOR UNITS

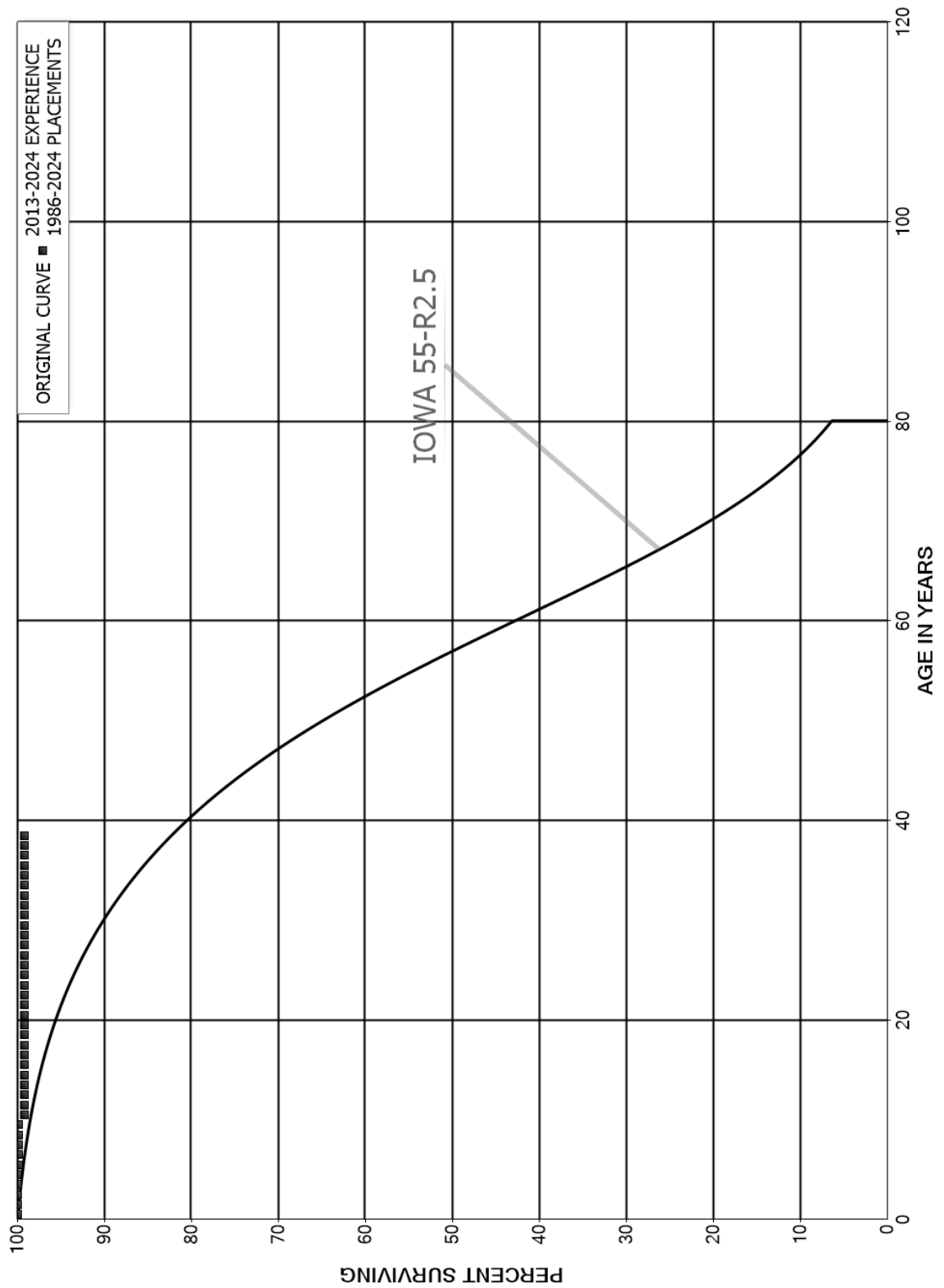
ORIGINAL LIFE TABLE

PLACEMENT BAND 1986-2024

EXPERIENCE BAND 2013-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	2,768,817		0.0000	1.0000	100.00
0.5	2,667,165		0.0000	1.0000	100.00
1.5	1,563,197		0.0000	1.0000	100.00
2.5	1,410,482		0.0000	1.0000	100.00
3.5	1,327,976		0.0000	1.0000	100.00
4.5	1,491,689		0.0000	1.0000	100.00
5.5	1,803,520		0.0000	1.0000	100.00
6.5	1,444,525		0.0000	1.0000	100.00
7.5	1,817,038		0.0000	1.0000	100.00
8.5	1,704,496		0.0000	1.0000	100.00
9.5	1,455,614		0.0000	1.0000	100.00
10.5	1,409,374		0.0000	1.0000	100.00
11.5	1,299,741		0.0000	1.0000	100.00
12.5	1,324,661		0.0000	1.0000	100.00
13.5	1,374,528		0.0000	1.0000	100.00
14.5	1,374,528		0.0000	1.0000	100.00
15.5	1,228,775		0.0000	1.0000	100.00
16.5	1,073,175		0.0000	1.0000	100.00
17.5	838,426		0.0000	1.0000	100.00
18.5	845,894		0.0000	1.0000	100.00
19.5	432,338		0.0000	1.0000	100.00
20.5	464,423		0.0000	1.0000	100.00
21.5	515,120		0.0000	1.0000	100.00
22.5	517,806		0.0000	1.0000	100.00
23.5	532,115		0.0000	1.0000	100.00
24.5	508,080		0.0000	1.0000	100.00
25.5	472,683		0.0000	1.0000	100.00
26.5	8,609,884		0.0000	1.0000	100.00
27.5	8,609,396		0.0000	1.0000	100.00
28.5	8,601,284		0.0000	1.0000	100.00
29.5	8,405,000		0.0000	1.0000	100.00
30.5	8,397,532		0.0000	1.0000	100.00
31.5	8,262,372		0.0000	1.0000	100.00
32.5	8,230,287		0.0000	1.0000	100.00
33.5	8,177,864		0.0000	1.0000	100.00
34.5	8,175,178		0.0000	1.0000	100.00
35.5	8,156,781		0.0000	1.0000	100.00
36.5	8,155,895		0.0000	1.0000	100.00
37.5	8,137,201		0.0000	1.0000	100.00
38.5					100.00

GREEN MOUNTAIN POWER CORPORATION
ACCOUNT 324.00 ACCESSORY ELECTRIC EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 324.00 ACCESSORY ELECTRIC EQUIPMENT

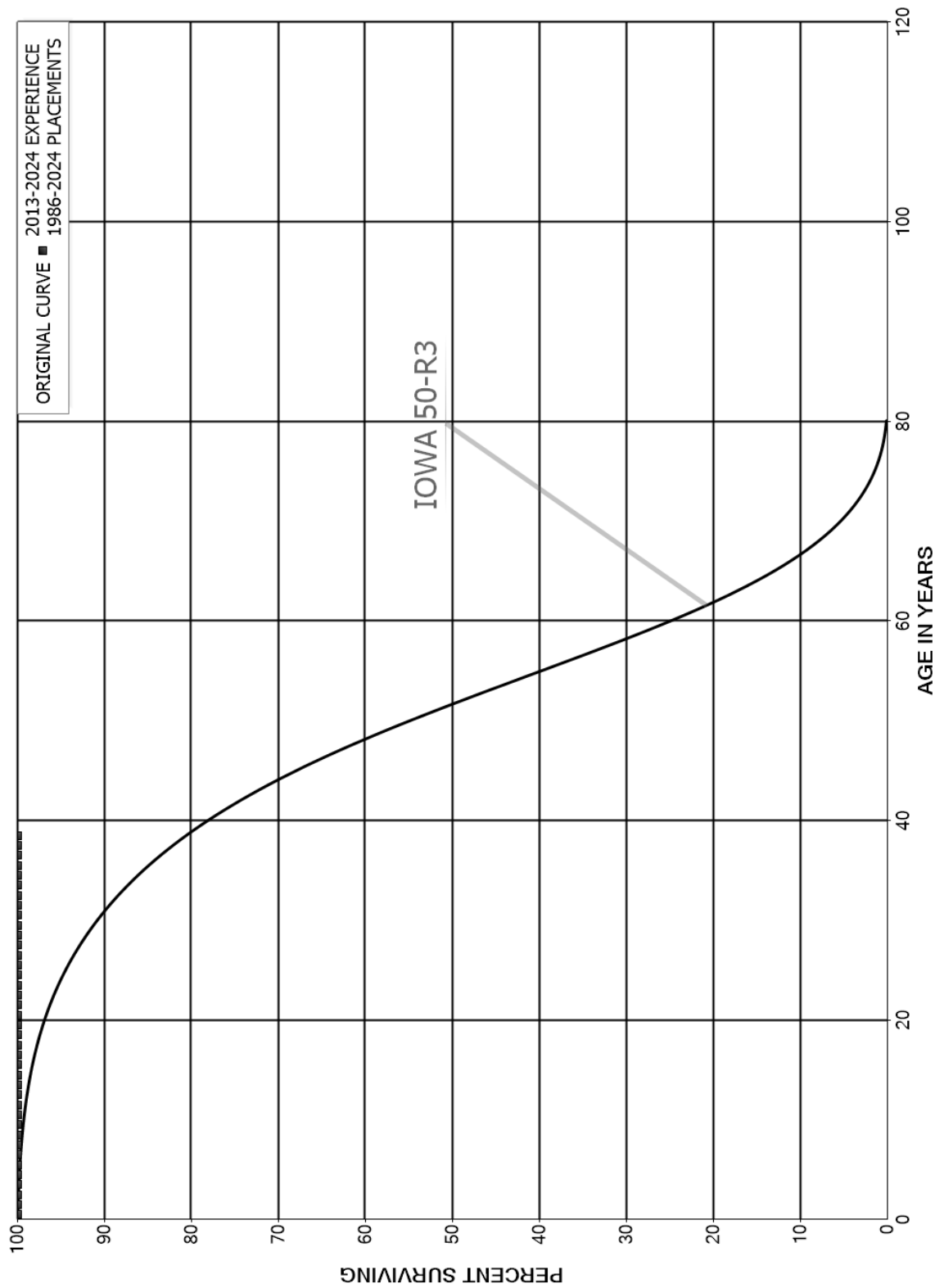
ORIGINAL LIFE TABLE

PLACEMENT BAND 1986-2024

EXPERIENCE BAND 2013-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,776,654		0.0000	1.0000	100.00
0.5	1,532,658		0.0000	1.0000	100.00
1.5	1,424,646		0.0000	1.0000	100.00
2.5	1,155,486		0.0000	1.0000	100.00
3.5	1,788,237		0.0000	1.0000	100.00
4.5	2,183,807	3,662	0.0017	0.9983	100.00
5.5	2,498,582		0.0000	1.0000	99.83
6.5	2,454,781		0.0000	1.0000	99.83
7.5	2,308,010		0.0000	1.0000	99.83
8.5	2,291,140		0.0000	1.0000	99.83
9.5	2,180,368	13,588	0.0062	0.9938	99.83
10.5	1,720,663		0.0000	1.0000	99.21
11.5	1,694,301		0.0000	1.0000	99.21
12.5	1,694,301		0.0000	1.0000	99.21
13.5	1,680,055		0.0000	1.0000	99.21
14.5	1,686,574		0.0000	1.0000	99.21
15.5	915,552		0.0000	1.0000	99.21
16.5	523,093		0.0000	1.0000	99.21
17.5	190,071		0.0000	1.0000	99.21
18.5	188,018		0.0000	1.0000	99.21
19.5	165,301		0.0000	1.0000	99.21
20.5	107,620		0.0000	1.0000	99.21
21.5	104,874		0.0000	1.0000	99.21
22.5	106,279		0.0000	1.0000	99.21
23.5	109,121		0.0000	1.0000	99.21
24.5	110,040		0.0000	1.0000	99.21
25.5	105,875		0.0000	1.0000	99.21
26.5	6,849,005		0.0000	1.0000	99.21
27.5	6,848,410		0.0000	1.0000	99.21
28.5	6,845,300		0.0000	1.0000	99.21
29.5	6,844,789		0.0000	1.0000	99.21
30.5	6,840,479		0.0000	1.0000	99.21
31.5	6,766,419		0.0000	1.0000	99.21
32.5	6,755,635		0.0000	1.0000	99.21
33.5	6,755,222		0.0000	1.0000	99.21
34.5	6,753,817		0.0000	1.0000	99.21
35.5	6,750,975		0.0000	1.0000	99.21
36.5	6,750,057		0.0000	1.0000	99.21
37.5	6,749,648		0.0000	1.0000	99.21
38.5					99.21

GREEN MOUNTAIN POWER CORPORATION
ACCOUNT 325.00 MISCELLANEOUS POWER PLANT EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 325.00 MISCELLANEOUS POWER PLANT EQUIPMENT

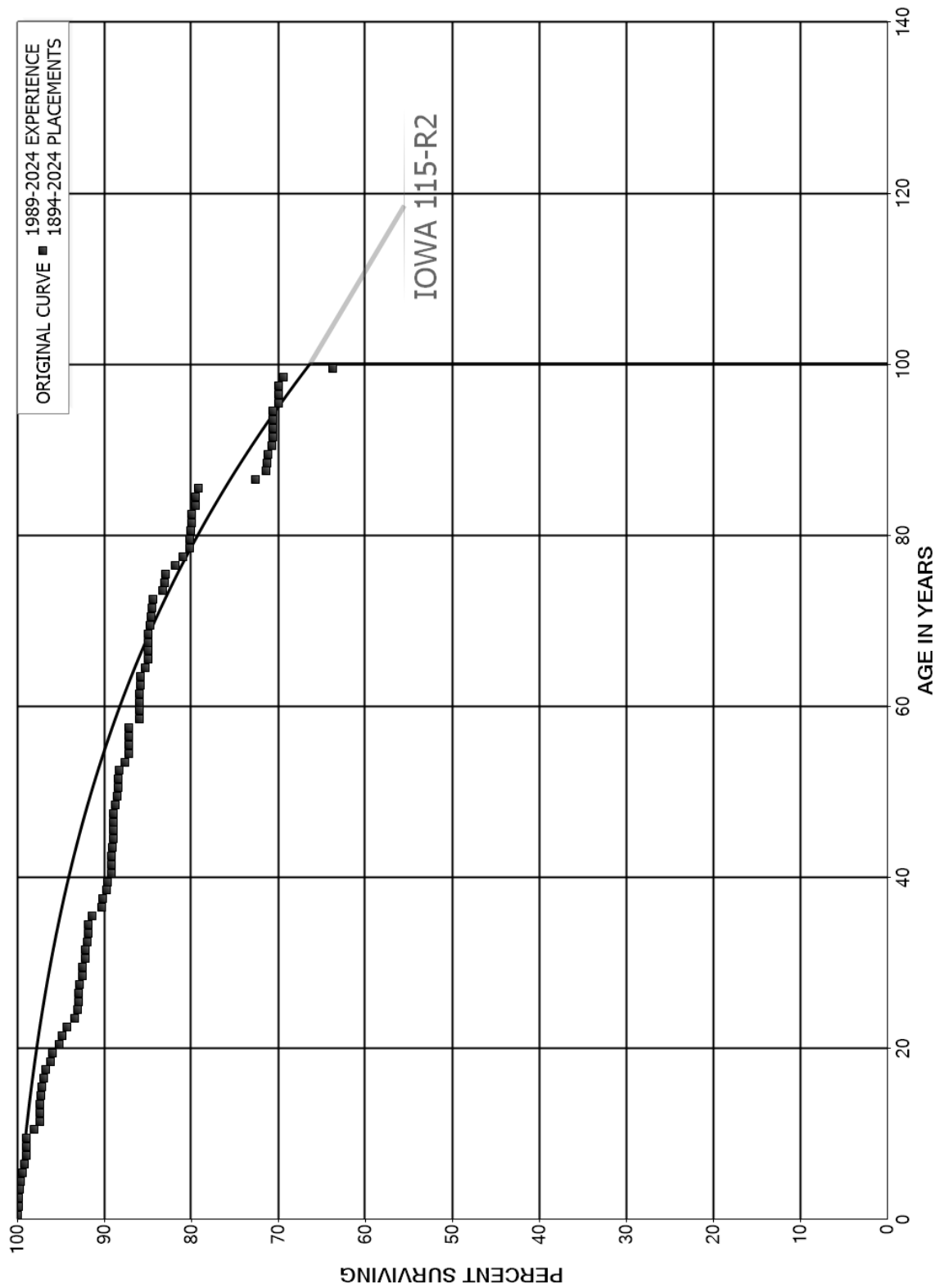
ORIGINAL LIFE TABLE

PLACEMENT BAND 1986-2024

EXPERIENCE BAND 2013-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	2,201,279		0.0000	1.0000	100.00
0.5	2,091,156		0.0000	1.0000	100.00
1.5	1,968,631		0.0000	1.0000	100.00
2.5	1,901,658		0.0000	1.0000	100.00
3.5	2,008,858		0.0000	1.0000	100.00
4.5	2,013,353		0.0000	1.0000	100.00
5.5	2,022,975		0.0000	1.0000	100.00
6.5	2,053,546		0.0000	1.0000	100.00
7.5	2,028,993		0.0000	1.0000	100.00
8.5	1,997,032		0.0000	1.0000	100.00
9.5	1,958,583		0.0000	1.0000	100.00
10.5	422,641		0.0000	1.0000	100.00
11.5	345,901		0.0000	1.0000	100.00
12.5	405,422		0.0000	1.0000	100.00
13.5	337,558		0.0000	1.0000	100.00
14.5	337,595		0.0000	1.0000	100.00
15.5	183,377		0.0000	1.0000	100.00
16.5	195,860		0.0000	1.0000	100.00
17.5	201,013		0.0000	1.0000	100.00
18.5	155,425		0.0000	1.0000	100.00
19.5	159,057		0.0000	1.0000	100.00
20.5	161,340		0.0000	1.0000	100.00
21.5	152,401		0.0000	1.0000	100.00
22.5	164,903		0.0000	1.0000	100.00
23.5	181,441		0.0000	1.0000	100.00
24.5	125,989		0.0000	1.0000	100.00
25.5	114,990		0.0000	1.0000	100.00
26.5	1,593,369		0.0000	1.0000	100.00
27.5	1,592,860		0.0000	1.0000	100.00
28.5	1,575,882		0.0000	1.0000	100.00
29.5	1,556,095		0.0000	1.0000	100.00
30.5	1,549,867		0.0000	1.0000	100.00
31.5	1,531,482		0.0000	1.0000	100.00
32.5	1,521,338		0.0000	1.0000	100.00
33.5	1,515,236		0.0000	1.0000	100.00
34.5	1,502,734		0.0000	1.0000	100.00
35.5	1,485,009		0.0000	1.0000	100.00
36.5	1,480,939		0.0000	1.0000	100.00
37.5	1,478,416		0.0000	1.0000	100.00
38.5					100.00

GREEN MOUNTAIN POWER CORPORATION
ACCOUNT 331.00 STRUCTURES AND IMPROVEMENTS
ORIGINAL AND SMOOTH SURVIVOR CURVES



GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 331.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1894-2024

EXPERIENCE BAND 1989-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	24,710,071		0.0000	1.0000	100.00
0.5	22,326,471	27,040	0.0012	0.9988	100.00
1.5	19,612,139	16,479	0.0008	0.9992	99.88
2.5	23,138,189	23,870	0.0010	0.9990	99.79
3.5	22,570,420	16,794	0.0007	0.9993	99.69
4.5	19,707,859	50,196	0.0025	0.9975	99.62
5.5	19,418,480	42,343	0.0022	0.9978	99.36
6.5	19,666,114	39,259	0.0020	0.9980	99.15
7.5	16,363,072		0.0000	1.0000	98.95
8.5	12,404,414		0.0000	1.0000	98.95
9.5	11,446,808	98,391	0.0086	0.9914	98.95
10.5	11,159,507	78,771	0.0071	0.9929	98.10
11.5	10,480,681		0.0000	1.0000	97.41
12.5	10,342,711		0.0000	1.0000	97.41
13.5	9,075,693	13,155	0.0014	0.9986	97.41
14.5	8,627,591	11,429	0.0013	0.9987	97.27
15.5	8,623,448	16,617	0.0019	0.9981	97.14
16.5	8,523,934	22,059	0.0026	0.9974	96.95
17.5	8,107,748	43,727	0.0054	0.9946	96.70
18.5	8,035,097	14,124	0.0018	0.9982	96.18
19.5	7,997,367	72,546	0.0091	0.9909	96.01
20.5	7,786,118	22,870	0.0029	0.9971	95.14
21.5	7,885,241	51,421	0.0065	0.9935	94.86
22.5	7,651,796	72,713	0.0095	0.9905	94.24
23.5	7,535,621	23,766	0.0032	0.9968	93.34
24.5	7,513,532	3,353	0.0004	0.9996	93.05
25.5	7,447,017	8,013	0.0011	0.9989	93.01
26.5	7,437,605	9,803	0.0013	0.9987	92.91
27.5	7,143,110	18,404	0.0026	0.9974	92.78
28.5	7,127,914	2,173	0.0003	0.9997	92.55
29.5	7,044,258	27,135	0.0039	0.9961	92.52
30.5	6,971,116	886	0.0001	0.9999	92.16
31.5	6,473,766	13,261	0.0020	0.9980	92.15
32.5	6,461,482	5,256	0.0008	0.9992	91.96
33.5	6,390,942	1,377	0.0002	0.9998	91.89
34.5	6,407,852	36,162	0.0056	0.9944	91.87
35.5	6,310,747	75,126	0.0119	0.9881	91.35
36.5	6,158,127	4,235	0.0007	0.9993	90.26
37.5	6,403,239	34,821	0.0054	0.9946	90.20
38.5	3,221,965	3,950	0.0012	0.9988	89.71

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 331.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1894-2024

EXPERIENCE BAND 1989-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	3,188,501	14,516	0.0046	0.9954	89.60
40.5	1,901,405		0.0000	1.0000	89.19
41.5	1,906,435		0.0000	1.0000	89.19
42.5	719,046	1,345	0.0019	0.9981	89.19
43.5	806,981	190	0.0002	0.9998	89.02
44.5	781,673	6	0.0000	1.0000	89.00
45.5	785,042	684	0.0009	0.9991	89.00
46.5	790,847		0.0000	1.0000	88.92
47.5	788,172	1,719	0.0022	0.9978	88.92
48.5	750,257	1,625	0.0022	0.9978	88.73
49.5	911,850	1,478	0.0016	0.9984	88.54
50.5	910,838	251	0.0003	0.9997	88.39
51.5	1,061,055	1,371	0.0013	0.9987	88.37
52.5	1,063,489	7,557	0.0071	0.9929	88.26
53.5	1,055,456	5,215	0.0049	0.9951	87.63
54.5	1,048,699		0.0000	1.0000	87.20
55.5	1,044,974	692	0.0007	0.9993	87.20
56.5	1,044,803	0	0.0000	1.0000	87.14
57.5	1,037,260	14,076	0.0136	0.9864	87.14
58.5	1,025,326		0.0000	1.0000	85.96
59.5	1,099,402	403	0.0004	0.9996	85.96
60.5	1,123,965		0.0000	1.0000	85.92
61.5	1,121,999	1,171	0.0010	0.9990	85.92
62.5	1,126,181	28	0.0000	1.0000	85.83
63.5	1,126,107	6,827	0.0061	0.9939	85.83
64.5	1,116,929	4,869	0.0044	0.9956	85.31
65.5	1,110,174	193	0.0002	0.9998	84.94
66.5	1,121,340	94	0.0001	0.9999	84.93
67.5	1,303,531	412	0.0003	0.9997	84.92
68.5	1,302,335	1,785	0.0014	0.9986	84.89
69.5	1,363,224	2,751	0.0020	0.9980	84.77
70.5	1,279,392	1,805	0.0014	0.9986	84.60
71.5	1,289,786	2,097	0.0016	0.9984	84.48
72.5	1,302,717	16,974	0.0130	0.9870	84.35
73.5	1,048,189	2,639	0.0025	0.9975	83.25
74.5	1,070,407	1,197	0.0011	0.9989	83.04
75.5	1,068,854	13,993	0.0131	0.9869	82.95
76.5	822,342	9,070	0.0110	0.9890	81.86
77.5	808,510	8,235	0.0102	0.9898	80.96
78.5	799,753		0.0000	1.0000	80.13

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 331.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1894-2024

EXPERIENCE BAND 1989-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	718,901	745	0.0010	0.9990	80.13
80.5	718,156	678	0.0009	0.9991	80.05
81.5	741,498		0.0000	1.0000	79.97
82.5	823,867	5,288	0.0064	0.9936	79.97
83.5	818,141		0.0000	1.0000	79.46
84.5	817,992	2,706	0.0033	0.9967	79.46
85.5	654,096	54,815	0.0838	0.9162	79.20
86.5	606,336	9,539	0.0157	0.9843	72.56
87.5	479,130	541	0.0011	0.9989	71.42
88.5	473,365	1,016	0.0021	0.9979	71.34
89.5	472,348	3,168	0.0067	0.9933	71.19
90.5	468,941	338	0.0007	0.9993	70.71
91.5	467,798		0.0000	1.0000	70.66
92.5	467,277		0.0000	1.0000	70.66
93.5	467,277	81	0.0002	0.9998	70.66
94.5	499,506	4,609	0.0092	0.9908	70.64
95.5	401,136	47	0.0001	0.9999	69.99
96.5	373,114	122	0.0003	0.9997	69.98
97.5	372,992	2,738	0.0073	0.9927	69.96
98.5	370,255	30,222	0.0816	0.9184	69.45
99.5	340,033	2,666	0.0078	0.9922	63.78
100.5	337,367	25	0.0001	0.9999	63.28
101.5	337,342		0.0000	1.0000	63.27
102.5	324,692	2,492	0.0077	0.9923	63.27
103.5	171,650		0.0000	1.0000	62.79
104.5	171,650	1,354	0.0079	0.9921	62.79
105.5	108,734		0.0000	1.0000	62.29
106.5	107,228		0.0000	1.0000	62.29
107.5	95,028		0.0000	1.0000	62.29
108.5	80,814	189	0.0023	0.9977	62.29
109.5	80,625		0.0000	1.0000	62.15
110.5	64,165		0.0000	1.0000	62.15
111.5	64,165		0.0000	1.0000	62.15
112.5	64,165	7,590	0.1183	0.8817	62.15
113.5	56,575		0.0000	1.0000	54.80
114.5	56,575		0.0000	1.0000	54.80
115.5	56,575	205	0.0036	0.9964	54.80
116.5	56,370	142	0.0025	0.9975	54.60
117.5	29,757		0.0000	1.0000	54.46
118.5	29,757		0.0000	1.0000	54.46

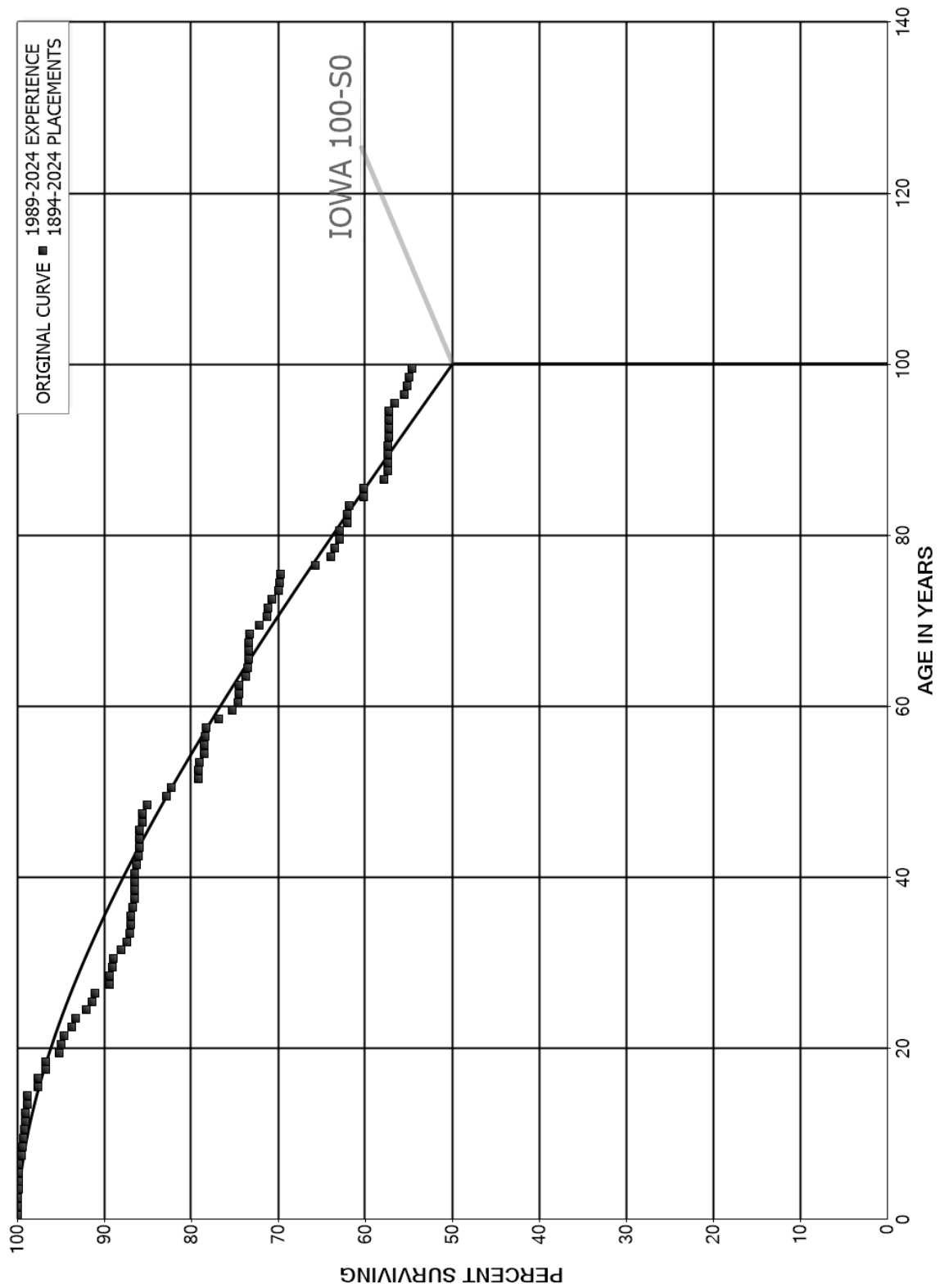
GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 331.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1894-2024			EXPERIENCE BAND 1989-2024		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5	29,757		0.0000	1.0000	54.46
120.5	29,757		0.0000	1.0000	54.46
121.5	29,757	30	0.0010	0.9990	54.46
122.5	29,728		0.0000	1.0000	54.41
123.5	29,728		0.0000	1.0000	54.41
124.5	29,728		0.0000	1.0000	54.41
125.5	29,728		0.0000	1.0000	54.41
126.5	29,728		0.0000	1.0000	54.41
127.5	29,728		0.0000	1.0000	54.41
128.5	29,728		0.0000	1.0000	54.41
129.5	29,728		0.0000	1.0000	54.41
130.5					54.41

GREEN MOUNTAIN POWER CORPORATION
ACCOUNT 332.00 RESERVOIRS, DAMS AND WATERWAYS
ORIGINAL AND SMOOTH SURVIVOR CURVES



GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 332.00 RESERVOIRS, DAMS AND WATERWAYS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1894-2024

EXPERIENCE BAND 1989-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	146,441,980	41,463	0.0003	0.9997	100.00
0.5	134,808,620	13,398	0.0001	0.9999	99.97
1.5	127,538,235	5,167	0.0000	1.0000	99.96
2.5	104,070,154	90,614	0.0009	0.9991	99.96
3.5	93,654,826		0.0000	1.0000	99.87
4.5	88,374,507	56,422	0.0006	0.9994	99.87
5.5	86,447,310	16,478	0.0002	0.9998	99.81
6.5	79,019,140	215,708	0.0027	0.9973	99.79
7.5	71,235,799	65,327	0.0009	0.9991	99.52
8.5	65,999,659	121,593	0.0018	0.9982	99.42
9.5	59,156,380	21,510	0.0004	0.9996	99.24
10.5	54,100,012	57,179	0.0011	0.9989	99.20
11.5	51,165,918	4,791	0.0001	0.9999	99.10
12.5	51,947,065	113,749	0.0022	0.9978	99.09
13.5	39,376,096	17,200	0.0004	0.9996	98.87
14.5	37,846,949	465,743	0.0123	0.9877	98.83
15.5	32,467,075	8,193	0.0003	0.9997	97.61
16.5	33,577,073	293,613	0.0087	0.9913	97.59
17.5	31,409,672	19,552	0.0006	0.9994	96.74
18.5	29,847,380	472,099	0.0158	0.9842	96.68
19.5	28,091,256	70,025	0.0025	0.9975	95.15
20.5	27,044,045	87,799	0.0032	0.9968	94.91
21.5	28,127,773	275,758	0.0098	0.9902	94.60
22.5	26,114,278	106,697	0.0041	0.9959	93.67
23.5	28,264,779	377,456	0.0134	0.9866	93.29
24.5	27,723,224	205,714	0.0074	0.9926	92.05
25.5	26,582,545	101,358	0.0038	0.9962	91.36
26.5	26,535,944	473,580	0.0178	0.9822	91.01
27.5	23,045,524	5,000	0.0002	0.9998	89.39
28.5	20,854,488	82,692	0.0040	0.9960	89.37
29.5	20,389,935	22,450	0.0011	0.9989	89.02
30.5	20,107,236	193,231	0.0096	0.9904	88.92
31.5	19,342,554	156,731	0.0081	0.9919	88.06
32.5	18,389,506	53,541	0.0029	0.9971	87.35
33.5	16,295,314	32,352	0.0020	0.9980	87.10
34.5	15,346,617	3,687	0.0002	0.9998	86.92
35.5	12,581,336	22,464	0.0018	0.9982	86.90
36.5	8,524,876	19,495	0.0023	0.9977	86.75
37.5	9,072,296		0.0000	1.0000	86.55
38.5	7,312,883	835	0.0001	0.9999	86.55

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 332.00 RESERVOIRS, DAMS AND WATERWAYS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1894-2024

EXPERIENCE BAND 1989-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	6,778,606	1,042	0.0002	0.9998	86.54
40.5	6,375,115	15,621	0.0025	0.9975	86.53
41.5	6,319,555	18,857	0.0030	0.9970	86.31
42.5	4,618,669	2,811	0.0006	0.9994	86.06
43.5	5,552,473	4,217	0.0008	0.9992	86.00
44.5	5,128,721	2,419	0.0005	0.9995	85.94
45.5	4,930,581	17,088	0.0035	0.9965	85.90
46.5	4,615,501	610	0.0001	0.9999	85.60
47.5	4,601,820	26,319	0.0057	0.9943	85.59
48.5	4,102,317	110,140	0.0268	0.9732	85.10
49.5	4,446,725	29,813	0.0067	0.9933	82.81
50.5	4,419,942	166,659	0.0377	0.9623	82.26
51.5	5,312,759	101	0.0000	1.0000	79.16
52.5	5,343,013	7,029	0.0013	0.9987	79.16
53.5	5,188,134	35,892	0.0069	0.9931	79.05
54.5	5,264,931	2,308	0.0004	0.9996	78.50
55.5	5,220,352	1,620	0.0003	0.9997	78.47
56.5	5,224,457	8,317	0.0016	0.9984	78.45
57.5	5,216,078	97,688	0.0187	0.9813	78.32
58.5	5,124,574	101,051	0.0197	0.9803	76.85
59.5	5,086,810	48,127	0.0095	0.9905	75.34
60.5	5,295,717	5,122	0.0010	0.9990	74.63
61.5	5,295,221	5,773	0.0011	0.9989	74.55
62.5	5,322,637	55,302	0.0104	0.9896	74.47
63.5	5,261,566	12,177	0.0023	0.9977	73.70
64.5	5,222,190	10,851	0.0021	0.9979	73.53
65.5	5,417,551	73	0.0000	1.0000	73.38
66.5	5,413,917		0.0000	1.0000	73.37
67.5	5,703,014	4,038	0.0007	0.9993	73.37
68.5	5,808,028	87,763	0.0151	0.9849	73.32
69.5	5,816,360	75,201	0.0129	0.9871	72.21
70.5	5,716,238	7,376	0.0013	0.9987	71.28
71.5	5,753,095	35,240	0.0061	0.9939	71.19
72.5	5,721,995	63,510	0.0111	0.9889	70.75
73.5	5,142,366	12,840	0.0025	0.9975	69.97
74.5	5,534,797	4,613	0.0008	0.9992	69.79
75.5	5,518,595	313,658	0.0568	0.9432	69.73
76.5	4,304,358	117,763	0.0274	0.9726	65.77
77.5	3,921,778	28,517	0.0073	0.9927	63.97
78.5	3,874,091	33,246	0.0086	0.9914	63.51

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 332.00 RESERVOIRS, DAMS AND WATERWAYS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1894-2024

EXPERIENCE BAND 1989-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	3,056,906	1,293	0.0004	0.9996	62.96
80.5	2,994,016	42,962	0.0143	0.9857	62.94
81.5	2,997,108	136	0.0000	1.0000	62.03
82.5	2,996,972	6,826	0.0023	0.9977	62.03
83.5	2,989,723	83,032	0.0278	0.9722	61.89
84.5	2,847,763	333	0.0001	0.9999	60.17
85.5	2,486,038	98,004	0.0394	0.9606	60.16
86.5	2,457,230	15,753	0.0064	0.9936	57.79
87.5	1,637,799	800	0.0005	0.9995	57.42
88.5	1,563,303	204	0.0001	0.9999	57.39
89.5	1,563,100	587	0.0004	0.9996	57.38
90.5	1,447,128	1,379	0.0010	0.9990	57.36
91.5	1,444,457	357	0.0002	0.9998	57.31
92.5	1,428,489		0.0000	1.0000	57.29
93.5	1,428,489	169	0.0001	0.9999	57.29
94.5	1,447,895	16,185	0.0112	0.9888	57.29
95.5	1,368,273	27,743	0.0203	0.9797	56.65
96.5	1,107,871	5,652	0.0051	0.9949	55.50
97.5	1,098,035	4,804	0.0044	0.9956	55.22
98.5	1,063,369	5,896	0.0055	0.9945	54.97
99.5	1,057,472		0.0000	1.0000	54.67
100.5	1,048,029		0.0000	1.0000	54.67
101.5	864,409		0.0000	1.0000	54.67
102.5	864,409	24,889	0.0288	0.9712	54.67
103.5	596,981	978	0.0016	0.9984	53.09
104.5	558,212	300	0.0005	0.9995	53.01
105.5	429,565	3,212	0.0075	0.9925	52.98
106.5	362,706	32	0.0001	0.9999	52.58
107.5	328,127		0.0000	1.0000	52.58
108.5	324,359	4,035	0.0124	0.9876	52.58
109.5	320,324		0.0000	1.0000	51.92
110.5	179,095		0.0000	1.0000	51.92
111.5	179,095		0.0000	1.0000	51.92
112.5	179,076		0.0000	1.0000	51.92
113.5	179,076		0.0000	1.0000	51.92
114.5	162,548		0.0000	1.0000	51.92
115.5	162,548	801	0.0049	0.9951	51.92
116.5	161,747	2,328	0.0144	0.9856	51.67
117.5	94,029		0.0000	1.0000	50.92
118.5	94,029		0.0000	1.0000	50.92

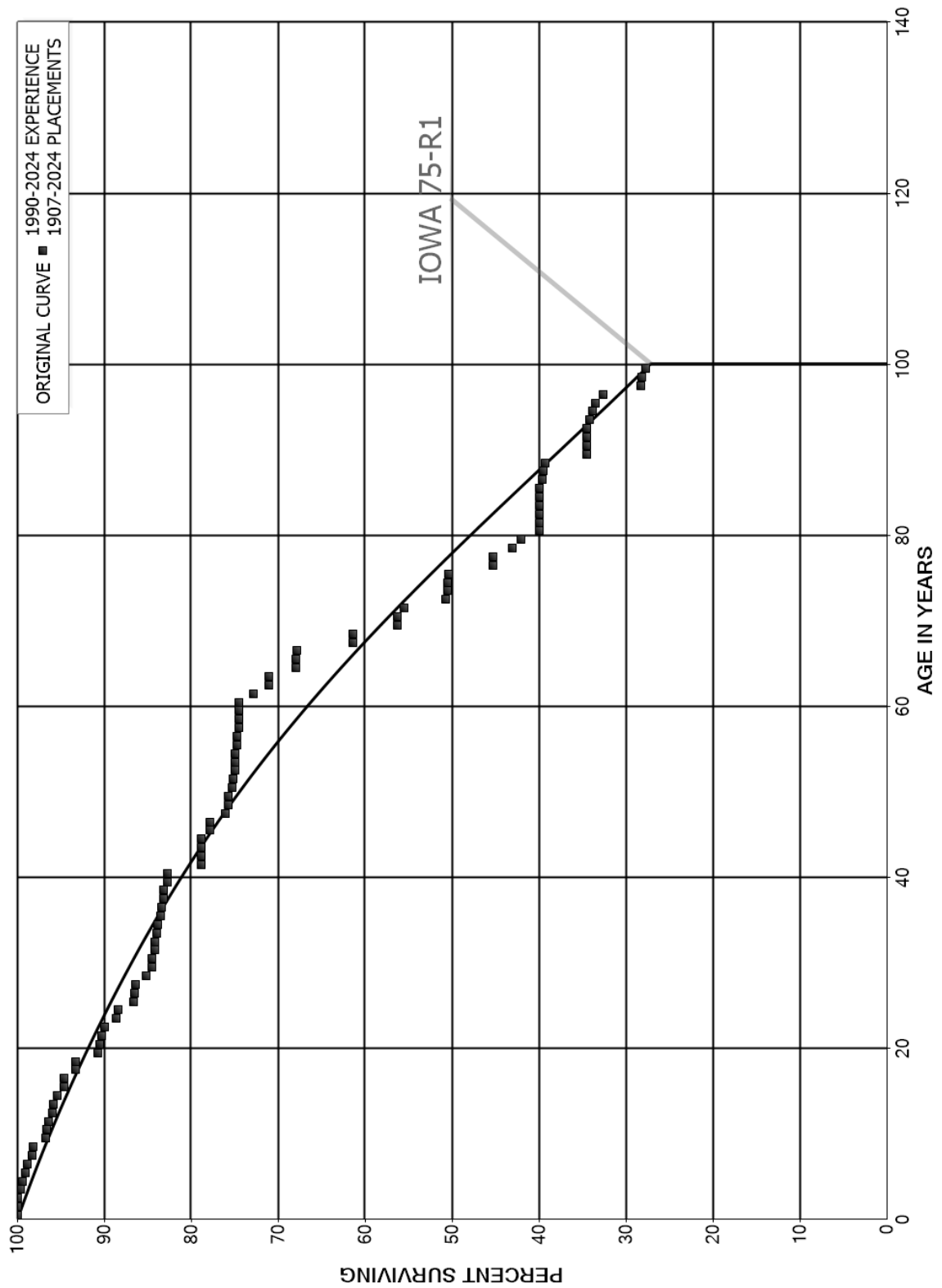
GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 332.00 RESERVOIRS, DAMS AND WATERWAYS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1894-2024			EXPERIENCE BAND 1989-2024		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5	94,029		0.0000	1.0000	50.92
120.5	94,029		0.0000	1.0000	50.92
121.5	94,029		0.0000	1.0000	50.92
122.5	24,013		0.0000	1.0000	50.92
123.5	24,013		0.0000	1.0000	50.92
124.5	24,013		0.0000	1.0000	50.92
125.5	24,013		0.0000	1.0000	50.92
126.5	24,013		0.0000	1.0000	50.92
127.5	24,013		0.0000	1.0000	50.92
128.5	24,013		0.0000	1.0000	50.92
129.5	24,013		0.0000	1.0000	50.92
130.5					50.92

GREEN MOUNTAIN POWER CORPORATION
ACCOUNT 333.00 WATER WHEELS, TURBINES AND GENERATORS
ORIGINAL AND SMOOTH SURVIVOR CURVES



GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 333.00 WATER WHEELS, TURBINES AND GENERATORS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1907-2024

EXPERIENCE BAND 1990-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	55,353,268		0.0000	1.0000	100.00
0.5	54,937,679	22,347	0.0004	0.9996	100.00
1.5	53,302,065	31,896	0.0006	0.9994	99.96
2.5	52,767,252	170,945	0.0032	0.9968	99.90
3.5	58,208,741	130,523	0.0022	0.9978	99.58
4.5	51,964,302	164,042	0.0032	0.9968	99.35
5.5	54,591,508	139,060	0.0025	0.9975	99.04
6.5	50,862,542	275,172	0.0054	0.9946	98.79
7.5	43,567,220	17,096	0.0004	0.9996	98.25
8.5	42,783,734	662,210	0.0155	0.9845	98.21
9.5	36,575,288	45,848	0.0013	0.9987	96.69
10.5	35,315,844	63,075	0.0018	0.9982	96.57
11.5	31,092,275	128,147	0.0041	0.9959	96.40
12.5	30,645,159	48,601	0.0016	0.9984	96.00
13.5	29,202,131	129,718	0.0044	0.9956	95.85
14.5	27,966,353	226,593	0.0081	0.9919	95.42
15.5	27,851,552	5,516	0.0002	0.9998	94.65
16.5	25,207,172	350,294	0.0139	0.9861	94.63
17.5	21,811,294	3,982	0.0002	0.9998	93.32
18.5	19,423,067	536,012	0.0276	0.9724	93.30
19.5	18,469,042	45,180	0.0024	0.9976	90.73
20.5	16,349,841	49,247	0.0030	0.9970	90.50
21.5	16,900,411	58,498	0.0035	0.9965	90.23
22.5	16,749,625	237,015	0.0142	0.9858	89.92
23.5	22,902,088	73,615	0.0032	0.9968	88.65
24.5	22,499,844	450,828	0.0200	0.9800	88.36
25.5	22,128,568	16,550	0.0007	0.9993	86.59
26.5	22,126,089	19,796	0.0009	0.9991	86.53
27.5	23,481,315	341,800	0.0146	0.9854	86.45
28.5	23,090,995	176,342	0.0076	0.9924	85.19
29.5	23,329,328	18,787	0.0008	0.9992	84.54
30.5	22,983,740	89,064	0.0039	0.9961	84.47
31.5	22,374,652	0	0.0000	1.0000	84.14
32.5	20,921,478	46,765	0.0022	0.9978	84.14
33.5	20,379,988	34,210	0.0017	0.9983	83.96
34.5	20,251,583	74,197	0.0037	0.9963	83.82
35.5	19,546,686	38,470	0.0020	0.9980	83.51
36.5	13,093,146	26,054	0.0020	0.9980	83.34
37.5	13,004,739	2,776	0.0002	0.9998	83.18
38.5	8,987,521	42,498	0.0047	0.9953	83.16

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 333.00 WATER WHEELS, TURBINES AND GENERATORS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1907-2024

EXPERIENCE BAND 1990-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	8,639,498	7,428	0.0009	0.9991	82.77
40.5	3,141,066	147,103	0.0468	0.9532	82.70
41.5	3,183,638		0.0000	1.0000	78.82
42.5	1,894,565	0	0.0000	1.0000	78.82
43.5	1,861,350		0.0000	1.0000	78.82
44.5	1,850,226	22,288	0.0120	0.9880	78.82
45.5	1,830,473	356	0.0002	0.9998	77.87
46.5	1,800,141	42,058	0.0234	0.9766	77.86
47.5	1,506,938	6,220	0.0041	0.9959	76.04
48.5	1,434,481		0.0000	1.0000	75.73
49.5	1,434,895	8,304	0.0058	0.9942	75.73
50.5	1,487,736	2,144	0.0014	0.9986	75.29
51.5	1,487,952	5,109	0.0034	0.9966	75.18
52.5	1,764,532	690	0.0004	0.9996	74.92
53.5	1,764,557		0.0000	1.0000	74.89
54.5	1,761,710	3,407	0.0019	0.9981	74.89
55.5	1,759,428		0.0000	1.0000	74.75
56.5	1,700,907	4,970	0.0029	0.9971	74.75
57.5	1,696,597	227	0.0001	0.9999	74.53
58.5	1,481,493	642	0.0004	0.9996	74.52
59.5	1,480,641	204	0.0001	0.9999	74.49
60.5	1,543,933	34,130	0.0221	0.9779	74.48
61.5	1,534,064	38,130	0.0249	0.9751	72.83
62.5	1,490,184	13	0.0000	1.0000	71.02
63.5	1,834,180	79,236	0.0432	0.9568	71.02
64.5	1,740,729		0.0000	1.0000	67.95
65.5	1,736,048	3,942	0.0023	0.9977	67.95
66.5	1,731,060	164,556	0.0951	0.9049	67.80
67.5	1,576,020	85	0.0001	0.9999	61.35
68.5	1,682,182	138,371	0.0823	0.9177	61.35
69.5	1,504,283		0.0000	1.0000	56.30
70.5	1,308,777	18,995	0.0145	0.9855	56.30
71.5	1,376,393	117,500	0.0854	0.9146	55.48
72.5	1,303,812	7,538	0.0058	0.9942	50.75
73.5	998,548		0.0000	1.0000	50.45
74.5	998,548	1,200	0.0012	0.9988	50.45
75.5	1,042,674	104,635	0.1004	0.8996	50.39
76.5	753,233	1,000	0.0013	0.9987	45.34
77.5	752,233	37,485	0.0498	0.9502	45.28
78.5	714,398	15,686	0.0220	0.9780	43.02

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 333.00 WATER WHEELS, TURBINES AND GENERATORS

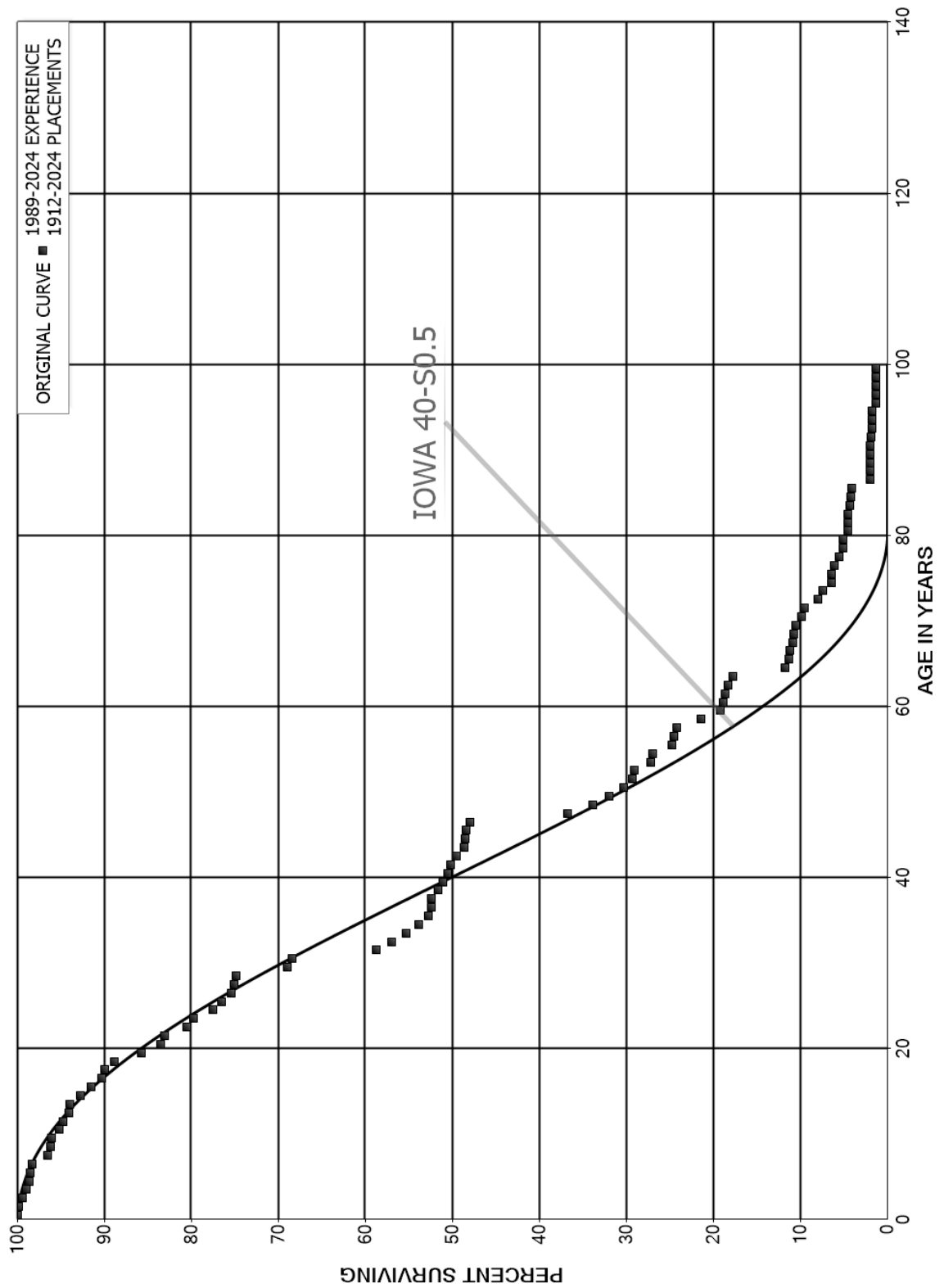
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1907-2024

EXPERIENCE BAND 1990-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	683,862	34,974	0.0511	0.9489	42.08
80.5	647,180		0.0000	1.0000	39.92
81.5	596,799		0.0000	1.0000	39.92
82.5	626,179		0.0000	1.0000	39.92
83.5	626,165	117	0.0002	0.9998	39.92
84.5	625,861		0.0000	1.0000	39.92
85.5	567,742	4,860	0.0086	0.9914	39.92
86.5	562,862	624	0.0011	0.9989	39.57
87.5	477,910	3,295	0.0069	0.9931	39.53
88.5	460,683	55,314	0.1201	0.8799	39.26
89.5	405,369		0.0000	1.0000	34.54
90.5	404,243		0.0000	1.0000	34.54
91.5	404,243		0.0000	1.0000	34.54
92.5	403,583	4,724	0.0117	0.9883	34.54
93.5	398,858	3,998	0.0100	0.9900	34.14
94.5	394,861	3,232	0.0082	0.9918	33.80
95.5	358,063	9,216	0.0257	0.9743	33.52
96.5	306,979	41,353	0.1347	0.8653	32.66
97.5	265,626	884	0.0033	0.9967	28.26
98.5	264,743	4,642	0.0175	0.9825	28.17
99.5	260,100		0.0000	1.0000	27.67
100.5	260,100	938	0.0036	0.9964	27.67
101.5	259,162		0.0000	1.0000	27.57
102.5	259,162		0.0000	1.0000	27.57
103.5	161,870		0.0000	1.0000	27.57
104.5	161,870		0.0000	1.0000	27.57
105.5	161,870	10,160	0.0628	0.9372	27.57
106.5	103,793	4,636	0.0447	0.9553	25.84
107.5	66,596		0.0000	1.0000	24.69
108.5	58,346		0.0000	1.0000	24.69
109.5	58,346		0.0000	1.0000	24.69
110.5	25,716	688	0.0268	0.9732	24.69
111.5	25,028		0.0000	1.0000	24.03
112.5	25,028		0.0000	1.0000	24.03
113.5	25,028		0.0000	1.0000	24.03
114.5	25,028		0.0000	1.0000	24.03
115.5	25,028	151	0.0060	0.9940	24.03
116.5	24,878	80	0.0032	0.9968	23.88
117.5					23.81

GREEN MOUNTAIN POWER CORPORATION
ACCOUNT 334.00 ACCESSORY ELECTRIC EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 334.00 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1912-2024

EXPERIENCE BAND 1989-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	57,087,072	39,489	0.0007	0.9993	100.00
0.5	52,733,319	61,189	0.0012	0.9988	99.93
1.5	47,039,115	191,016	0.0041	0.9959	99.81
2.5	47,049,972	191,553	0.0041	0.9959	99.41
3.5	44,506,999	192,639	0.0043	0.9957	99.00
4.5	38,345,471	20,539	0.0005	0.9995	98.58
5.5	37,761,289	79,899	0.0021	0.9979	98.52
6.5	35,566,540	656,665	0.0185	0.9815	98.32
7.5	29,752,283	103,640	0.0035	0.9965	96.50
8.5	27,373,150	23,551	0.0009	0.9991	96.16
9.5	19,804,675	183,256	0.0093	0.9907	96.08
10.5	19,005,675	82,927	0.0044	0.9956	95.19
11.5	17,705,228	134,315	0.0076	0.9924	94.78
12.5	16,604,556	15,697	0.0009	0.9991	94.06
13.5	13,982,220	191,230	0.0137	0.9863	93.97
14.5	13,279,103	170,526	0.0128	0.9872	92.68
15.5	13,079,953	166,410	0.0127	0.9873	91.49
16.5	12,504,030	53,335	0.0043	0.9957	90.33
17.5	11,778,332	139,547	0.0118	0.9882	89.94
18.5	11,280,260	400,480	0.0355	0.9645	88.88
19.5	8,851,148	234,055	0.0264	0.9736	85.72
20.5	7,580,154	33,620	0.0044	0.9956	83.46
21.5	7,336,002	223,309	0.0304	0.9696	83.09
22.5	7,000,550	74,277	0.0106	0.9894	80.56
23.5	6,840,757	188,862	0.0276	0.9724	79.70
24.5	6,581,092	84,929	0.0129	0.9871	77.50
25.5	6,612,809	97,900	0.0148	0.9852	76.50
26.5	6,473,314	22,817	0.0035	0.9965	75.37
27.5	5,739,755	24,253	0.0042	0.9958	75.10
28.5	5,687,478	448,240	0.0788	0.9212	74.79
29.5	5,745,425	39,842	0.0069	0.9931	68.89
30.5	5,112,085	721,514	0.1411	0.8589	68.41
31.5	4,039,594	120,978	0.0299	0.9701	58.76
32.5	3,609,090	111,873	0.0310	0.9690	57.00
33.5	2,330,619	60,447	0.0259	0.9741	55.23
34.5	2,230,480	45,824	0.0205	0.9795	53.80
35.5	1,527,466	8,080	0.0053	0.9947	52.69
36.5	1,230,095	953	0.0008	0.9992	52.42
37.5	1,241,472	18,858	0.0152	0.9848	52.37
38.5	690,807	7,325	0.0106	0.9894	51.58

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 334.00 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1912-2024

EXPERIENCE BAND 1989-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	685,696	7,027	0.0102	0.9898	51.03
40.5	608,773	4,070	0.0067	0.9933	50.51
41.5	596,434	8,166	0.0137	0.9863	50.17
42.5	411,535	7,067	0.0172	0.9828	49.48
43.5	560,786	1,524	0.0027	0.9973	48.63
44.5	560,940	1,109	0.0020	0.9980	48.50
45.5	555,322	4,684	0.0084	0.9916	48.41
46.5	541,981	127,619	0.2355	0.7645	48.00
47.5	411,915	31,960	0.0776	0.9224	36.70
48.5	376,043	21,281	0.0566	0.9434	33.85
49.5	382,682	19,172	0.0501	0.9499	31.93
50.5	350,612	12,490	0.0356	0.9644	30.33
51.5	371,974	2,816	0.0076	0.9924	29.25
52.5	355,047	22,757	0.0641	0.9359	29.03
53.5	325,010	2,826	0.0087	0.9913	27.17
54.5	323,496	26,229	0.0811	0.9189	26.93
55.5	296,720	2,575	0.0087	0.9913	24.75
56.5	285,885	4,557	0.0159	0.9841	24.54
57.5	277,412	32,055	0.1155	0.8845	24.14
58.5	241,571	24,309	0.1006	0.8994	21.35
59.5	226,534	4,853	0.0214	0.9786	19.21
60.5	234,472	1,724	0.0074	0.9926	18.79
61.5	230,822	4,848	0.0210	0.9790	18.66
62.5	223,555	6,719	0.0301	0.9699	18.26
63.5	216,355	73,337	0.3390	0.6610	17.72
64.5	143,018	5,109	0.0357	0.9643	11.71
65.5	137,804	1,909	0.0139	0.9861	11.29
66.5	137,207	3,423	0.0249	0.9751	11.14
67.5	148,104	1,663	0.0112	0.9888	10.86
68.5	145,752	3,141	0.0215	0.9785	10.74
69.5	154,860	9,453	0.0610	0.9390	10.50
70.5	142,733	5,366	0.0376	0.9624	9.86
71.5	138,852	22,963	0.1654	0.8346	9.49
72.5	115,698	7,209	0.0623	0.9377	7.92
73.5	99,615	13,929	0.1398	0.8602	7.43
74.5	86,015	317	0.0037	0.9963	6.39
75.5	80,443	4,418	0.0549	0.9451	6.37
76.5	77,383	5,888	0.0761	0.9239	6.02
77.5	71,571	6,112	0.0854	0.9146	5.56
78.5	65,254	834	0.0128	0.9872	5.08

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 334.00 ACCESSORY ELECTRIC EQUIPMENT

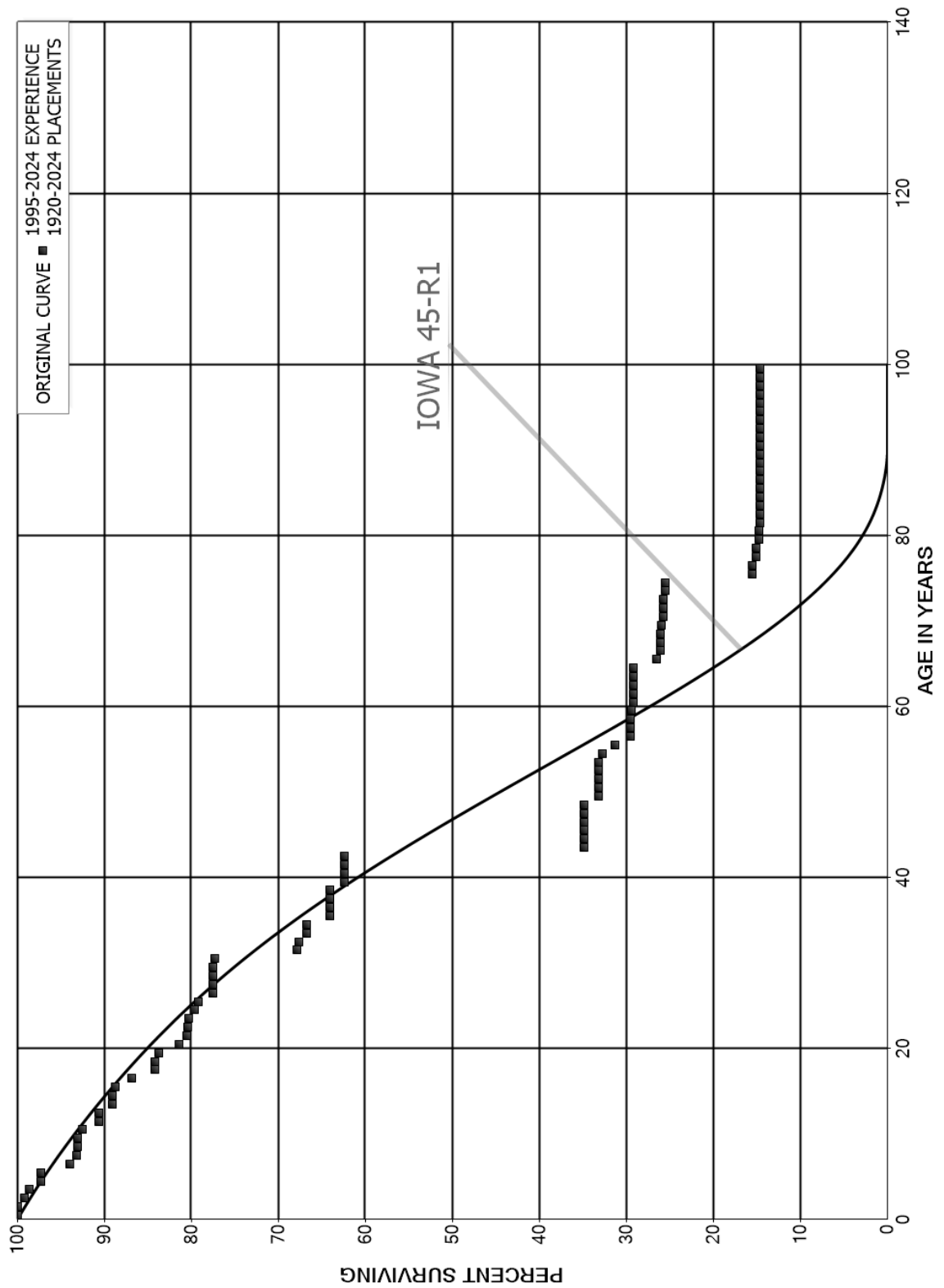
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1912-2024

EXPERIENCE BAND 1989-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	56,225	5,328	0.0948	0.9052	5.02
80.5	50,897		0.0000	1.0000	4.54
81.5	49,290	56	0.0011	0.9989	4.54
82.5	49,234	2,211	0.0449	0.9551	4.54
83.5	47,004	1,727	0.0367	0.9633	4.33
84.5	45,246	1,615	0.0357	0.9643	4.18
85.5	40,896	20,785	0.5082	0.4918	4.03
86.5	17,933	192	0.0107	0.9893	1.98
87.5	6,606		0.0000	1.0000	1.96
88.5	6,534		0.0000	1.0000	1.96
89.5	6,534		0.0000	1.0000	1.96
90.5	6,534	536	0.0821	0.9179	1.96
91.5	5,998	370	0.0616	0.9384	1.80
92.5	5,628		0.0000	1.0000	1.69
93.5	5,628		0.0000	1.0000	1.69
94.5	5,628	1,205	0.2141	0.7859	1.69
95.5	4,123		0.0000	1.0000	1.33
96.5	747		0.0000	1.0000	1.33
97.5	747	19	0.0250	0.9750	1.33
98.5	728		0.0000	1.0000	1.29
99.5	728		0.0000	1.0000	1.29
100.5	728		0.0000	1.0000	1.29
101.5	728		0.0000	1.0000	1.29
102.5	728		0.0000	1.0000	1.29
103.5	355		0.0000	1.0000	1.29
104.5	355		0.0000	1.0000	1.29
105.5	355		0.0000	1.0000	1.29
106.5	355		0.0000	1.0000	1.29
107.5	275		0.0000	1.0000	1.29
108.5	275		0.0000	1.0000	1.29
109.5	275		0.0000	1.0000	1.29
110.5	275	275	1.0000		1.29
111.5					

GREEN MOUNTAIN POWER CORPORATION
ACCOUNT 335.00 MISCELLANEOUS POWER PLANT EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 335.00 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1920-2024

EXPERIENCE BAND 1995-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	2,278,280		0.0000	1.0000	100.00
0.5	2,205,916		0.0000	1.0000	100.00
1.5	2,004,314	16,151	0.0081	0.9919	100.00
2.5	2,060,921	12,533	0.0061	0.9939	99.19
3.5	2,079,921	26,446	0.0127	0.9873	98.59
4.5	1,914,070		0.0000	1.0000	97.34
5.5	1,888,091	65,453	0.0347	0.9653	97.34
6.5	1,811,898	16,115	0.0089	0.9911	93.96
7.5	1,537,536	1,916	0.0012	0.9988	93.13
8.5	1,810,795		0.0000	1.0000	93.01
9.5	1,692,372	10,100	0.0060	0.9940	93.01
10.5	1,666,951	33,241	0.0199	0.9801	92.46
11.5	1,168,775		0.0000	1.0000	90.61
12.5	1,172,136	20,176	0.0172	0.9828	90.61
13.5	1,101,492		0.0000	1.0000	89.05
14.5	1,099,791	4,651	0.0042	0.9958	89.05
15.5	1,100,832	22,618	0.0205	0.9795	88.68
16.5	1,084,925	33,912	0.0313	0.9687	86.85
17.5	993,383		0.0000	1.0000	84.14
18.5	976,022	5,310	0.0054	0.9946	84.14
19.5	938,420	26,105	0.0278	0.9722	83.68
20.5	842,751	9,265	0.0110	0.9890	81.35
21.5	796,747	468	0.0006	0.9994	80.46
22.5	795,911	762	0.0010	0.9990	80.41
23.5	795,148	7,392	0.0093	0.9907	80.34
24.5	787,757	3,882	0.0049	0.9951	79.59
25.5	782,931	16,683	0.0213	0.9787	79.20
26.5	755,580		0.0000	1.0000	77.51
27.5	667,207		0.0000	1.0000	77.51
28.5	648,164		0.0000	1.0000	77.51
29.5	493,896	1,128	0.0023	0.9977	77.51
30.5	450,945	55,679	0.1235	0.8765	77.33
31.5	358,862	607	0.0017	0.9983	67.78
32.5	313,966	4,211	0.0134	0.9866	67.67
33.5	245,049		0.0000	1.0000	66.76
34.5	245,107	9,863	0.0402	0.9598	66.76
35.5	236,479		0.0000	1.0000	64.07
36.5	236,479		0.0000	1.0000	64.07
37.5	236,948		0.0000	1.0000	64.07
38.5	12,644	322	0.0255	0.9745	64.07

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 335.00 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1920-2024

EXPERIENCE BAND 1995-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	12,348		0.0000	1.0000	62.44
40.5	19,675		0.0000	1.0000	62.44
41.5	19,740		0.0000	1.0000	62.44
42.5	16,379	7,233	0.4416	0.5584	62.44
43.5	8,260		0.0000	1.0000	34.87
44.5	8,339	6	0.0007	0.9993	34.87
45.5	8,473		0.0000	1.0000	34.84
46.5	8,531		0.0000	1.0000	34.84
47.5	8,531		0.0000	1.0000	34.84
48.5	8,874	418	0.0471	0.9529	34.84
49.5	12,845		0.0000	1.0000	33.20
50.5	12,845		0.0000	1.0000	33.20
51.5	12,845		0.0000	1.0000	33.20
52.5	12,845		0.0000	1.0000	33.20
53.5	12,845	186	0.0145	0.9855	33.20
54.5	12,869	577	0.0448	0.9552	32.72
55.5	11,155	626	0.0561	0.9439	31.26
56.5	10,115	13	0.0012	0.9988	29.50
57.5	15,977		0.0000	1.0000	29.47
58.5	13,597	20	0.0014	0.9986	29.47
59.5	13,577	130	0.0096	0.9904	29.42
60.5	13,335		0.0000	1.0000	29.14
61.5	13,335		0.0000	1.0000	29.14
62.5	13,335		0.0000	1.0000	29.14
63.5	13,335		0.0000	1.0000	29.14
64.5	13,358	1,192	0.0893	0.9107	29.14
65.5	12,136	210	0.0173	0.9827	26.54
66.5	11,927	27	0.0022	0.9978	26.08
67.5	11,477		0.0000	1.0000	26.02
68.5	11,454	26	0.0023	0.9977	26.02
69.5	11,428	101	0.0089	0.9911	25.96
70.5	11,190		0.0000	1.0000	25.73
71.5	11,125		0.0000	1.0000	25.73
72.5	11,125	81	0.0073	0.9927	25.73
73.5	11,044		0.0000	1.0000	25.55
74.5	11,103	4,352	0.3919	0.6081	25.55
75.5	6,611		0.0000	1.0000	15.53
76.5	6,553	195	0.0298	0.9702	15.53
77.5	6,357		0.0000	1.0000	15.07
78.5	6,210	154	0.0248	0.9752	15.07

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 335.00 MISCELLANEOUS POWER PLANT EQUIPMENT

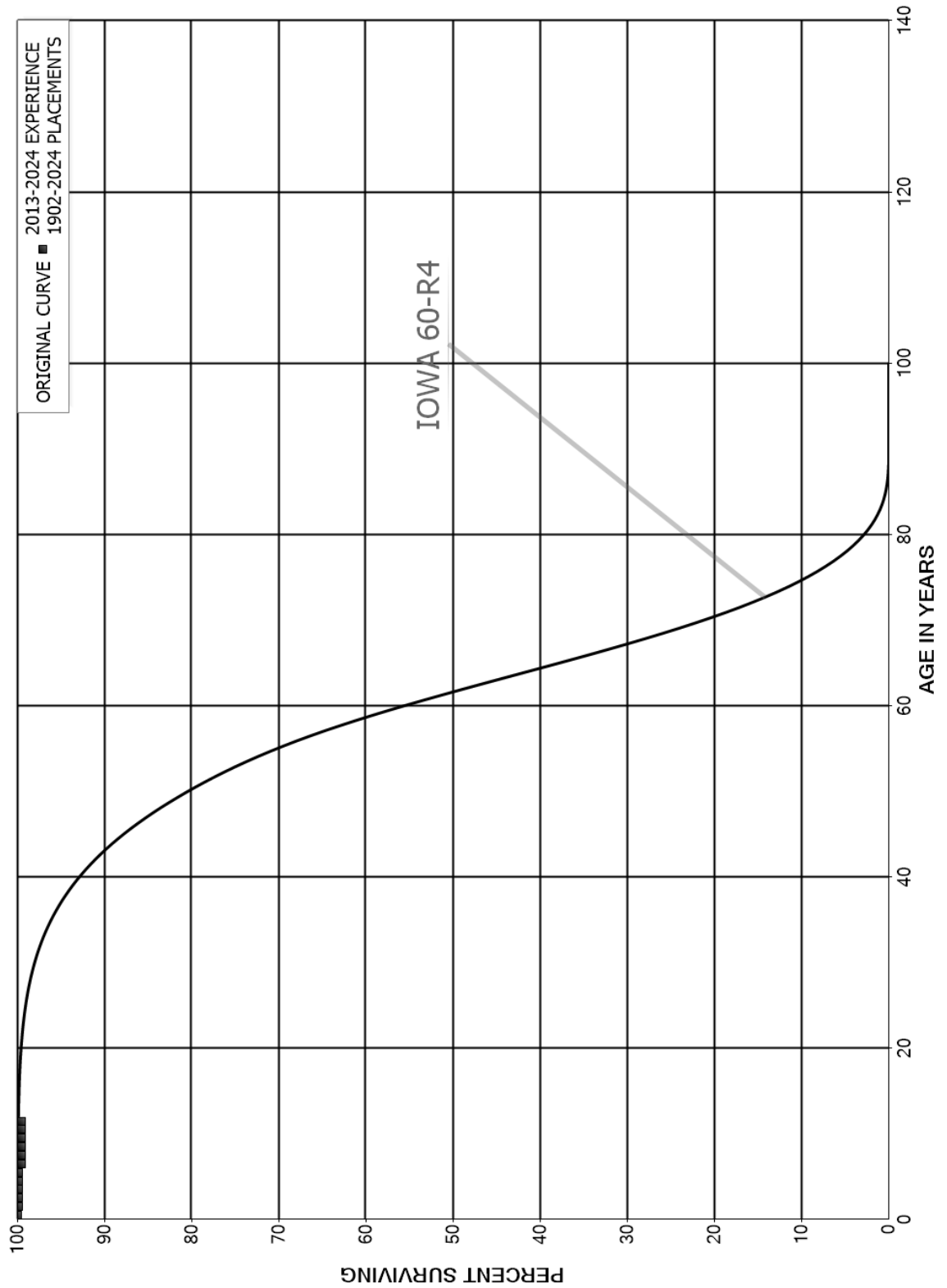
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1920-2024

EXPERIENCE BAND 1995-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	6,013		0.0000	1.0000	14.70
80.5	6,013	51	0.0085	0.9915	14.70
81.5	5,962		0.0000	1.0000	14.57
82.5	5,962		0.0000	1.0000	14.57
83.5	5,962		0.0000	1.0000	14.57
84.5	5,962		0.0000	1.0000	14.57
85.5	5,962		0.0000	1.0000	14.57
86.5	5,962		0.0000	1.0000	14.57
87.5	138		0.0000	1.0000	14.57
88.5	138		0.0000	1.0000	14.57
89.5	138		0.0000	1.0000	14.57
90.5	138		0.0000	1.0000	14.57
91.5	138		0.0000	1.0000	14.57
92.5	138		0.0000	1.0000	14.57
93.5	138		0.0000	1.0000	14.57
94.5	138		0.0000	1.0000	14.57
95.5	138		0.0000	1.0000	14.57
96.5	138		0.0000	1.0000	14.57
97.5	138		0.0000	1.0000	14.57
98.5	138		0.0000	1.0000	14.57
99.5	138		0.0000	1.0000	14.57
100.5	138		0.0000	1.0000	14.57
101.5	138		0.0000	1.0000	14.57
102.5	138	138	1.0000		14.57
103.5					

GREEN MOUNTAIN POWER CORPORATION
ACCOUNT 336.00 ROADS, RAILROADS AND BRIDGES
ORIGINAL AND SMOOTH SURVIVOR CURVES



GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 336.00 ROADS, RAILROADS AND BRIDGES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1902-2024

EXPERIENCE BAND 2013-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	3,428,571		0.0000	1.0000	100.00
0.5	3,383,466	5,307	0.0016	0.9984	100.00
1.5	3,047,095		0.0000	1.0000	99.84
2.5	2,462,357		0.0000	1.0000	99.84
3.5	2,183,300		0.0000	1.0000	99.84
4.5	2,183,300		0.0000	1.0000	99.84
5.5	2,183,300	6,384	0.0029	0.9971	99.84
6.5	2,018,162		0.0000	1.0000	99.55
7.5	1,990,816		0.0000	1.0000	99.55
8.5	1,984,075		0.0000	1.0000	99.55
9.5	1,956,114		0.0000	1.0000	99.55
10.5	1,939,635		0.0000	1.0000	99.55
11.5					99.55
12.5					
13.5					
14.5					
15.5					
16.5					
17.5					
18.5					
19.5	9,840		0.0000		
20.5	9,840		0.0000		
21.5	193,557		0.0000		
22.5	193,557		0.0000		
23.5	202,414		0.0000		
24.5	202,414		0.0000		
25.5	202,414		0.0000		
26.5	682,168		0.0000		
27.5	682,168		0.0000		
28.5	682,168	1,000	0.0015		
29.5	681,168		0.0000		
30.5	681,168		0.0000		
31.5	671,328		0.0000		
32.5	671,328	4,429	0.0066		
33.5	483,182		0.0000		
34.5	483,182		0.0000		
35.5	478,754		0.0000		
36.5	478,754	3,177	0.0066		
37.5	475,577		0.0000		
38.5					

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 336.00 ROADS, RAILROADS AND BRIDGES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1902-2024

EXPERIENCE BAND 2013-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5					
40.5					
41.5	544		0.0000		
42.5	544		0.0000		
43.5	544		0.0000		
44.5	544		0.0000		
45.5	544	544	1.0000		
46.5	4,369		0.0000		
47.5	4,369		0.0000		
48.5	4,369		0.0000		
49.5	4,369		0.0000		
50.5	4,369		0.0000		
51.5	4,369		0.0000		
52.5	4,369		0.0000		
53.5	4,369		0.0000		
54.5	4,369		0.0000		
55.5	4,369		0.0000		
56.5	4,369		0.0000		
57.5	4,369		0.0000		
58.5	143		0.0000		
59.5	269		0.0000		
60.5	2,313		0.0000		
61.5	2,313		0.0000		
62.5	2,313		0.0000		
63.5	2,313		0.0000		
64.5	2,313		0.0000		
65.5	8,573		0.0000		
66.5	8,573		0.0000		
67.5	8,573		0.0000		
68.5	8,573		0.0000		
69.5	8,992		0.0000		
70.5	10,223		0.0000		
71.5	10,097		0.0000		
72.5	8,053		0.0000		
73.5	8,053		0.0000		
74.5	8,053		0.0000		
75.5	11,519		0.0000		
76.5	11,519		0.0000		
77.5	5,260		0.0000		
78.5	5,260		0.0000		

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 336.00 ROADS, RAILROADS AND BRIDGES

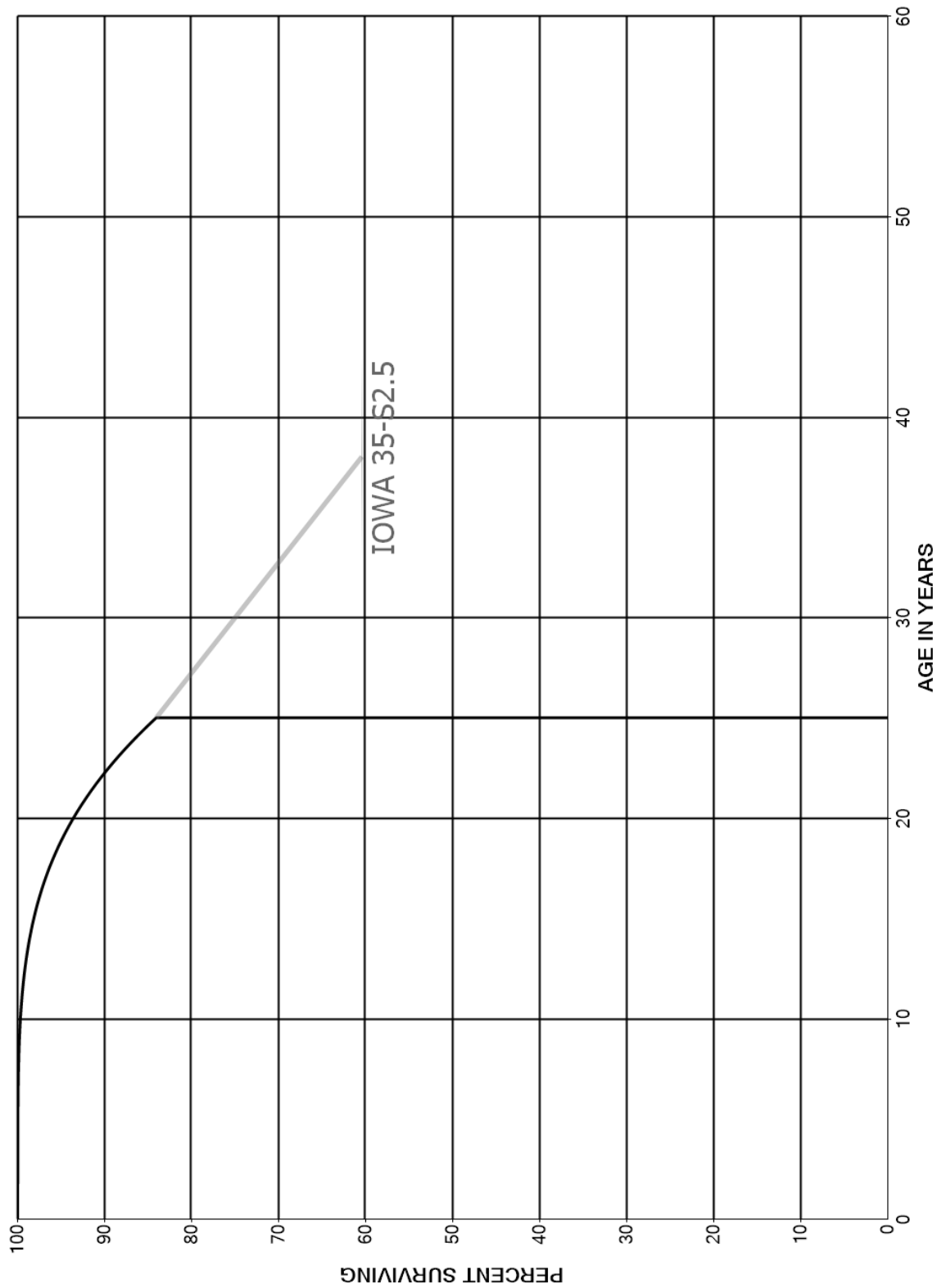
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1902-2024

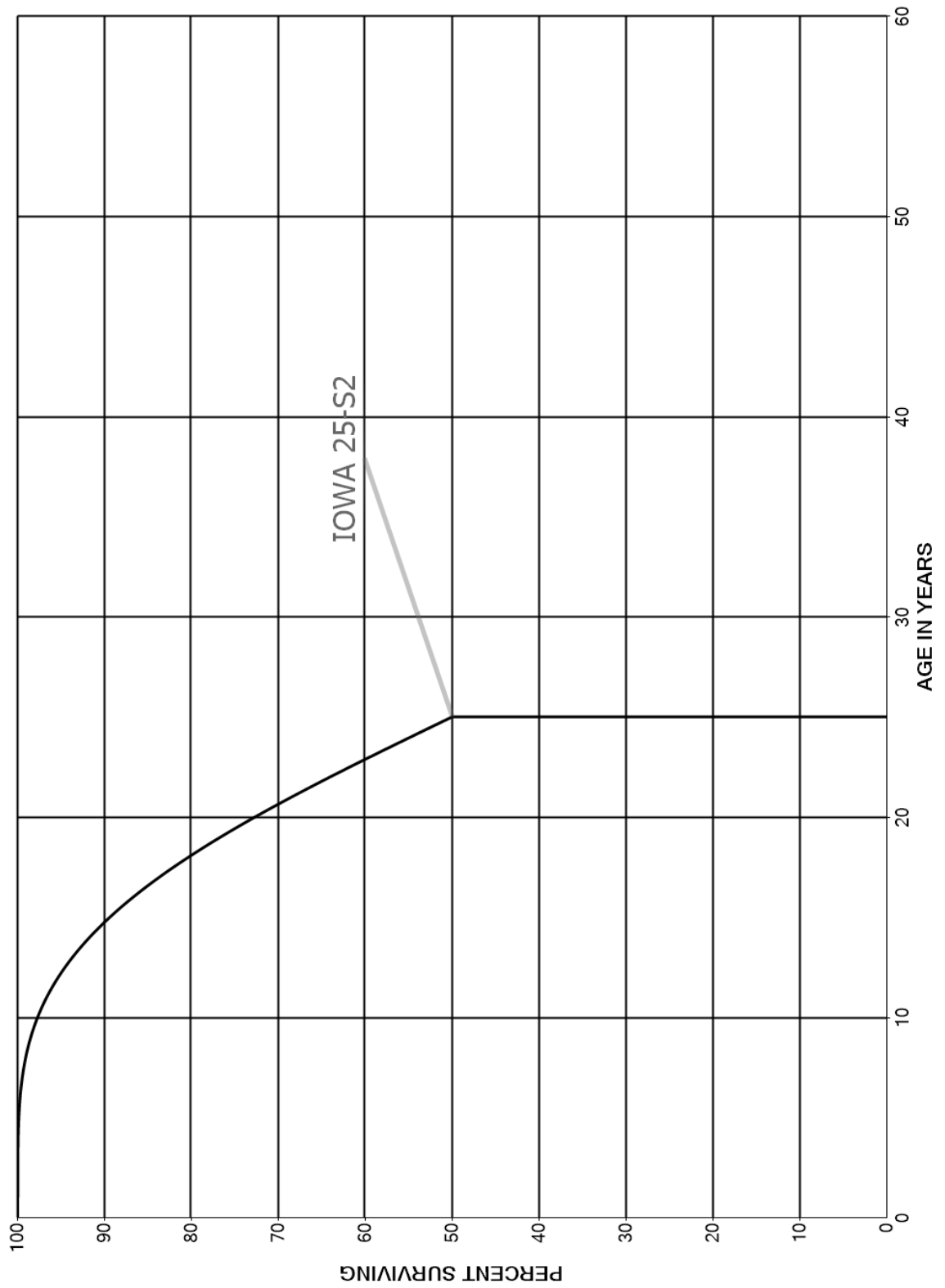
EXPERIENCE BAND 2013-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	5,260	3,467	0.6591		
80.5	1,793		0.0000		
81.5	1,374		0.0000		
82.5					
83.5					
84.5	4,024		0.0000		
85.5	4,024		0.0000		
86.5	4,024		0.0000		
87.5	4,024		0.0000		
88.5	4,024		0.0000		
89.5	4,024		0.0000		
90.5	4,024		0.0000		
91.5	6,129		0.0000		
92.5	6,129		0.0000		
93.5	6,129		0.0000		
94.5	6,129	1,898	0.3096		
95.5	4,231		0.0000		
96.5	2,105		0.0000		
97.5	2,105		0.0000		
98.5	4,333		0.0000		
99.5	4,333		0.0000		
100.5	4,333		0.0000		
101.5	4,333		0.0000		
102.5	4,333		0.0000		
103.5	2,228		0.0000		
104.5	2,228		0.0000		
105.5	2,228		0.0000		
106.5	2,228		0.0000		
107.5	2,228		0.0000		
108.5	2,228		0.0000		
109.5	2,228		0.0000		
110.5	554		0.0000		
111.5	554		0.0000		
112.5	554		0.0000		
113.5	554		0.0000		
114.5	554	554	1.0000		
115.5					

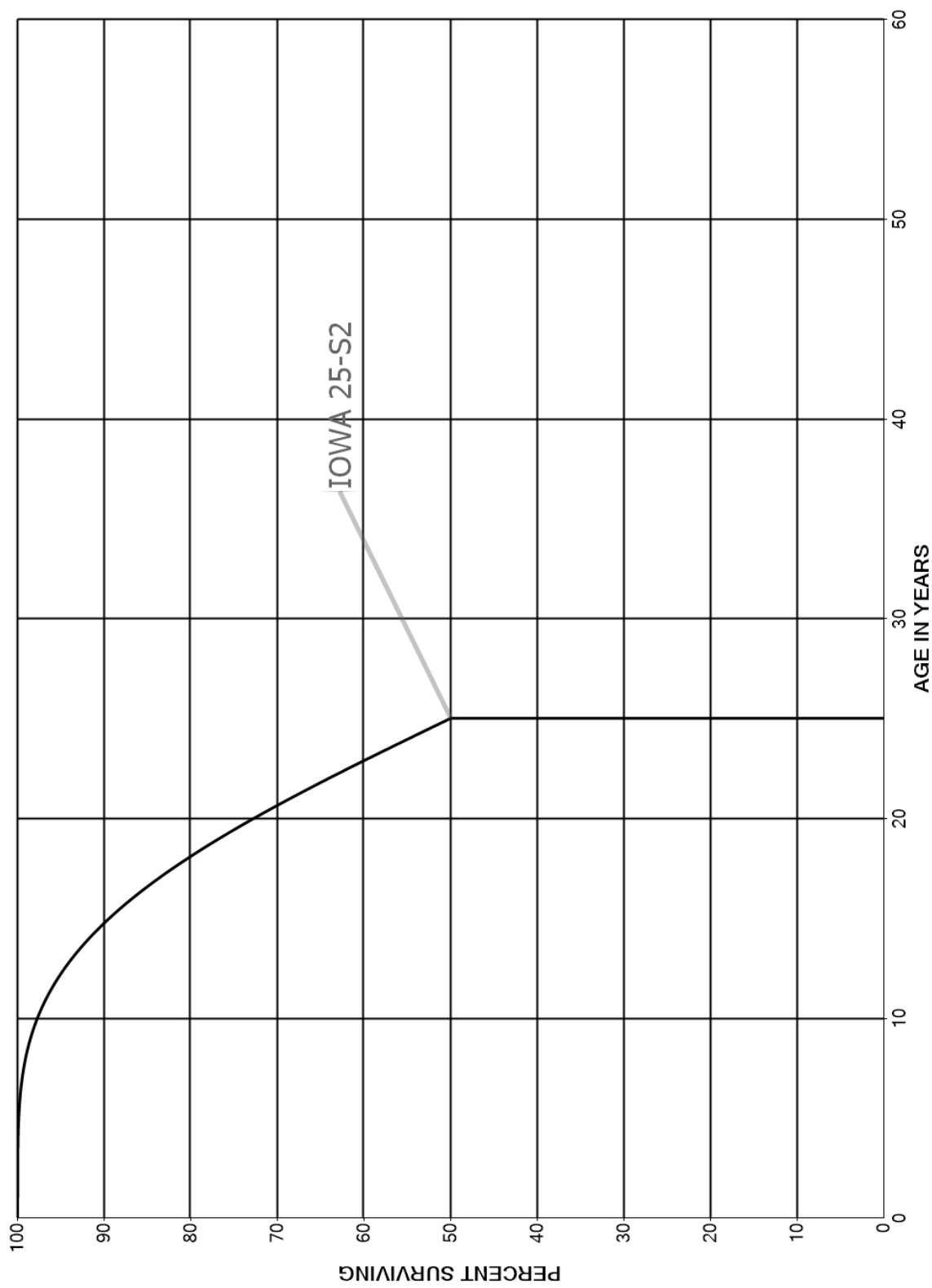
GREEN MOUNTAIN POWER CORPORATION
ACCOUNT 338.02 STRUCTURES AND IMPROVEMENTS
SMOOTH SURVIVOR CURVE



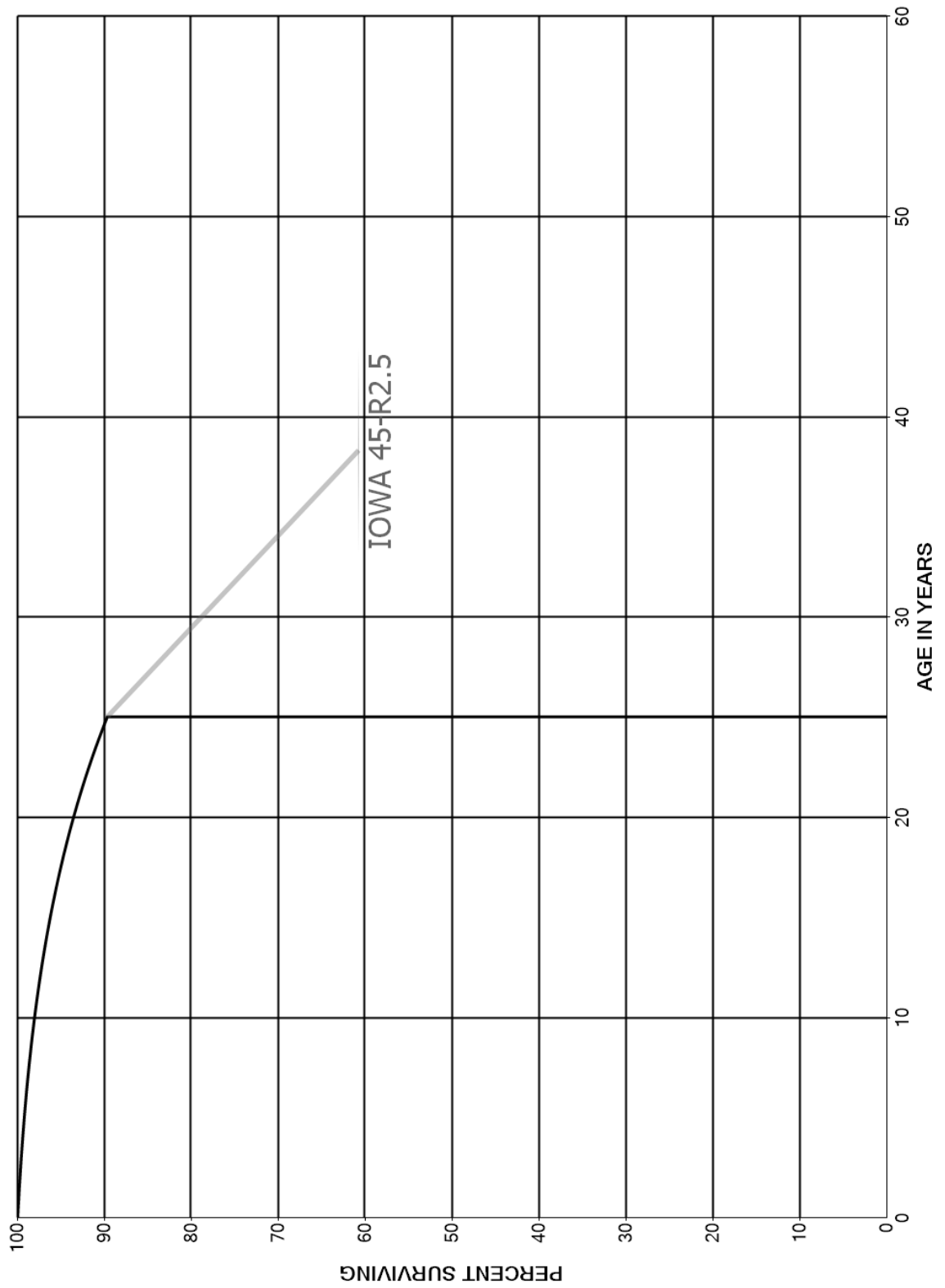
GREEN MOUNTAIN POWER CORPORATION
ACCOUNT 338.04 SOLAR PANELS
SMOOTH SURVIVOR CURVE



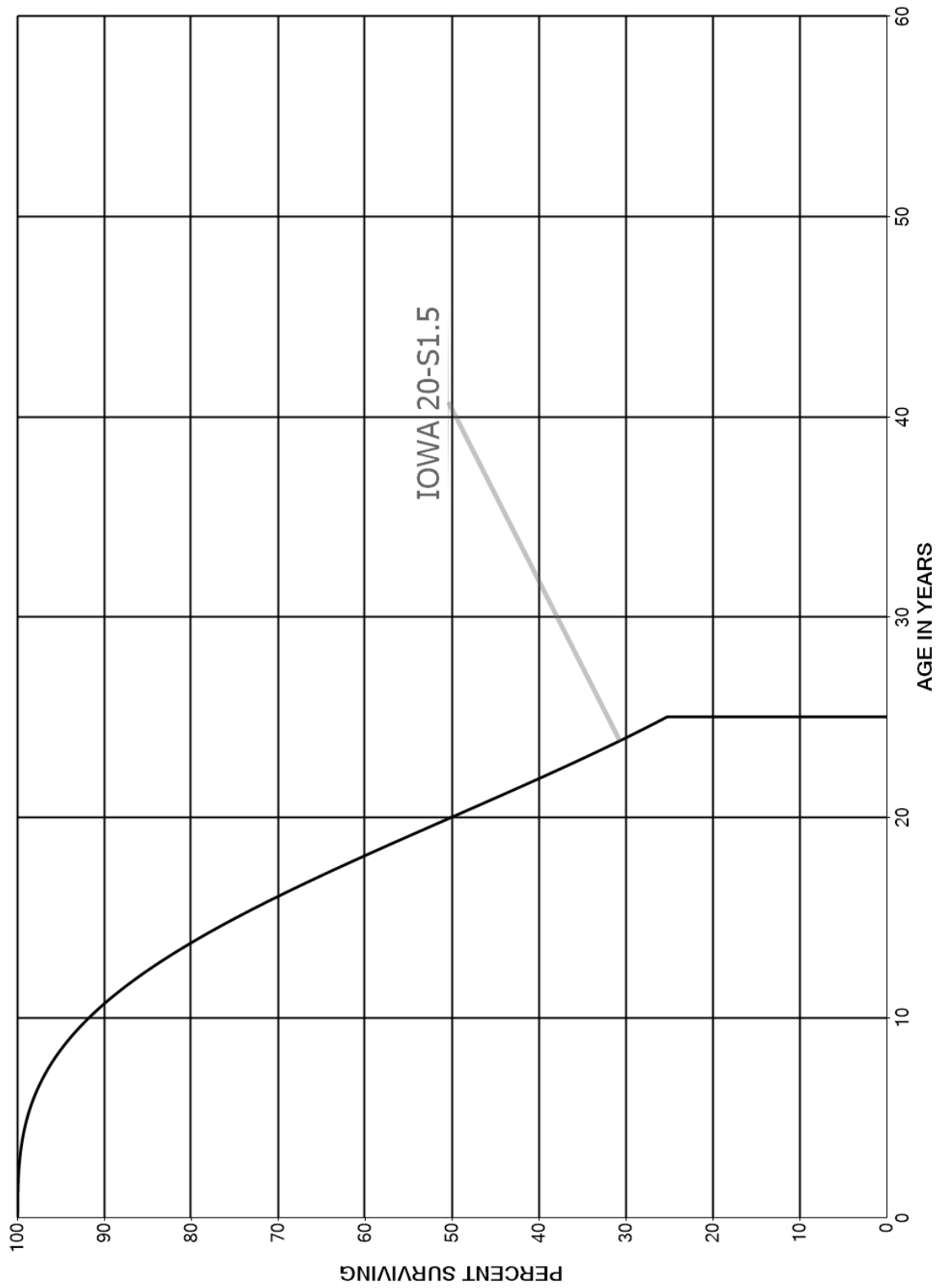
GREEN MOUNTAIN POWER CORPORATION
ACCOUNT 338.05 COLLECTOR SYSTEM
SMOOTH SURVIVOR CURVE



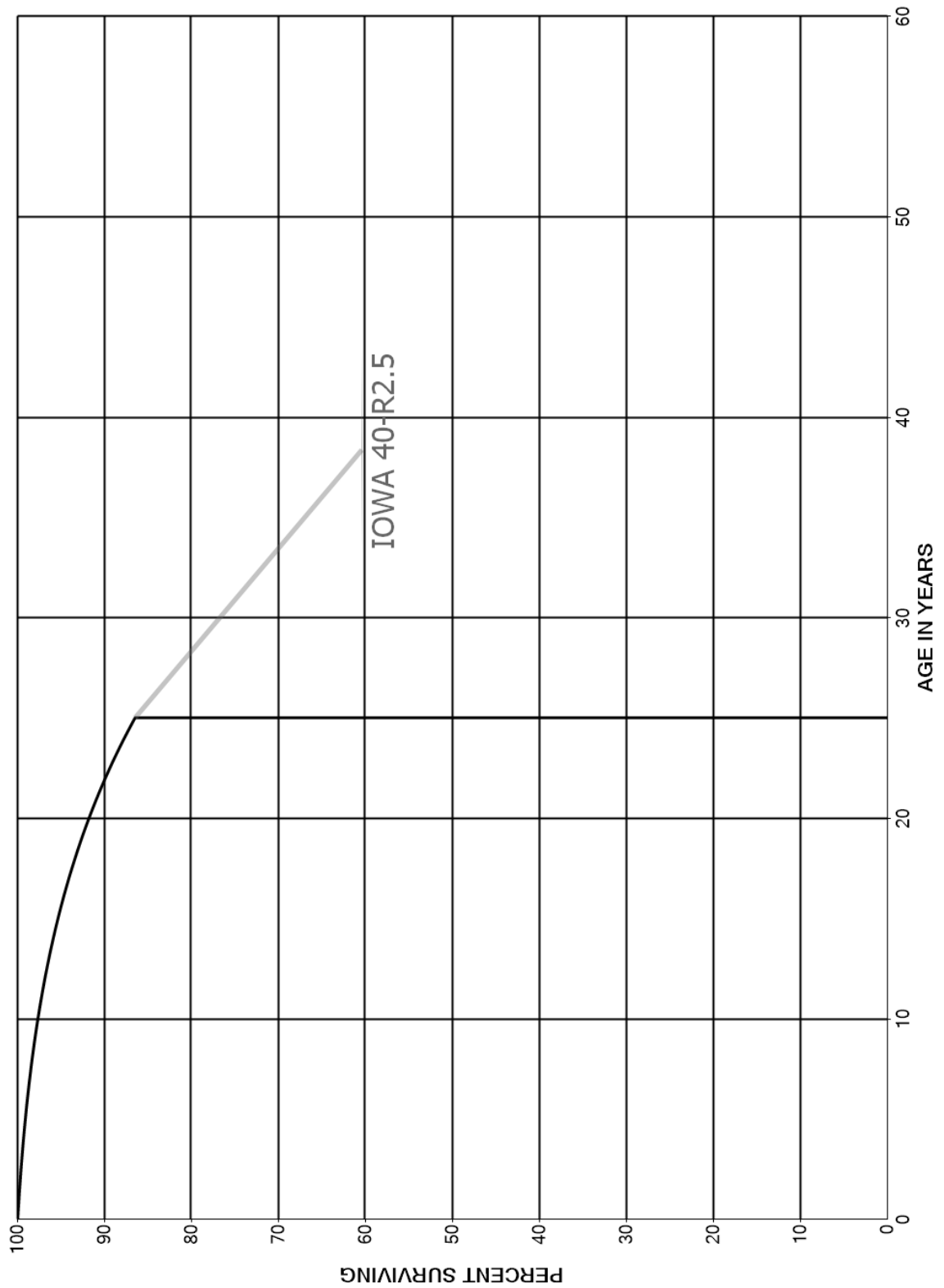
GREEN MOUNTAIN POWER CORPORATION
ACCOUNT 338.06 GENERATOR STEP-UP TRANSFORMER
SMOOTH SURVIVOR CURVE



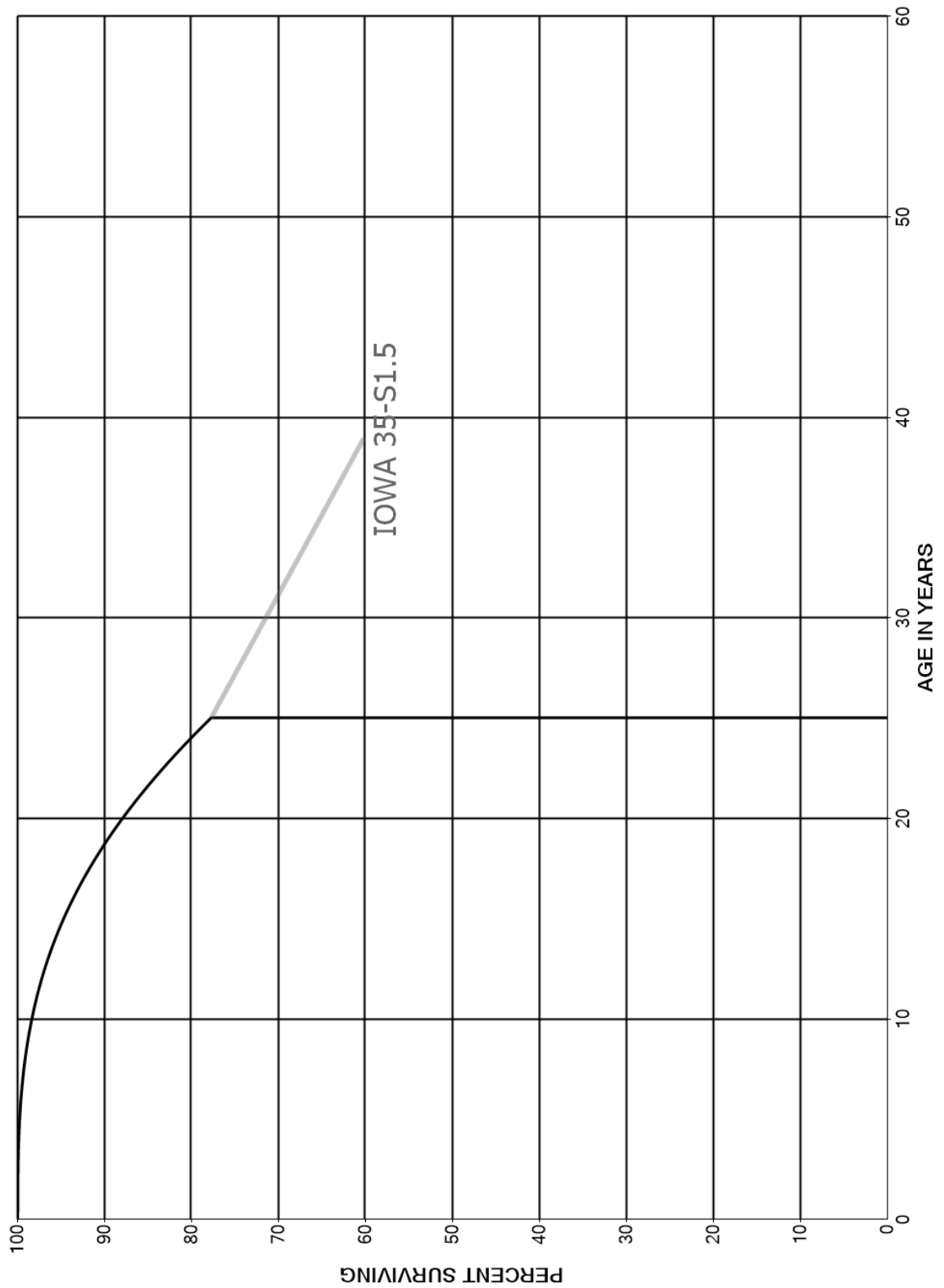
GREEN MOUNTAIN POWER CORPORATION
ACCOUNT 338.07 INVERTERS
SMOOTH SURVIVOR CURVE



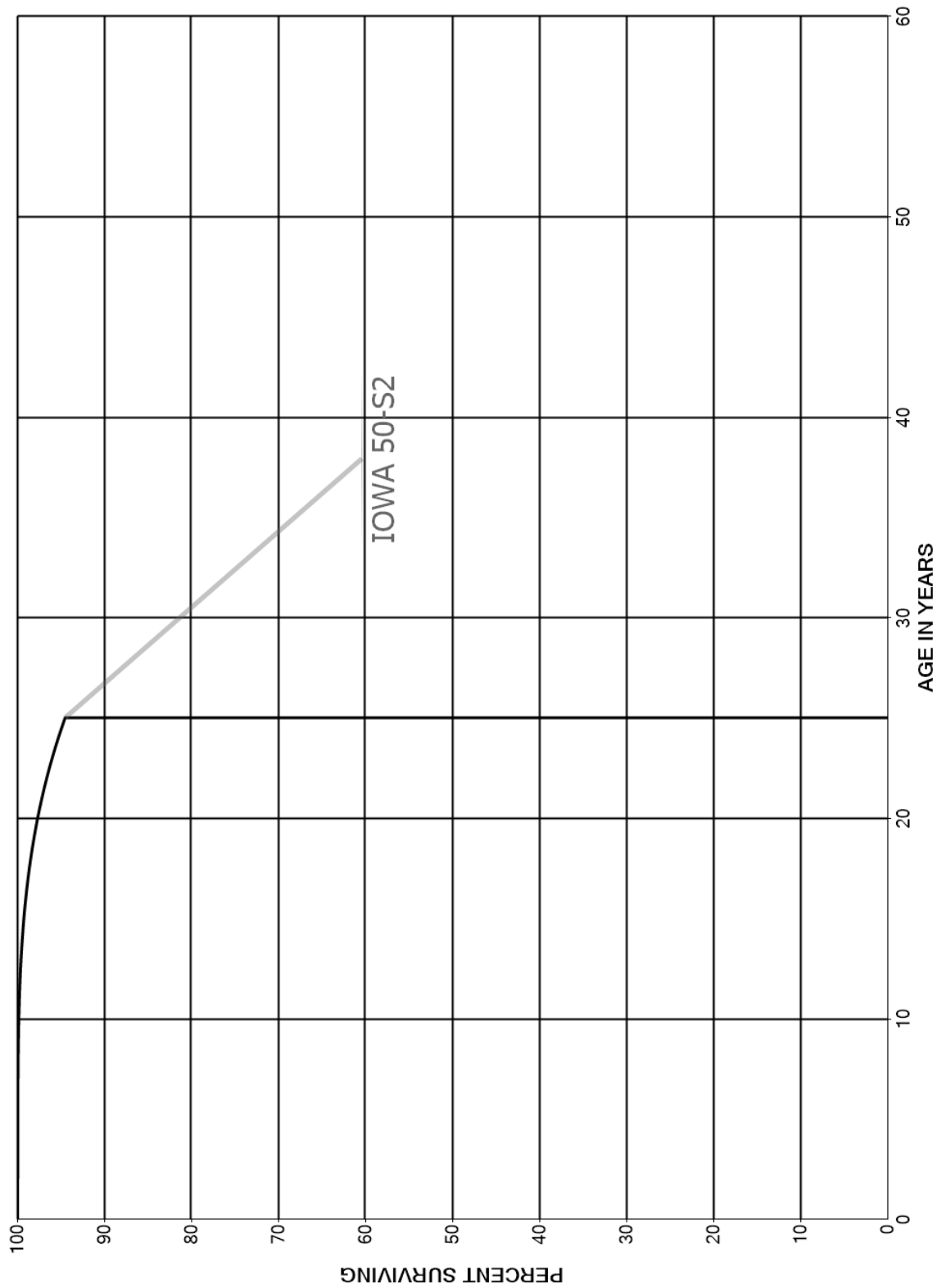
GREEN MOUNTAIN POWER CORPORATION
ACCOUNT 338.08 OTHER ACCESSORY ELECTRIC EQUIPMENT
SMOOTH SURVIVOR CURVE



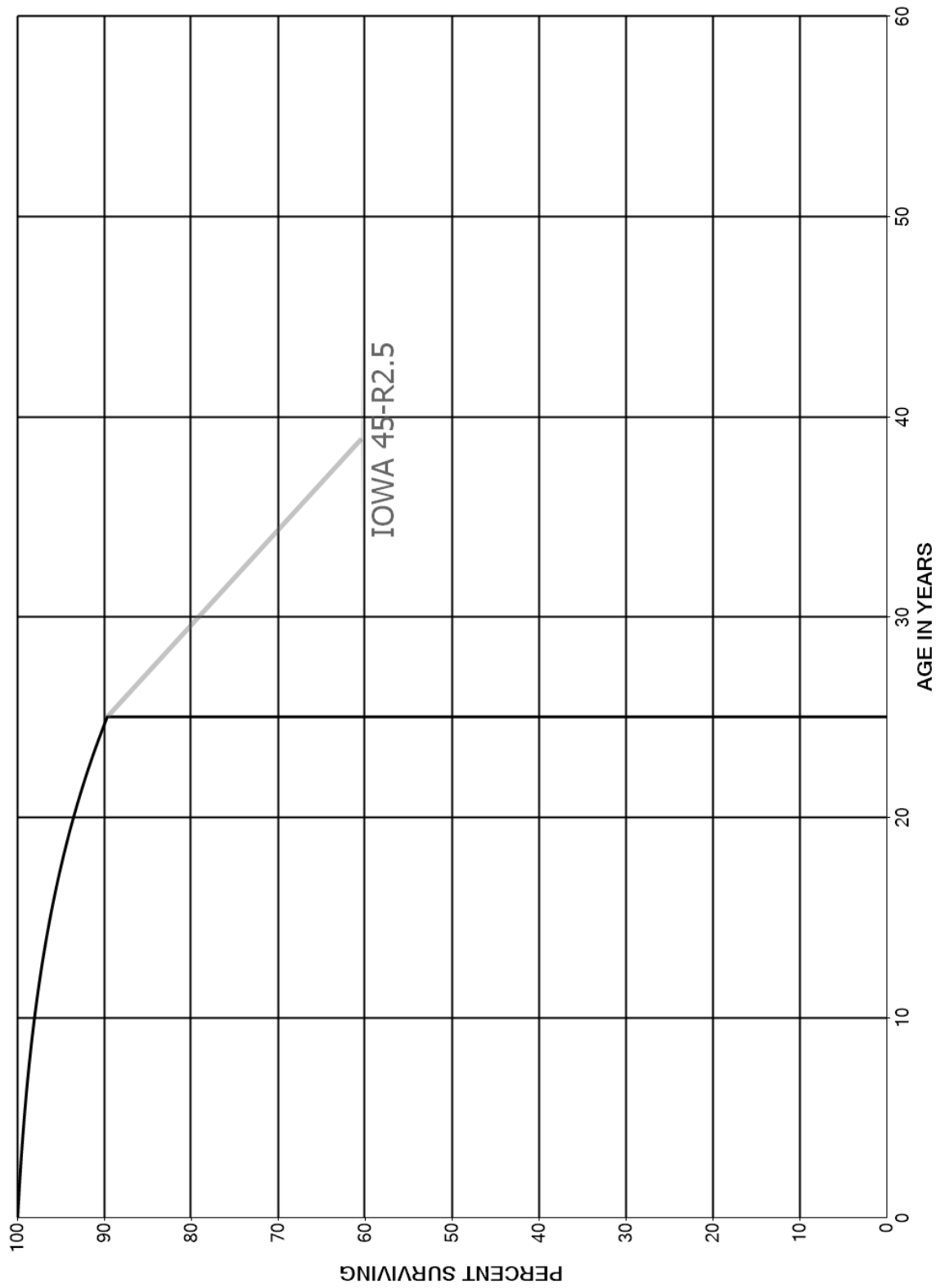
GREEN MOUNTAIN POWER CORPORATION
ACCOUNT 338.12 MISCELLANEOUS POWER PLANT EQUIPMENT
SMOOTH SURVIVOR CURVE



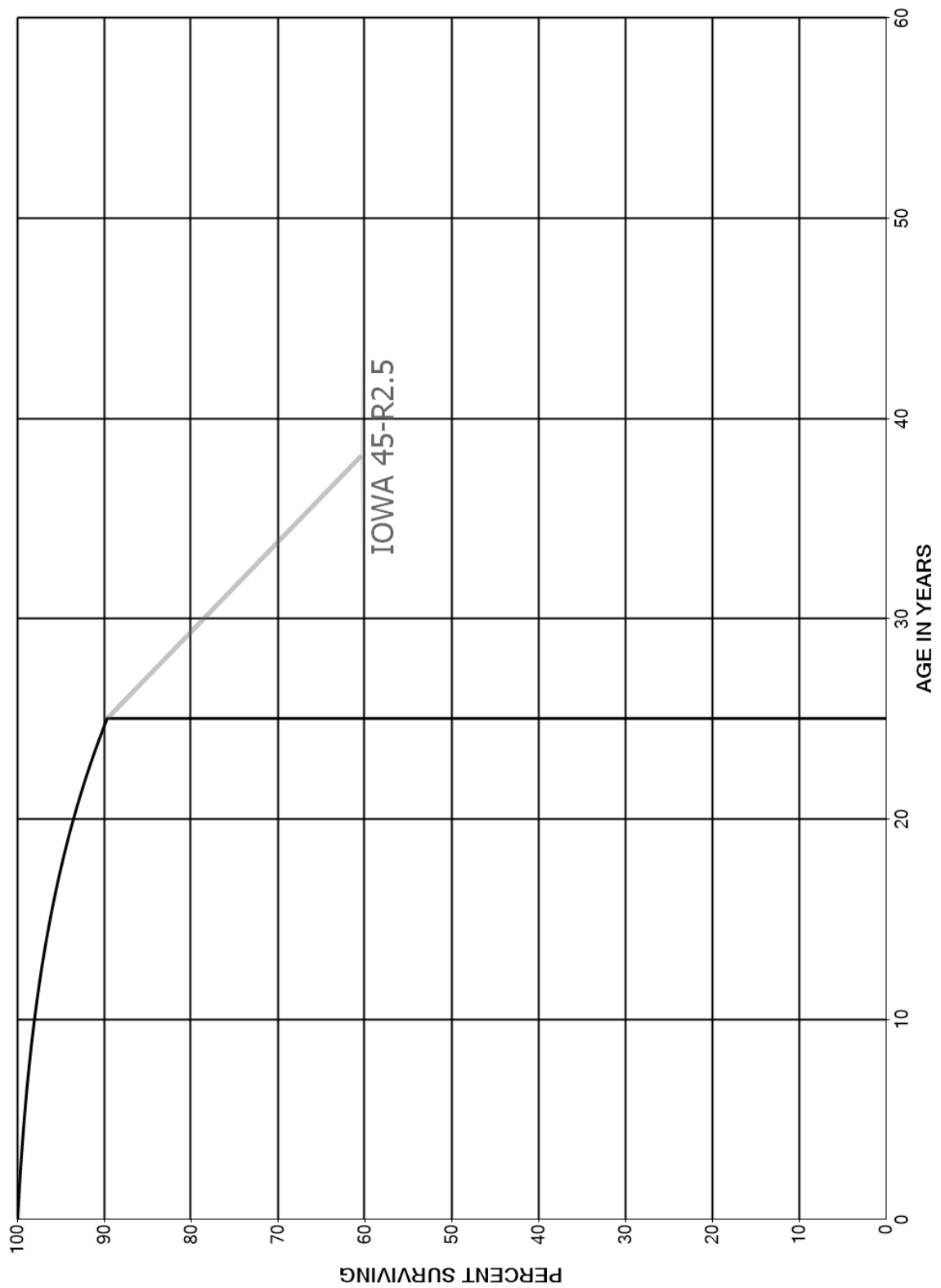
GREEN MOUNTAIN POWER CORPORATION
ACCOUNT 338.21 STRUCTURES AND IMPROVEMENTS
SMOOTH SURVIVOR CURVE



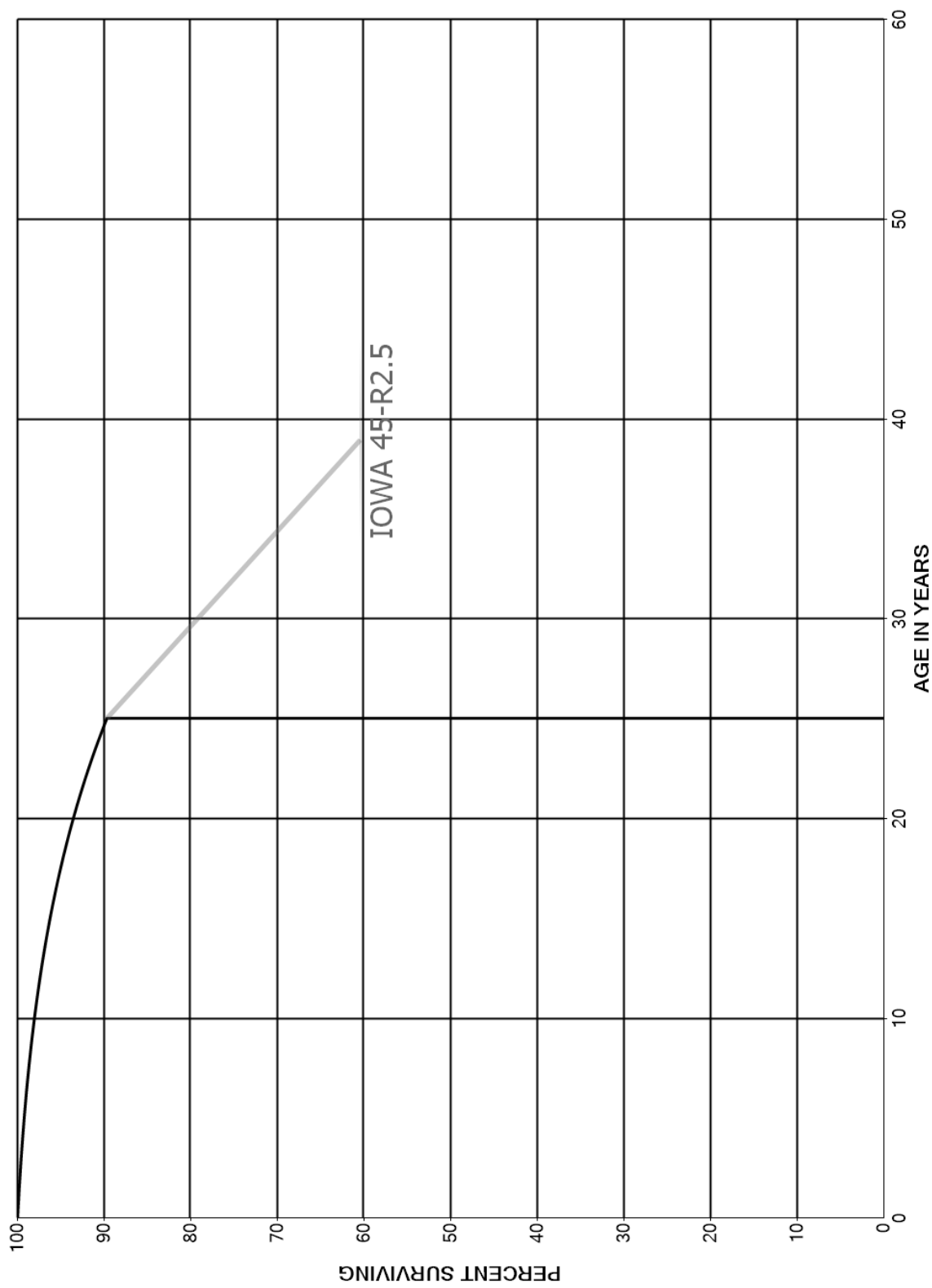
GREEN MOUNTAIN POWER CORPORATION
ACCOUNT 338.23 WIND TURBINES
SMOOTH SURVIVOR CURVE



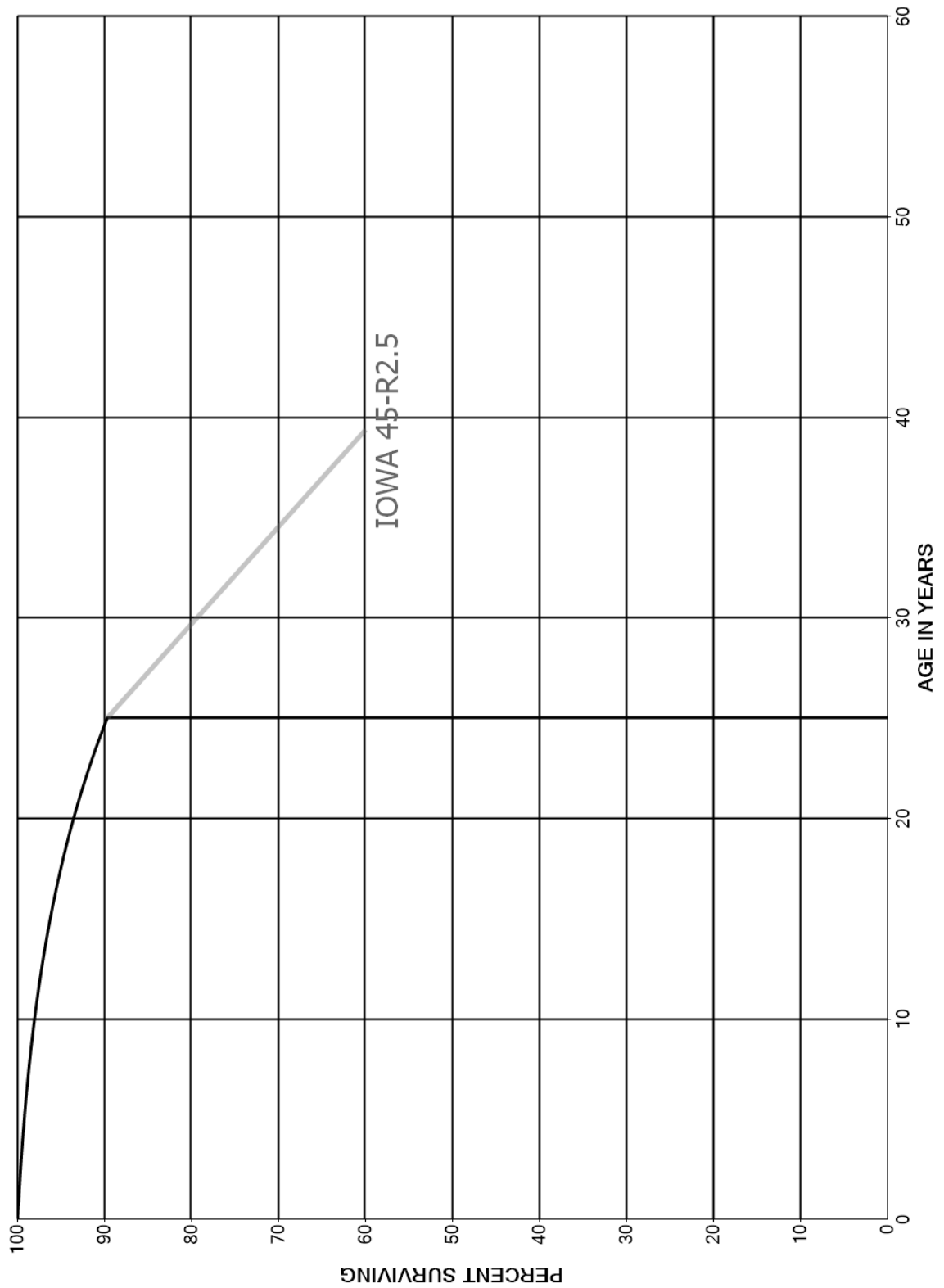
GREEN MOUNTAIN POWER CORPORATION
ACCOUNT 338.24 WIND TOWERS AND FIXTURES
SMOOTH SURVIVOR CURVE



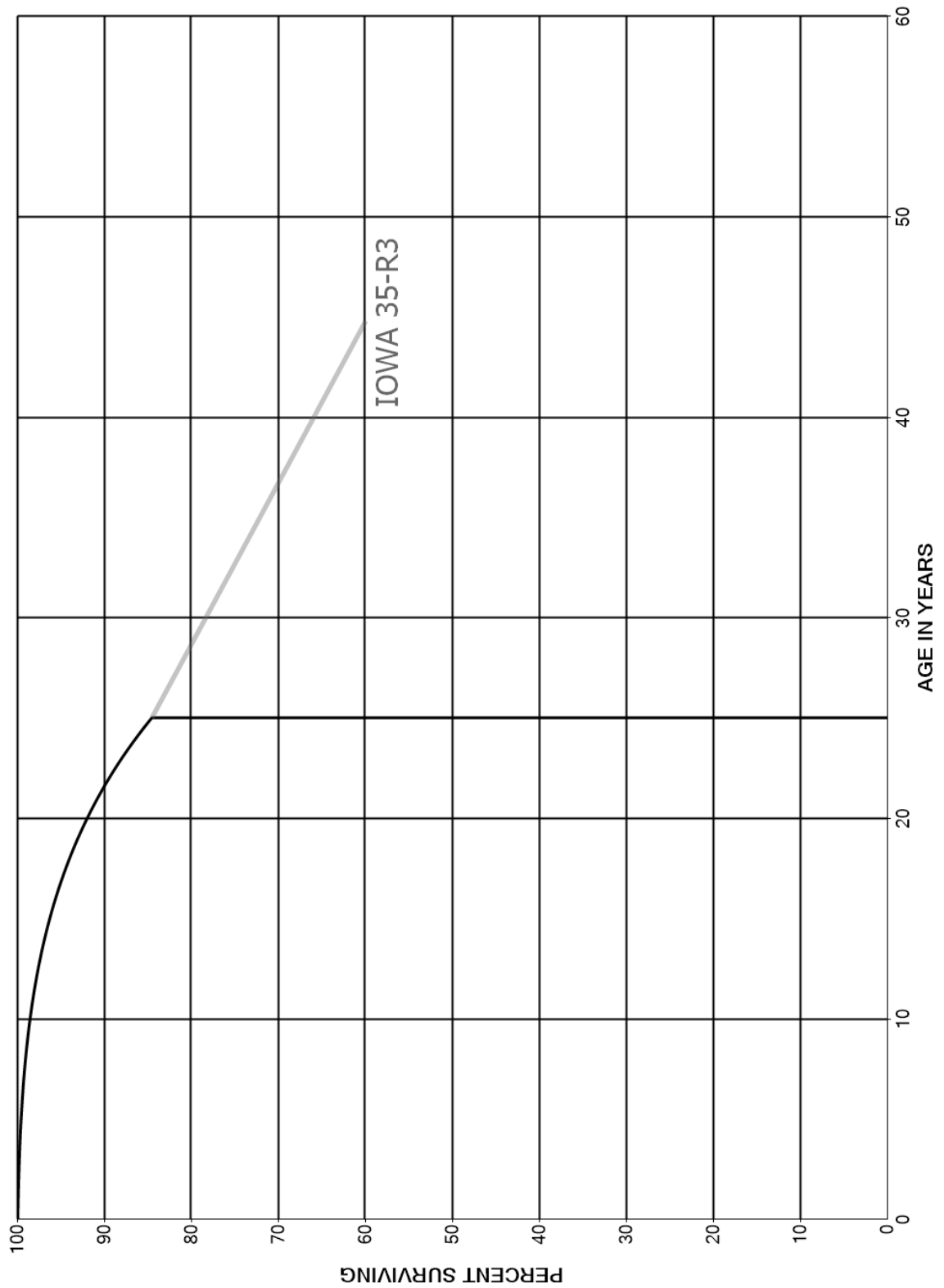
GREEN MOUNTAIN POWER CORPORATION
ACCOUNT 338.26 COLLECTOR SYSTEM
SMOOTH SURVIVOR CURVE



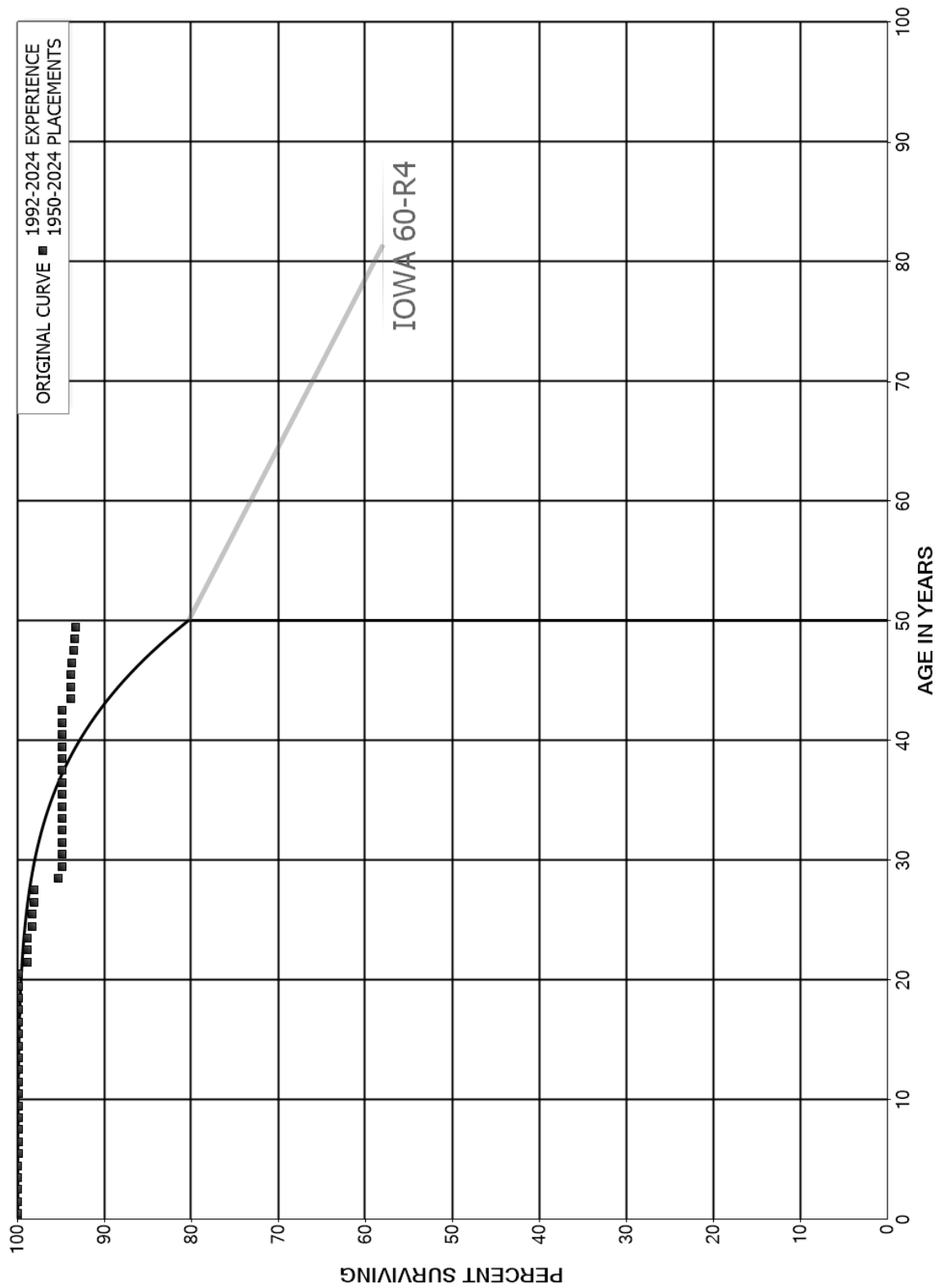
GREEN MOUNTAIN POWER CORPORATION
ACCOUNT 338.29 OTHER ACCESSORY ELECTRIC EQUIPMENT
SMOOTH SURVIVOR CURVE



GREEN MOUNTAIN POWER CORPORATION
ACCOUNT 338.33 MISCELLANEOUS POWER PLANT EQUIPMENT
SMOOTH SURVIVOR CURVE



GREEN MOUNTAIN POWER CORPORATION
ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS
ORIGINAL AND SMOOTH SURVIVOR CURVES



GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1950-2024

EXPERIENCE BAND 1992-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,565,221		0.0000	1.0000	100.00
0.5	1,618,990		0.0000	1.0000	100.00
1.5	1,681,760	977	0.0006	0.9994	100.00
2.5	1,668,675		0.0000	1.0000	99.94
3.5	1,601,592		0.0000	1.0000	99.94
4.5	1,541,490	2,130	0.0014	0.9986	99.94
5.5	1,531,152		0.0000	1.0000	99.80
6.5	1,123,520		0.0000	1.0000	99.80
7.5	1,105,099		0.0000	1.0000	99.80
8.5	980,902		0.0000	1.0000	99.80
9.5	1,099,858		0.0000	1.0000	99.80
10.5	2,933,985		0.0000	1.0000	99.80
11.5	2,933,985		0.0000	1.0000	99.80
12.5	2,933,985		0.0000	1.0000	99.80
13.5	2,934,804		0.0000	1.0000	99.80
14.5	2,877,328		0.0000	1.0000	99.80
15.5	2,877,328		0.0000	1.0000	99.80
16.5	2,877,328	1	0.0000	1.0000	99.80
17.5	2,877,327		0.0000	1.0000	99.80
18.5	2,688,106		0.0000	1.0000	99.80
19.5	2,837,740		0.0000	1.0000	99.80
20.5	2,831,567	27,120	0.0096	0.9904	99.80
21.5	2,633,165		0.0000	1.0000	98.85
22.5	2,641,407		0.0000	1.0000	98.85
23.5	2,642,093	16,287	0.0062	0.9938	98.85
24.5	2,596,522		0.0000	1.0000	98.24
25.5	2,586,696	4,273	0.0017	0.9983	98.24
26.5	2,584,910		0.0000	1.0000	98.08
27.5	2,584,775	73,335	0.0284	0.9716	98.08
28.5	2,506,817	10,863	0.0043	0.9957	95.29
29.5	2,499,441		0.0000	1.0000	94.88
30.5	2,499,441		0.0000	1.0000	94.88
31.5	2,307,161		0.0000	1.0000	94.88
32.5	2,307,161	819	0.0004	0.9996	94.88
33.5	2,251,602		0.0000	1.0000	94.85
34.5	2,251,602		0.0000	1.0000	94.85
35.5	2,219,032		0.0000	1.0000	94.85
36.5	2,219,032		0.0000	1.0000	94.85
37.5	2,219,032		0.0000	1.0000	94.85
38.5	2,219,032		0.0000	1.0000	94.85

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

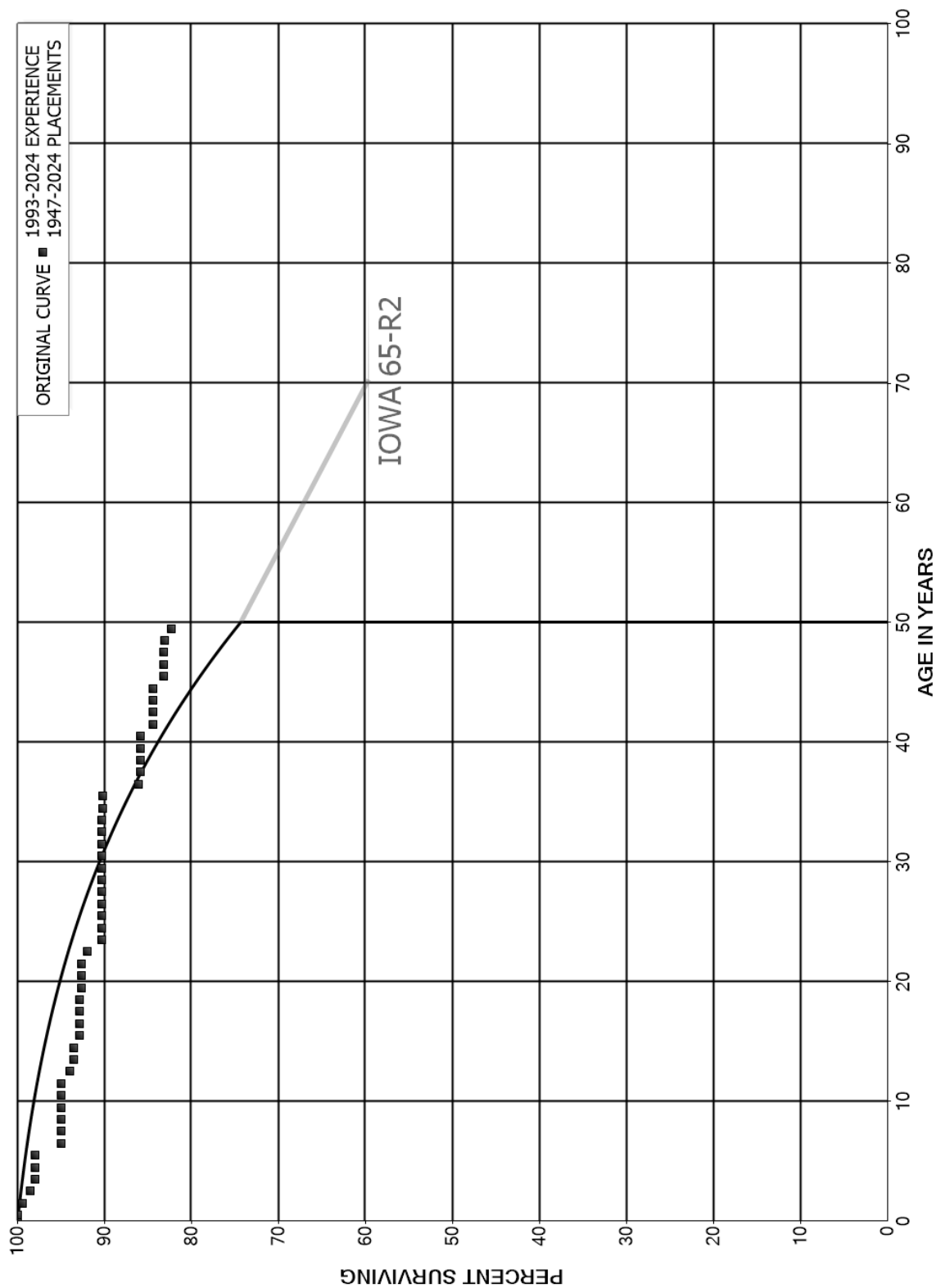
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1950-2024

EXPERIENCE BAND 1992-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	2,219,132		0.0000	1.0000	94.85
40.5	2,214,280		0.0000	1.0000	94.85
41.5	2,214,403		0.0000	1.0000	94.85
42.5	2,092,187	23,287	0.0111	0.9889	94.85
43.5	234,772		0.0000	1.0000	93.79
44.5	234,772		0.0000	1.0000	93.79
45.5	234,772	51	0.0002	0.9998	93.79
46.5	234,722	580	0.0025	0.9975	93.77
47.5	234,141	380	0.0016	0.9984	93.54
48.5	233,761	142	0.0006	0.9994	93.39
49.5	233,619		0.0000	1.0000	93.33
50.5	233,619		0.0000	1.0000	93.33
51.5	233,393		0.0000	1.0000	93.33
52.5	83,233	1,091	0.0131	0.9869	93.33
53.5	82,086	186	0.0023	0.9977	92.11
54.5	80,276		0.0000	1.0000	91.90
55.5	72,034	1,215	0.0169	0.9831	91.90
56.5	70,751		0.0000	1.0000	90.35
57.5	25,673		0.0000	1.0000	90.35
58.5	24,326	101	0.0041	0.9959	90.35
59.5	19,876	49	0.0025	0.9975	89.97
60.5	19,826	16,201	0.8171	0.1829	89.75
61.5	2,526		0.0000	1.0000	16.41
62.5					16.41

GREEN MOUNTAIN POWER CORPORATION
ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES
ORIGINAL AND SMOOTH SURVIVOR CURVES



GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1947-2024

EXPERIENCE BAND 1993-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	3,815,974		0.0000	1.0000	100.00
0.5	3,767,859	24,651	0.0065	0.9935	100.00
1.5	3,748,585	31,815	0.0085	0.9915	99.35
2.5	3,685,035	20,000	0.0054	0.9946	98.50
3.5	3,656,786		0.0000	1.0000	97.97
4.5	3,656,786		0.0000	1.0000	97.97
5.5	3,614,662	110,000	0.0304	0.9696	97.97
6.5	3,316,732		0.0000	1.0000	94.99
7.5	3,338,307		0.0000	1.0000	94.99
8.5	3,259,499		0.0000	1.0000	94.99
9.5	3,084,102		0.0000	1.0000	94.99
10.5	3,050,630		0.0000	1.0000	94.99
11.5	3,258,828	33,970	0.0104	0.9896	94.99
12.5	3,224,859	17,024	0.0053	0.9947	94.00
13.5	3,133,618	218	0.0001	0.9999	93.50
14.5	2,950,542	22,054	0.0075	0.9925	93.49
15.5	2,554,864		0.0000	1.0000	92.79
16.5	2,361,299		0.0000	1.0000	92.79
17.5	2,366,549		0.0000	1.0000	92.79
18.5	2,366,549	3,191	0.0013	0.9987	92.79
19.5	2,497,314		0.0000	1.0000	92.67
20.5	1,484,873		0.0000	1.0000	92.67
21.5	1,295,635	10,365	0.0080	0.9920	92.67
22.5	1,284,922	23,448	0.0182	0.9818	91.93
23.5	1,095,247		0.0000	1.0000	90.25
24.5	1,098,289		0.0000	1.0000	90.25
25.5	1,268,794		0.0000	1.0000	90.25
26.5	1,262,714		0.0000	1.0000	90.25
27.5	1,251,579		0.0000	1.0000	90.25
28.5	1,197,565		0.0000	1.0000	90.25
29.5	1,186,730		0.0000	1.0000	90.25
30.5	1,208,741		0.0000	1.0000	90.25
31.5	824,661		0.0000	1.0000	90.25
32.5	811,656		0.0000	1.0000	90.25
33.5	804,802	247	0.0003	0.9997	90.25
34.5	788,631		0.0000	1.0000	90.22
35.5	788,631	36,263	0.0460	0.9540	90.22
36.5	752,368	2,046	0.0027	0.9973	86.07
37.5	737,044		0.0000	1.0000	85.84
38.5	733,758		0.0000	1.0000	85.84

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

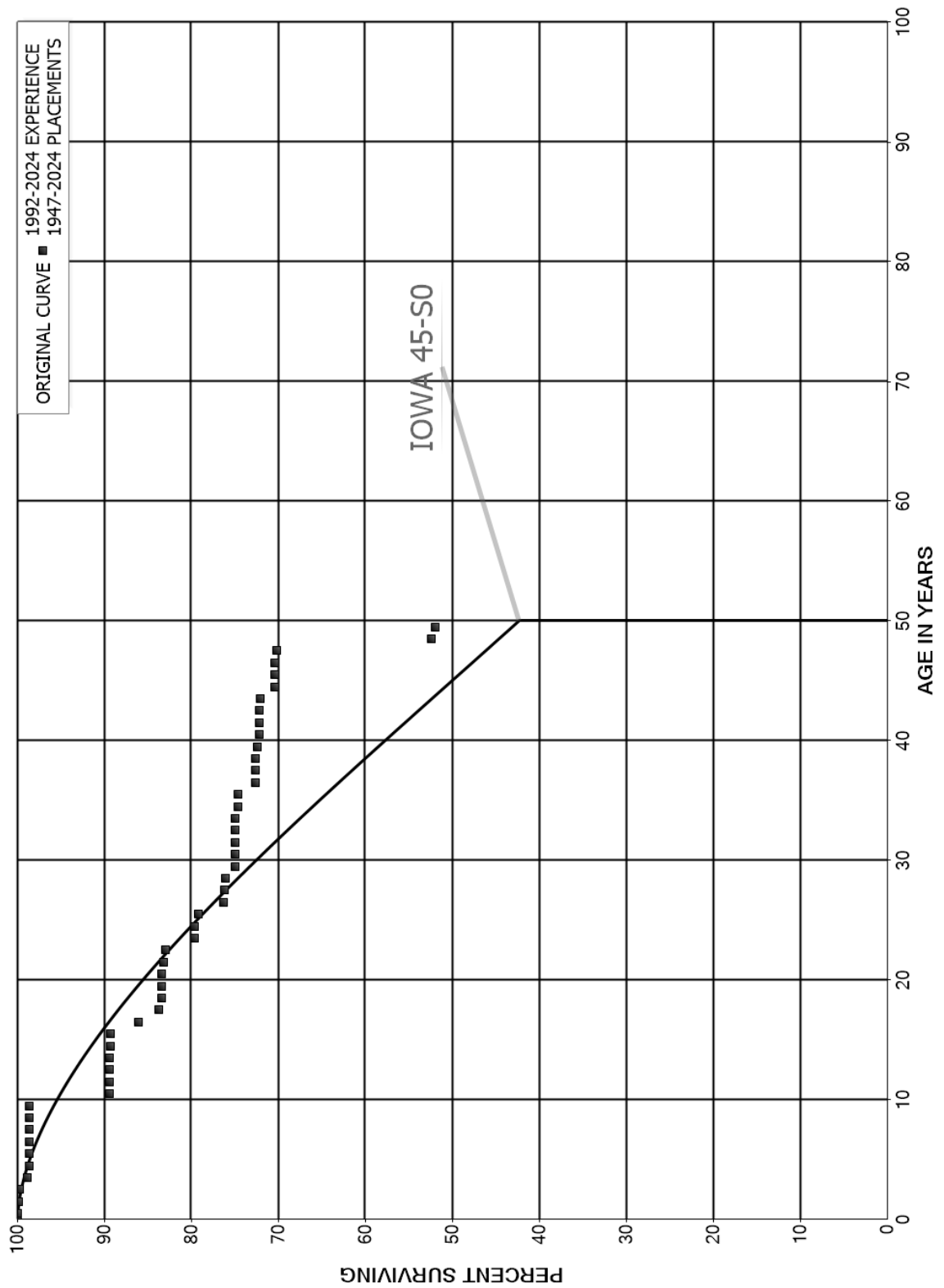
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1947-2024

EXPERIENCE BAND 1993-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	662,877		0.0000	1.0000	85.84
40.5	665,846	10,846	0.0163	0.9837	85.84
41.5	744,654		0.0000	1.0000	84.44
42.5	730,992		0.0000	1.0000	84.44
43.5	514,227	37	0.0001	0.9999	84.44
44.5	515,459	7,774	0.0151	0.9849	84.44
45.5	514,447		0.0000	1.0000	83.16
46.5	514,447		0.0000	1.0000	83.16
47.5	514,447	388	0.0008	0.9992	83.16
48.5	513,390	5,000	0.0097	0.9903	83.10
49.5	503,647		0.0000	1.0000	82.29
50.5	496,114		0.0000	1.0000	82.29
51.5	285,336		0.0000	1.0000	82.29
52.5	285,336		0.0000	1.0000	82.29
53.5	271,289		0.0000	1.0000	82.29
54.5	271,289	43	0.0002	0.9998	82.29
55.5	271,246		0.0000	1.0000	82.28
56.5	264,960	21,454	0.0810	0.9190	82.28
57.5	122,544		0.0000	1.0000	75.62
58.5	122,231		0.0000	1.0000	75.62
59.5	120,496		0.0000	1.0000	75.62
60.5	120,496	753	0.0063	0.9937	75.62
61.5	119,743		0.0000	1.0000	75.14
62.5	102,732		0.0000	1.0000	75.14
63.5	102,732		0.0000	1.0000	75.14
64.5	102,732		0.0000	1.0000	75.14
65.5	102,732		0.0000	1.0000	75.14
66.5	102,732		0.0000	1.0000	75.14
67.5	102,732		0.0000	1.0000	75.14
68.5	102,732	101	0.0010	0.9990	75.14
69.5	102,631		0.0000	1.0000	75.07
70.5	102,449		0.0000	1.0000	75.07
71.5	102,449		0.0000	1.0000	75.07
72.5	99,480		0.0000	1.0000	75.07
73.5	7,930		0.0000	1.0000	75.07
74.5	7,930		0.0000	1.0000	75.07
75.5	7,930		0.0000	1.0000	75.07
76.5	6,661		0.0000	1.0000	75.07
77.5					75.07

GREEN MOUNTAIN POWER CORPORATION
ACCOUNT 343.00 PRIME MOVERS
ORIGINAL AND SMOOTH SURVIVOR CURVES



GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 343.00 PRIME MOVERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1947-2024

EXPERIENCE BAND 1992-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	13,679,364		0.0000	1.0000	100.00
0.5	13,887,964	21,063	0.0015	0.9985	100.00
1.5	16,295,848	24,117	0.0015	0.9985	99.85
2.5	16,619,905	150,923	0.0091	0.9909	99.70
3.5	16,256,360	28,887	0.0018	0.9982	98.80
4.5	16,195,141		0.0000	1.0000	98.62
5.5	16,191,006		0.0000	1.0000	98.62
6.5	16,291,224		0.0000	1.0000	98.62
7.5	16,290,100		0.0000	1.0000	98.62
8.5	16,216,145		0.0000	1.0000	98.62
9.5	14,931,781	1,393,453	0.0933	0.9067	98.62
10.5	13,759,046		0.0000	1.0000	89.42
11.5	13,759,046		0.0000	1.0000	89.42
12.5	12,396,105		0.0000	1.0000	89.42
13.5	12,451,766	12,324	0.0010	0.9990	89.42
14.5	11,477,449		0.0000	1.0000	89.33
15.5	11,223,305	407,444	0.0363	0.9637	89.33
16.5	8,682,121	234,366	0.0270	0.9730	86.08
17.5	8,140,815	30,616	0.0038	0.9962	83.76
18.5	7,999,207	1,811	0.0002	0.9998	83.45
19.5	7,739,831		0.0000	1.0000	83.43
20.5	7,248,104	24,281	0.0034	0.9966	83.43
21.5	6,330,099	13,538	0.0021	0.9979	83.15
22.5	4,023,671	164,743	0.0409	0.9591	82.97
23.5	3,833,919		0.0000	1.0000	79.57
24.5	3,261,203	16,100	0.0049	0.9951	79.57
25.5	3,245,103	116,909	0.0360	0.9640	79.18
26.5	2,969,648	5,411	0.0018	0.9982	76.33
27.5	2,964,237	3,400	0.0011	0.9989	76.19
28.5	3,725,889	57,780	0.0155	0.9845	76.10
29.5	4,259,616		0.0000	1.0000	74.92
30.5	4,166,135		0.0000	1.0000	74.92
31.5	3,944,075		0.0000	1.0000	74.92
32.5	3,937,184		0.0000	1.0000	74.92
33.5	3,779,592	15,000	0.0040	0.9960	74.92
34.5	2,735,627		0.0000	1.0000	74.62
35.5	2,662,250	73,045	0.0274	0.9726	74.62
36.5	2,589,205		0.0000	1.0000	72.58
37.5	2,591,485		0.0000	1.0000	72.58
38.5	2,582,834	7,500	0.0029	0.9971	72.58

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 343.00 PRIME MOVERS

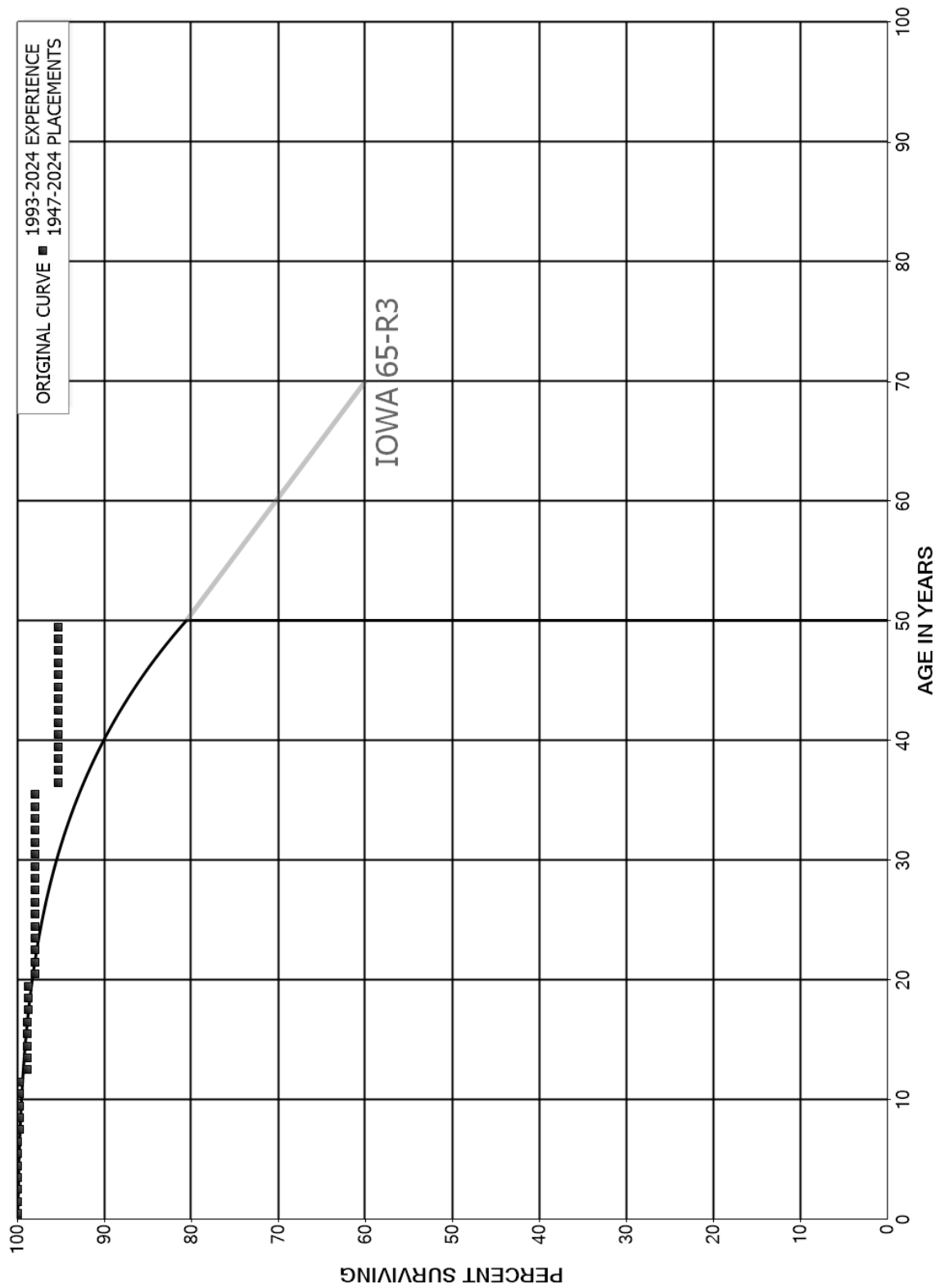
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1947-2024

EXPERIENCE BAND 1992-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	2,466,576	6,600	0.0027	0.9973	72.37
40.5	2,461,005		0.0000	1.0000	72.17
41.5	2,554,061	0	0.0000	1.0000	72.17
42.5	2,422,278	1,834	0.0008	0.9992	72.17
43.5	2,189,393	51,013	0.0233	0.9767	72.12
44.5	2,364,352	2,070	0.0009	0.9991	70.44
45.5	2,362,282		0.0000	1.0000	70.38
46.5	2,306,621	5,664	0.0025	0.9975	70.38
47.5	2,300,957	583,164	0.2534	0.7466	70.20
48.5	1,698,714	14,302	0.0084	0.9916	52.41
49.5	1,682,613	640,418	0.3806	0.6194	51.97
50.5	1,042,195		0.0000	1.0000	32.19
51.5	1,042,195		0.0000	1.0000	32.19
52.5	1,022,933		0.0000	1.0000	32.19
53.5	1,022,933		0.0000	1.0000	32.19
54.5	1,022,933	2,043	0.0020	0.9980	32.19
55.5	1,020,890		0.0000	1.0000	32.12
56.5	1,020,890	2,280	0.0022	0.9978	32.12
57.5	530,218	39	0.0001	0.9999	32.05
58.5	530,179		0.0000	1.0000	32.05
59.5	529,293	1,029	0.0019	0.9981	32.05
60.5	528,264	101,878	0.1929	0.8071	31.99
61.5	251,692		0.0000	1.0000	25.82
62.5	219,629		0.0000	1.0000	25.82
63.5	219,629		0.0000	1.0000	25.82
64.5	219,629		0.0000	1.0000	25.82
65.5	219,629		0.0000	1.0000	25.82
66.5	219,629		0.0000	1.0000	25.82
67.5	219,420		0.0000	1.0000	25.82
68.5	219,420		0.0000	1.0000	25.82
69.5	219,420		0.0000	1.0000	25.82
70.5	219,420		0.0000	1.0000	25.82
71.5	219,420		0.0000	1.0000	25.82
72.5	219,420	199,676	0.9100	0.0900	25.82
73.5	19,744		0.0000	1.0000	2.32
74.5	19,744		0.0000	1.0000	2.32
75.5	19,221		0.0000	1.0000	2.32
76.5	18,561		0.0000	1.0000	2.32
77.5					2.32

GREEN MOUNTAIN POWER CORPORATION
ACCOUNT 344.00 GENERATORS
ORIGINAL AND SMOOTH SURVIVOR CURVES



GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 344.00 GENERATORS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1947-2024

EXPERIENCE BAND 1993-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	2,822,397		0.0000	1.0000	100.00
0.5	2,816,035		0.0000	1.0000	100.00
1.5	3,021,206		0.0000	1.0000	100.00
2.5	3,008,855		0.0000	1.0000	100.00
3.5	2,995,853		0.0000	1.0000	100.00
4.5	2,766,342		0.0000	1.0000	100.00
5.5	2,688,049		0.0000	1.0000	100.00
6.5	2,425,266	6,000	0.0025	0.9975	100.00
7.5	2,343,999		0.0000	1.0000	99.75
8.5	1,927,711		0.0000	1.0000	99.75
9.5	1,649,776		0.0000	1.0000	99.75
10.5	2,036,091		0.0000	1.0000	99.75
11.5	8,029,254	75,758	0.0094	0.9906	99.75
12.5	7,669,307		0.0000	1.0000	98.81
13.5	7,669,307		0.0000	1.0000	98.81
14.5	7,669,307		0.0000	1.0000	98.81
15.5	7,401,310		0.0000	1.0000	98.81
16.5	7,401,674	6,066	0.0008	0.9992	98.81
17.5	7,399,597		0.0000	1.0000	98.73
18.5	7,399,597		0.0000	1.0000	98.73
19.5	7,387,822	61,348	0.0083	0.9917	98.73
20.5	8,719,022		0.0000	1.0000	97.91
21.5	8,247,460		0.0000	1.0000	97.91
22.5	8,247,460		0.0000	1.0000	97.91
23.5	8,247,460		0.0000	1.0000	97.91
24.5	8,247,460		0.0000	1.0000	97.91
25.5	8,516,279		0.0000	1.0000	97.91
26.5	8,516,136		0.0000	1.0000	97.91
27.5	8,517,452		0.0000	1.0000	97.91
28.5	8,792,660	260	0.0000	1.0000	97.91
29.5	9,076,818		0.0000	1.0000	97.91
30.5	9,351,838		0.0000	1.0000	97.91
31.5	9,346,032		0.0000	1.0000	97.91
32.5	9,346,032		0.0000	1.0000	97.91
33.5	9,194,786		0.0000	1.0000	97.91
34.5	9,181,029		0.0000	1.0000	97.91
35.5	9,179,109	241,098	0.0263	0.9737	97.91
36.5	8,812,614		0.0000	1.0000	95.34
37.5	8,812,614	2,000	0.0002	0.9998	95.34
38.5	8,740,886		0.0000	1.0000	95.31

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 344.00 GENERATORS

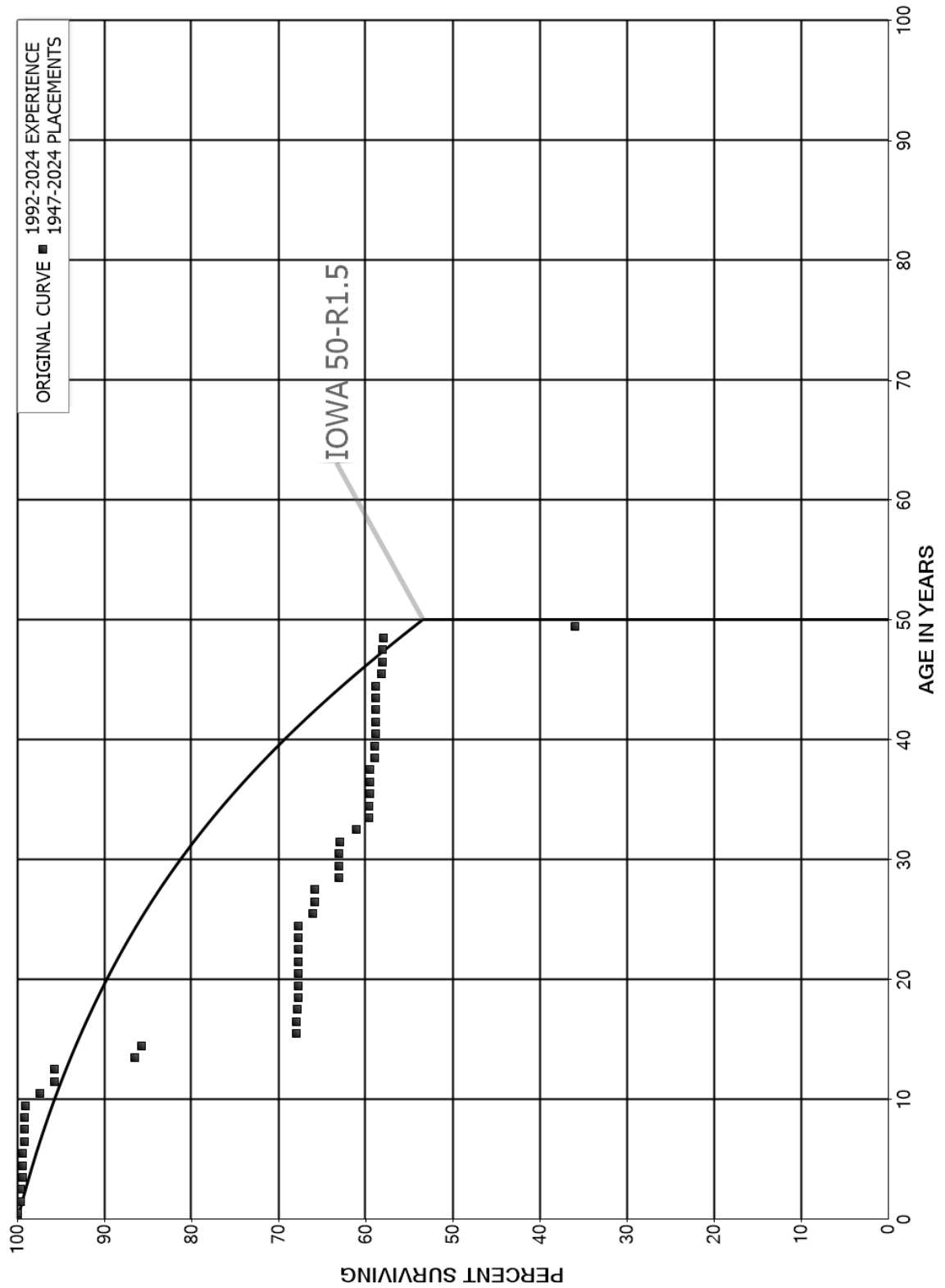
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1947-2024

EXPERIENCE BAND 1993-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	8,740,886		0.0000	1.0000	95.31
40.5	8,717,759	121	0.0000	1.0000	95.31
41.5	8,665,118		0.0000	1.0000	95.31
42.5	8,281,865		0.0000	1.0000	95.31
43.5	2,285,943	517	0.0002	0.9998	95.31
44.5	2,284,392		0.0000	1.0000	95.29
45.5	2,317,772		0.0000	1.0000	95.29
46.5	2,315,167		0.0000	1.0000	95.29
47.5	2,315,167		0.0000	1.0000	95.29
48.5	2,315,167		0.0000	1.0000	95.29
49.5	2,313,782		0.0000	1.0000	95.29
50.5	2,313,782		0.0000	1.0000	95.29
51.5	2,305,121		0.0000	1.0000	95.29
52.5	912,574	87,458	0.0958	0.9042	95.29
53.5	825,117		0.0000	1.0000	86.16
54.5	825,117		0.0000	1.0000	86.16
55.5	825,117		0.0000	1.0000	86.16
56.5	824,318		0.0000	1.0000	86.16
57.5	735,338		0.0000	1.0000	86.16
58.5	735,338		0.0000	1.0000	86.16
59.5	735,338		0.0000	1.0000	86.16
60.5	609,065	15,987	0.0262	0.9738	86.16
61.5	308,642		0.0000	1.0000	83.90
62.5	33,622		0.0000	1.0000	83.90
63.5	33,622		0.0000	1.0000	83.90
64.5	33,622		0.0000	1.0000	83.90
65.5	33,622		0.0000	1.0000	83.90
66.5	33,622		0.0000	1.0000	83.90
67.5	33,622		0.0000	1.0000	83.90
68.5	33,622		0.0000	1.0000	83.90
69.5	33,622		0.0000	1.0000	83.90
70.5	33,622		0.0000	1.0000	83.90
71.5	33,622		0.0000	1.0000	83.90
72.5	33,622		0.0000	1.0000	83.90
73.5	33,622		0.0000	1.0000	83.90
74.5	33,622		0.0000	1.0000	83.90
75.5	33,622		0.0000	1.0000	83.90
76.5	33,622		0.0000	1.0000	83.90
77.5					83.90

GREEN MOUNTAIN POWER CORPORATION
ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1947-2024

EXPERIENCE BAND 1992-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	5,563,716		0.0000	1.0000	100.00
0.5	5,348,907	21,047	0.0039	0.9961	100.00
1.5	5,445,506		0.0000	1.0000	99.61
2.5	5,432,121	12,370	0.0023	0.9977	99.61
3.5	4,494,060		0.0000	1.0000	99.38
4.5	4,124,193		0.0000	1.0000	99.38
5.5	3,638,422	5,906	0.0016	0.9984	99.38
6.5	1,872,932		0.0000	1.0000	99.22
7.5	1,716,821		0.0000	1.0000	99.22
8.5	1,702,100	1,955	0.0011	0.9989	99.22
9.5	1,630,076	27,740	0.0170	0.9830	99.10
10.5	1,883,449	32,143	0.0171	0.9829	97.42
11.5	1,851,306		0.0000	1.0000	95.76
12.5	1,826,966	175,987	0.0963	0.9037	95.76
13.5	1,650,979	15,553	0.0094	0.9906	86.53
14.5	1,633,477	337,717	0.2067	0.7933	85.72
15.5	1,294,462		0.0000	1.0000	67.99
16.5	1,213,414	3,492	0.0029	0.9971	67.99
17.5	777,485	374	0.0005	0.9995	67.80
18.5	765,121	515	0.0007	0.9993	67.77
19.5	956,763		0.0000	1.0000	67.72
20.5	917,006		0.0000	1.0000	67.72
21.5	897,726	519	0.0006	0.9994	67.72
22.5	894,066		0.0000	1.0000	67.68
23.5	872,968		0.0000	1.0000	67.68
24.5	922,592	21,393	0.0232	0.9768	67.68
25.5	891,631	4,147	0.0047	0.9953	66.11
26.5	876,663	136	0.0002	0.9998	65.80
27.5	927,903	38,216	0.0412	0.9588	65.79
28.5	938,308		0.0000	1.0000	63.08
29.5	990,203	1,155	0.0012	0.9988	63.08
30.5	983,645	416	0.0004	0.9996	63.01
31.5	972,317	29,374	0.0302	0.9698	62.98
32.5	912,906	22,475	0.0246	0.9754	61.08
33.5	879,268		0.0000	1.0000	59.58
34.5	867,412	605	0.0007	0.9993	59.58
35.5	866,867	297	0.0003	0.9997	59.54
36.5	866,541		0.0000	1.0000	59.52
37.5	866,125	8,221	0.0095	0.9905	59.52
38.5	866,665		0.0000	1.0000	58.95

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT

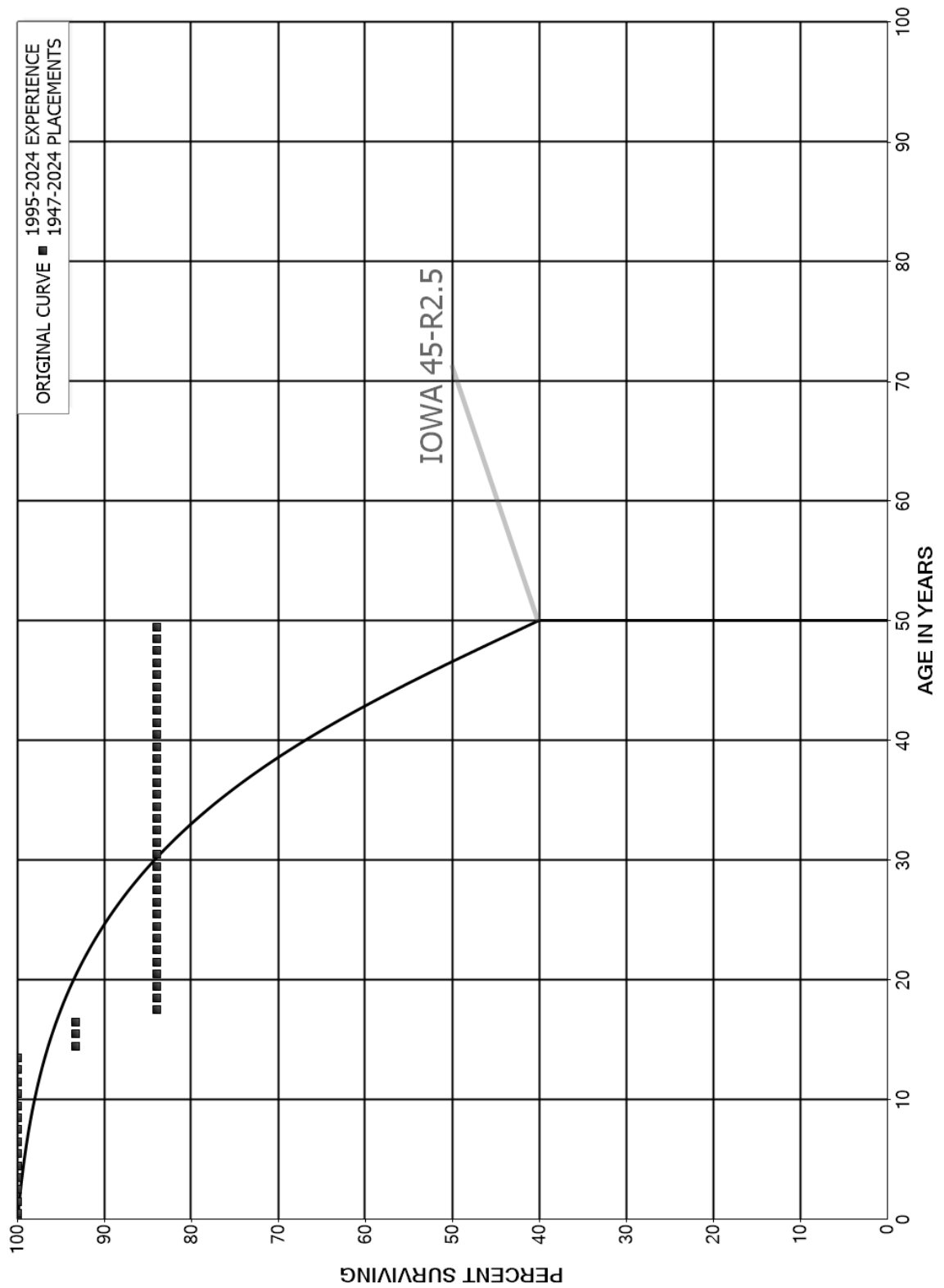
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1947-2024

EXPERIENCE BAND 1992-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	870,263	1,200	0.0014	0.9986	58.95
40.5	866,460	500	0.0006	0.9994	58.87
41.5	866,166		0.0000	1.0000	58.84
42.5	841,185		0.0000	1.0000	58.84
43.5	559,055	500	0.0009	0.9991	58.84
44.5	585,627	6,000	0.0102	0.9898	58.78
45.5	579,627	1,150	0.0020	0.9980	58.18
46.5	578,477	420	0.0007	0.9993	58.07
47.5	578,057	750	0.0013	0.9987	58.02
48.5	576,489	219,242	0.3803	0.6197	57.95
49.5	355,132		0.0000	1.0000	35.91
50.5	352,882	409	0.0012	0.9988	35.91
51.5	351,529		0.0000	1.0000	35.87
52.5	325,184	8,428	0.0259	0.9741	35.87
53.5	316,756	308	0.0010	0.9990	34.94
54.5	316,237	731	0.0023	0.9977	34.90
55.5	315,506		0.0000	1.0000	34.82
56.5	305,247		0.0000	1.0000	34.82
57.5	143,868	5,384	0.0374	0.9626	34.82
58.5	136,219		0.0000	1.0000	33.52
59.5	135,819		0.0000	1.0000	33.52
60.5	131,053	2,579	0.0197	0.9803	33.52
61.5	81,162		0.0000	1.0000	32.86
62.5	34,925		0.0000	1.0000	32.86
63.5	34,925	1,630	0.0467	0.9533	32.86
64.5	33,295		0.0000	1.0000	31.33
65.5	33,295		0.0000	1.0000	31.33
66.5	33,226		0.0000	1.0000	31.33
67.5	33,226		0.0000	1.0000	31.33
68.5	33,226	22	0.0007	0.9993	31.33
69.5	33,204		0.0000	1.0000	31.31
70.5	33,204		0.0000	1.0000	31.31
71.5	29,264		0.0000	1.0000	31.31
72.5	25,665		0.0000	1.0000	31.31
73.5	25,665		0.0000	1.0000	31.31
74.5	25,665		0.0000	1.0000	31.31
75.5	25,665		0.0000	1.0000	31.31
76.5	25,621		0.0000	1.0000	31.31
77.5					31.31

GREEN MOUNTAIN POWER CORPORATION
ACCOUNT 346.00 MISCELLANEOUS POWER PLANT EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 346.00 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1947-2024

EXPERIENCE BAND 1995-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	292,425		0.0000	1.0000	100.00
0.5	292,232		0.0000	1.0000	100.00
1.5	296,707		0.0000	1.0000	100.00
2.5	295,897		0.0000	1.0000	100.00
3.5	295,793		0.0000	1.0000	100.00
4.5	295,793		0.0000	1.0000	100.00
5.5	294,977		0.0000	1.0000	100.00
6.5	264,388		0.0000	1.0000	100.00
7.5	246,032		0.0000	1.0000	100.00
8.5	250,518		0.0000	1.0000	100.00
9.5	192,095		0.0000	1.0000	100.00
10.5	192,245		0.0000	1.0000	100.00
11.5	192,905		0.0000	1.0000	100.00
12.5	197,919		0.0000	1.0000	100.00
13.5	273,165	18,318	0.0671	0.9329	100.00
14.5	254,847		0.0000	1.0000	93.29
15.5	254,847		0.0000	1.0000	93.29
16.5	254,847	25,679	0.1008	0.8992	93.29
17.5	224,069		0.0000	1.0000	83.89
18.5	224,069		0.0000	1.0000	83.89
19.5	224,331		0.0000	1.0000	83.89
20.5	225,529		0.0000	1.0000	83.89
21.5	225,529		0.0000	1.0000	83.89
22.5	223,294		0.0000	1.0000	83.89
23.5	221,149		0.0000	1.0000	83.89
24.5	220,468		0.0000	1.0000	83.89
25.5	220,468		0.0000	1.0000	83.89
26.5	73,655		0.0000	1.0000	83.89
27.5	78,967		0.0000	1.0000	83.89
28.5	78,967		0.0000	1.0000	83.89
29.5	68,884		0.0000	1.0000	83.89
30.5	68,884		0.0000	1.0000	83.89
31.5	64,300		0.0000	1.0000	83.89
32.5	64,414		0.0000	1.0000	83.89
33.5	64,414		0.0000	1.0000	83.89
34.5	64,414		0.0000	1.0000	83.89
35.5	59,456		0.0000	1.0000	83.89
36.5	59,456		0.0000	1.0000	83.89
37.5	59,456		0.0000	1.0000	83.89
38.5	44,076		0.0000	1.0000	83.89

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 346.00 MISCELLANEOUS POWER PLANT EQUIPMENT

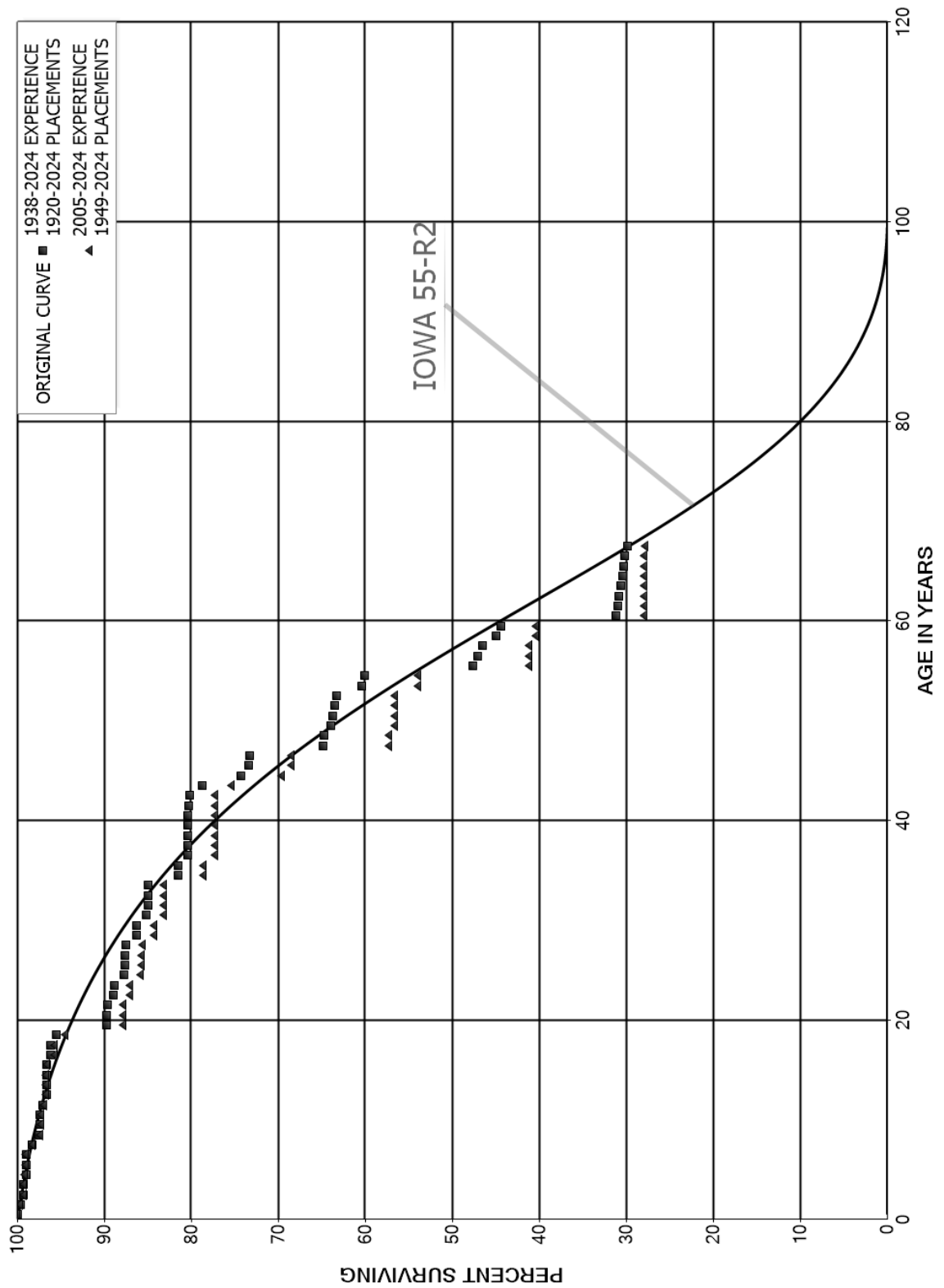
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1947-2024

EXPERIENCE BAND 1995-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	44,402		0.0000	1.0000	83.89
40.5	45,688		0.0000	1.0000	83.89
41.5	47,538		0.0000	1.0000	83.89
42.5	44,903		0.0000	1.0000	83.89
43.5	17,323		0.0000	1.0000	83.89
44.5	17,452		0.0000	1.0000	83.89
45.5	17,850		0.0000	1.0000	83.89
46.5	18,144		0.0000	1.0000	83.89
47.5	18,542		0.0000	1.0000	83.89
48.5	18,542		0.0000	1.0000	83.89
49.5	18,281		0.0000	1.0000	83.89
50.5	18,281		0.0000	1.0000	83.89
51.5	18,281		0.0000	1.0000	83.89
52.5	18,281		0.0000	1.0000	83.89
53.5	18,281		0.0000	1.0000	83.89
54.5	18,281		0.0000	1.0000	83.89
55.5	18,281		0.0000	1.0000	83.89
56.5	18,281		0.0000	1.0000	83.89
57.5	12,968		0.0000	1.0000	83.89
58.5	12,968		0.0000	1.0000	83.89
59.5	12,968		0.0000	1.0000	83.89
60.5	12,968		0.0000	1.0000	83.89
61.5	12,851		0.0000	1.0000	83.89
62.5	12,738		0.0000	1.0000	83.89
63.5	12,738		0.0000	1.0000	83.89
64.5	12,738		0.0000	1.0000	83.89
65.5	12,738		0.0000	1.0000	83.89
66.5	12,738		0.0000	1.0000	83.89
67.5	12,738		0.0000	1.0000	83.89
68.5	12,738		0.0000	1.0000	83.89
69.5	12,412		0.0000	1.0000	83.89
70.5	10,976		0.0000	1.0000	83.89
71.5	8,466		0.0000	1.0000	83.89
72.5	6,087		0.0000	1.0000	83.89
73.5	2,418		0.0000	1.0000	83.89
74.5	2,289	502	0.2192	0.7808	83.89
75.5	1,388		0.0000	1.0000	65.50
76.5	1,095		0.0000	1.0000	65.50
77.5					65.50

GREEN MOUNTAIN POWER CORPORATION
ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS
ORIGINAL AND SMOOTH SURVIVOR CURVES



GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1920-2024

EXPERIENCE BAND 1938-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	12,206,144		0.0000	1.0000	100.00
0.5	11,267,097	38,307	0.0034	0.9966	100.00
1.5	11,151,605	41,277	0.0037	0.9963	99.66
2.5	11,026,470	448	0.0000	1.0000	99.29
3.5	10,479,331	32,983	0.0031	0.9969	99.29
4.5	8,757,821	4,541	0.0005	0.9995	98.97
5.5	8,596,945		0.0000	1.0000	98.92
6.5	8,260,617	51,225	0.0062	0.9938	98.92
7.5	8,209,651	67,702	0.0082	0.9918	98.31
8.5	7,824,567	4,893	0.0006	0.9994	97.50
9.5	7,421,536	2	0.0000	1.0000	97.44
10.5	4,670,700	16,155	0.0035	0.9965	97.44
11.5	4,631,131	21,373	0.0046	0.9954	97.10
12.5	4,392,961	7	0.0000	1.0000	96.65
13.5	4,314,632	14	0.0000	1.0000	96.65
14.5	4,234,831	1,393	0.0003	0.9997	96.65
15.5	2,140,632	10,664	0.0050	0.9950	96.62
16.5	2,128,587	30	0.0000	1.0000	96.14
17.5	2,063,507	12,487	0.0061	0.9939	96.14
18.5	2,048,324	125,780	0.0614	0.9386	95.56
19.5	1,722,117	13	0.0000	1.0000	89.69
20.5	1,648,815	651	0.0004	0.9996	89.69
21.5	1,548,087	12,053	0.0078	0.9922	89.65
22.5	1,490,271	1,224	0.0008	0.9992	88.95
23.5	1,390,889	18,270	0.0131	0.9869	88.88
24.5	1,370,838	906	0.0007	0.9993	87.71
25.5	1,349,396	1,031	0.0008	0.9992	87.66
26.5	1,348,334	610	0.0005	0.9995	87.59
27.5	1,347,724	20,160	0.0150	0.9850	87.55
28.5	1,213,657	60	0.0000	1.0000	86.24
29.5	1,188,275	14,679	0.0124	0.9876	86.24
30.5	1,168,890	3,077	0.0026	0.9974	85.17
31.5	454,753	90	0.0002	0.9998	84.95
32.5	270,075	6	0.0000	1.0000	84.93
33.5	212,963	8,605	0.0404	0.9596	84.93
34.5	190,091	17	0.0001	0.9999	81.50
35.5	190,074	2,504	0.0132	0.9868	81.49
36.5	157,283	5	0.0000	1.0000	80.41
37.5	157,278	12	0.0001	0.9999	80.41
38.5	82,532	8	0.0001	0.9999	80.41

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1920-2024

EXPERIENCE BAND 1938-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	82,524	16	0.0002	0.9998	80.40
40.5	78,070	92	0.0012	0.9988	80.38
41.5	77,978	132	0.0017	0.9983	80.29
42.5	77,846	1,436	0.0185	0.9815	80.15
43.5	76,410	4,247	0.0556	0.9444	78.67
44.5	72,163	878	0.0122	0.9878	74.30
45.5	71,285	149	0.0021	0.9979	73.40
46.5	71,136	8,151	0.1146	0.8854	73.24
47.5	62,985	171	0.0027	0.9973	64.85
48.5	62,814	749	0.0119	0.9881	64.67
49.5	62,064	194	0.0031	0.9969	63.90
50.5	61,870	206	0.0033	0.9967	63.70
51.5	61,664	219	0.0036	0.9964	63.49
52.5	64,262	2,885	0.0449	0.9551	63.27
53.5	50,137	277	0.0055	0.9945	60.42
54.5	48,138	10,034	0.2085	0.7915	60.09
55.5	27,132	308	0.0114	0.9886	47.57
56.5	26,824	324	0.0121	0.9879	47.03
57.5	26,500	829	0.0313	0.9687	46.46
58.5	25,670	361	0.0141	0.9859	45.00
59.5	25,309	7,549	0.2983	0.7017	44.37
60.5	17,761	92	0.0052	0.9948	31.14
61.5	17,669	97	0.0055	0.9945	30.98
62.5	17,572	102	0.0058	0.9942	30.81
63.5	17,470	106	0.0061	0.9939	30.63
64.5	17,249	60	0.0035	0.9965	30.44
65.5	10,643	63	0.0059	0.9941	30.33
66.5	10,580	120	0.0113	0.9887	30.15
67.5	5,440	68	0.0125	0.9875	29.81
68.5	5,372	71	0.0132	0.9868	29.44
69.5	5,301	74	0.0140	0.9860	29.05
70.5	5,227	76	0.0145	0.9855	28.65
71.5	5,151		0.0000	1.0000	28.23
72.5	5,151	37	0.0072	0.9928	28.23
73.5	4,461		0.0000	1.0000	28.03
74.5	4,413		0.0000	1.0000	28.03
75.5	49		0.0000	1.0000	28.03
76.5	49		0.0000	1.0000	28.03
77.5	49		0.0000	1.0000	28.03
78.5	49		0.0000	1.0000	28.03
79.5	49	49	1.0000		28.03
80.5					

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1949-2024

EXPERIENCE BAND 2005-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	9,957,500		0.0000	1.0000	100.00
0.5	9,093,682	38,307	0.0042	0.9958	100.00
1.5	9,166,487	41,277	0.0045	0.9955	99.58
2.5	9,127,013	448	0.0000	1.0000	99.13
3.5	8,674,138	8,650	0.0010	0.9990	99.13
4.5	6,978,443	4,541	0.0007	0.9993	99.03
5.5	6,824,450		0.0000	1.0000	98.96
6.5	6,806,387	51,225	0.0075	0.9925	98.96
7.5	6,761,148	67,403	0.0100	0.9900	98.22
8.5	6,507,131	4,892	0.0008	0.9992	97.24
9.5	6,145,364		0.0000	1.0000	97.17
10.5	3,404,187	10,047	0.0030	0.9970	97.17
11.5	3,424,745	10,636	0.0031	0.9969	96.88
12.5	3,224,234		0.0000	1.0000	96.58
13.5	3,223,846		0.0000	1.0000	96.58
14.5	3,161,394	1,376	0.0004	0.9996	96.58
15.5	1,067,626	10,642	0.0100	0.9900	96.54
16.5	1,085,397		0.0000	1.0000	95.57
17.5	1,033,032	12,448	0.0120	0.9880	95.57
18.5	1,774,947	125,771	0.0709	0.9291	94.42
19.5	1,633,338		0.0000	1.0000	87.73
20.5	1,564,486	636	0.0004	0.9996	87.73
21.5	1,463,774	12,025	0.0082	0.9918	87.70
22.5	1,405,985	1,201	0.0009	0.9991	86.97
23.5	1,306,627	18,242	0.0140	0.9860	86.90
24.5	1,286,603	872	0.0007	0.9993	85.69
25.5	1,265,196	978	0.0008	0.9992	85.63
26.5	1,264,186	559	0.0004	0.9996	85.56
27.5	1,263,627	20,086	0.0159	0.9841	85.53
28.5	1,129,634		0.0000	1.0000	84.17
29.5	1,104,312	14,531	0.0132	0.9868	84.17
30.5	1,093,068		0.0000	1.0000	83.06
31.5	382,008		0.0000	1.0000	83.06
32.5	200,803		0.0000	1.0000	83.06
33.5	157,561	8,596	0.0546	0.9454	83.06
34.5	136,420		0.0000	1.0000	78.53
35.5	149,891	2,500	0.0167	0.9833	78.53
36.5	117,105		0.0000	1.0000	77.22
37.5	117,105		0.0000	1.0000	77.22
38.5	42,371		0.0000	1.0000	77.22

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

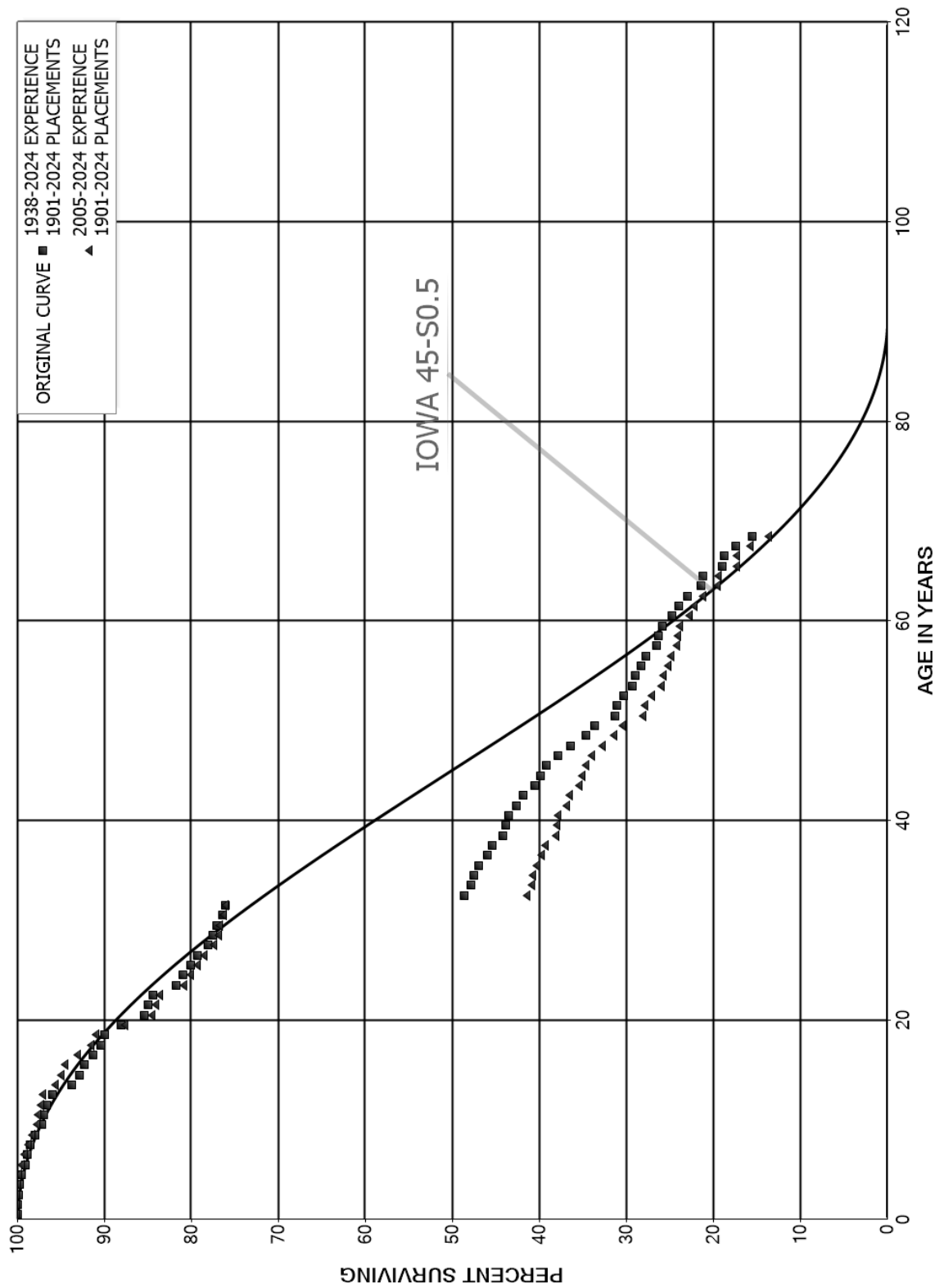
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1949-2024

EXPERIENCE BAND 2005-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	52,682		0.0000	1.0000	77.22
40.5	54,457		0.0000	1.0000	77.22
41.5	54,457		0.0000	1.0000	77.22
42.5	54,457	1,329	0.0244	0.9756	77.22
43.5	53,127	4,131	0.0778	0.9222	75.33
44.5	49,111	753	0.0153	0.9847	69.47
45.5	48,705		0.0000	1.0000	68.41
46.5	48,705	7,992	0.1641	0.8359	68.41
47.5	45,733		0.0000	1.0000	57.18
48.5	46,221	568	0.0123	0.9877	57.18
49.5	45,652		0.0000	1.0000	56.48
50.5	53,113		0.0000	1.0000	56.48
51.5	53,113		0.0000	1.0000	56.48
52.5	55,984	2,624	0.0469	0.9531	56.48
53.5	42,773		0.0000	1.0000	53.83
54.5	41,098	9,742	0.2371	0.7629	53.83
55.5	24,749		0.0000	1.0000	41.07
56.5	24,749		0.0000	1.0000	41.07
57.5	24,749	488	0.0197	0.9803	41.07
58.5	24,260		0.0000	1.0000	40.26
59.5	24,260	7,461	0.3075	0.6925	40.26
60.5	16,800		0.0000	1.0000	27.88
61.5	16,800		0.0000	1.0000	27.88
62.5	16,800		0.0000	1.0000	27.88
63.5	16,800		0.0000	1.0000	27.88
64.5	16,685		0.0000	1.0000	27.88
65.5	10,139		0.0000	1.0000	27.88
66.5	10,139	54	0.0053	0.9947	27.88
67.5	5,065		0.0000	1.0000	27.73
68.5	5,065		0.0000	1.0000	27.73
69.5	5,065		0.0000	1.0000	27.73
70.5	5,065		0.0000	1.0000	27.73
71.5	5,065		0.0000	1.0000	27.73
72.5	5,065		0.0000	1.0000	27.73
73.5	4,412		0.0000	1.0000	27.73
74.5	4,364		0.0000	1.0000	27.73
75.5					27.73

GREEN MOUNTAIN POWER CORPORATION
ACCOUNT 353.00 STATION EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 353.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1901-2024

EXPERIENCE BAND 1938-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	177,992,097	85,336	0.0005	0.9995	100.00
0.5	174,191,816	73,807	0.0004	0.9996	99.95
1.5	166,987,660	51,192	0.0003	0.9997	99.91
2.5	161,884,186	168,109	0.0010	0.9990	99.88
3.5	154,112,011	445,518	0.0029	0.9971	99.78
4.5	129,440,929	577,426	0.0045	0.9955	99.49
5.5	123,833,171	249,831	0.0020	0.9980	99.04
6.5	118,901,974	450,637	0.0038	0.9962	98.84
7.5	113,699,399	557,253	0.0049	0.9951	98.47
8.5	109,722,008	921,321	0.0084	0.9916	97.99
9.5	104,734,430	170,882	0.0016	0.9984	97.16
10.5	96,531,498	336,819	0.0035	0.9965	97.00
11.5	87,928,335	701,768	0.0080	0.9920	96.67
12.5	72,241,593	1,634,611	0.0226	0.9774	95.89
13.5	68,624,498	660,716	0.0096	0.9904	93.72
14.5	62,916,276	378,685	0.0060	0.9940	92.82
15.5	52,634,776	581,040	0.0110	0.9890	92.26
16.5	51,484,982	505,930	0.0098	0.9902	91.25
17.5	49,501,483	194,402	0.0039	0.9961	90.35
18.5	48,725,006	1,022,807	0.0210	0.9790	89.99
19.5	45,766,118	1,400,204	0.0306	0.9694	88.10
20.5	42,061,026	246,078	0.0059	0.9941	85.41
21.5	40,272,302	259,302	0.0064	0.9936	84.91
22.5	39,238,403	1,201,705	0.0306	0.9694	84.36
23.5	37,212,809	384,738	0.0103	0.9897	81.78
24.5	36,659,825	378,453	0.0103	0.9897	80.93
25.5	35,464,019	362,662	0.0102	0.9898	80.10
26.5	34,456,935	513,678	0.0149	0.9851	79.28
27.5	31,963,994	251,210	0.0079	0.9921	78.10
28.5	30,569,895	163,560	0.0054	0.9946	77.48
29.5	29,530,140	237,698	0.0080	0.9920	77.07
30.5	28,414,358	154,386	0.0054	0.9946	76.45
31.5	20,252,945	7,298,435	0.3604	0.6396	76.03
32.5	10,122,216	156,872	0.0155	0.9845	48.63
33.5	9,819,879	67,909	0.0069	0.9931	47.88
34.5	8,610,428	117,726	0.0137	0.9863	47.55
35.5	8,375,801	171,981	0.0205	0.9795	46.90
36.5	7,732,297	98,316	0.0127	0.9873	45.94
37.5	7,589,815	193,943	0.0256	0.9744	45.35
38.5	6,939,789	56,534	0.0081	0.9919	44.19

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 353.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1901-2024

EXPERIENCE BAND 1938-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	6,809,137	45,160	0.0066	0.9934	43.83
40.5	6,510,194	133,533	0.0205	0.9795	43.54
41.5	6,158,351	123,760	0.0201	0.9799	42.65
42.5	5,970,283	191,432	0.0321	0.9679	41.79
43.5	5,485,580	82,225	0.0150	0.9850	40.45
44.5	5,295,565	93,888	0.0177	0.9823	39.85
45.5	4,909,097	167,893	0.0342	0.9658	39.14
46.5	4,401,018	167,029	0.0380	0.9620	37.80
47.5	4,141,894	197,420	0.0477	0.9523	36.37
48.5	3,873,589	119,770	0.0309	0.9691	34.63
49.5	3,742,813	251,199	0.0671	0.9329	33.56
50.5	3,349,244	29,221	0.0087	0.9913	31.31
51.5	2,957,448	71,110	0.0240	0.9760	31.04
52.5	2,783,482	95,019	0.0341	0.9659	30.29
53.5	2,481,632	28,832	0.0116	0.9884	29.26
54.5	2,143,959	48,380	0.0226	0.9774	28.92
55.5	1,844,740	34,321	0.0186	0.9814	28.26
56.5	1,726,747	74,341	0.0431	0.9569	27.74
57.5	1,572,644	16,905	0.0107	0.9893	26.54
58.5	1,411,927	20,471	0.0145	0.9855	26.26
59.5	1,282,892	59,517	0.0464	0.9536	25.88
60.5	1,179,744	32,653	0.0277	0.9723	24.68
61.5	1,058,961	44,898	0.0424	0.9576	23.99
62.5	1,004,158	66,745	0.0665	0.9335	22.98
63.5	928,752	13,389	0.0144	0.9856	21.45
64.5	906,046	94,448	0.1042	0.8958	21.14
65.5	731,593	8,670	0.0119	0.9881	18.94
66.5	675,514	46,749	0.0692	0.9308	18.71
67.5	545,331	60,359	0.1107	0.8893	17.42
68.5	467,276	2,059	0.0044	0.9956	15.49
69.5	431,716	3,313	0.0077	0.9923	15.42
70.5	377,608	2,948	0.0078	0.9922	15.30
71.5	369,519	7,301	0.0198	0.9802	15.18
72.5	348,072	12,631	0.0363	0.9637	14.88
73.5	283,155	1,156	0.0041	0.9959	14.34
74.5	278,899	26,166	0.0938	0.9062	14.28
75.5	221,240	20,845	0.0942	0.9058	12.94
76.5	185,838	516	0.0028	0.9972	11.72
77.5	173,202	8,055	0.0465	0.9535	11.69
78.5	165,097	390	0.0024	0.9976	11.15

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 353.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1901-2024

EXPERIENCE BAND 1938-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	164,707	1,137	0.0069	0.9931	11.12
80.5	163,060		0.0000	1.0000	11.05
81.5	162,406		0.0000	1.0000	11.05
82.5	161,990	1,930	0.0119	0.9881	11.05
83.5	159,636	178	0.0011	0.9989	10.91
84.5	156,893	7,756	0.0494	0.9506	10.90
85.5	146,023	751	0.0051	0.9949	10.36
86.5	145,227		0.0000	1.0000	10.31
87.5	79,819	1,538	0.0193	0.9807	10.31
88.5	78,138		0.0000	1.0000	10.11
89.5	76,340	1,479	0.0194	0.9806	10.11
90.5	74,242	66	0.0009	0.9991	9.91
91.5	74,177		0.0000	1.0000	9.91
92.5	74,177		0.0000	1.0000	9.91
93.5	74,177		0.0000	1.0000	9.91
94.5	65,128	3,587	0.0551	0.9449	9.91
95.5	60,413		0.0000	1.0000	9.36
96.5	38,632		0.0000	1.0000	9.36
97.5	38,632	7,385	0.1912	0.8088	9.36
98.5	23,567		0.0000	1.0000	7.57
99.5	23,567		0.0000	1.0000	7.57
100.5	23,567		0.0000	1.0000	7.57
101.5	21,890		0.0000	1.0000	7.57
102.5	21,885		0.0000	1.0000	7.57
103.5	20,229		0.0000	1.0000	7.57
104.5	18,552		0.0000	1.0000	7.57
105.5	14,586		0.0000	1.0000	7.57
106.5	14,586		0.0000	1.0000	7.57
107.5	14,461		0.0000	1.0000	7.57
108.5	14,461		0.0000	1.0000	7.57
109.5	14,461		0.0000	1.0000	7.57
110.5	14,289		0.0000	1.0000	7.57
111.5	14,289		0.0000	1.0000	7.57
112.5	14,289		0.0000	1.0000	7.57
113.5	14,289		0.0000	1.0000	7.57
114.5	14,289		0.0000	1.0000	7.57
115.5	14,289		0.0000	1.0000	7.57
116.5	14,289		0.0000	1.0000	7.57
117.5	14,289		0.0000	1.0000	7.57
118.5	14,289		0.0000	1.0000	7.57

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 353.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1901-2024

EXPERIENCE BAND 1938-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5	14,289		0.0000	1.0000	7.57
120.5	14,289		0.0000	1.0000	7.57
121.5	14,289		0.0000	1.0000	7.57
122.5	6,014		0.0000	1.0000	7.57
123.5					7.57

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 353.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1901-2024

EXPERIENCE BAND 2005-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	124,075,658	78,900	0.0006	0.9994	100.00
0.5	121,670,338	36,229	0.0003	0.9997	99.94
1.5	116,342,353	6,451	0.0001	0.9999	99.91
2.5	112,380,626	70,951	0.0006	0.9994	99.90
3.5	106,385,095	114,589	0.0011	0.9989	99.84
4.5	82,299,125	313,921	0.0038	0.9962	99.73
5.5	77,883,802	181,782	0.0023	0.9977	99.35
6.5	75,551,681	363,650	0.0048	0.9952	99.12
7.5	74,748,396	375,027	0.0050	0.9950	98.64
8.5	72,500,312	391,040	0.0054	0.9946	98.15
9.5	68,926,407	90,908	0.0013	0.9987	97.62
10.5	61,827,481	224,775	0.0036	0.9964	97.49
11.5	56,428,003	116,340	0.0021	0.9979	97.13
12.5	41,684,960	601,949	0.0144	0.9856	96.93
13.5	39,524,084	303,853	0.0077	0.9923	95.53
14.5	35,781,009	164,308	0.0046	0.9954	94.80
15.5	25,932,134	399,371	0.0154	0.9846	94.36
16.5	25,393,298	422,324	0.0166	0.9834	92.91
17.5	23,633,788	128,683	0.0054	0.9946	91.37
18.5	23,464,876	875,218	0.0373	0.9627	90.87
19.5	36,955,620	1,292,624	0.0350	0.9650	87.48
20.5	33,645,905	172,689	0.0051	0.9949	84.42
21.5	32,476,987	182,650	0.0056	0.9944	83.99
22.5	31,646,869	1,049,046	0.0331	0.9669	83.51
23.5	30,139,089	301,803	0.0100	0.9900	80.74
24.5	29,733,254	290,514	0.0098	0.9902	79.94
25.5	29,030,844	278,250	0.0096	0.9904	79.16
26.5	28,457,755	419,538	0.0147	0.9853	78.40
27.5	26,169,132	162,609	0.0062	0.9938	77.24
28.5	24,959,658	60,979	0.0024	0.9976	76.76
29.5	24,039,641	120,488	0.0050	0.9950	76.57
30.5	23,321,179	57,177	0.0025	0.9975	76.19
31.5	15,864,248	7,250,904	0.4571	0.5429	76.00
32.5	5,920,188	70,219	0.0119	0.9881	41.27
33.5	6,009,162	18,686	0.0031	0.9969	40.78
34.5	5,017,590	58,994	0.0118	0.9882	40.65
35.5	5,210,449	76,482	0.0147	0.9853	40.17
36.5	4,872,413	51,479	0.0106	0.9894	39.58
37.5	4,887,072	145,384	0.0297	0.9703	39.16
38.5	4,461,480	13,211	0.0030	0.9970	38.00

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 353.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1901-2024

EXPERIENCE BAND 2005-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	4,561,858	24,927	0.0055	0.9945	37.89
40.5	4,366,307	110,632	0.0253	0.9747	37.68
41.5	4,145,101	39,768	0.0096	0.9904	36.72
42.5	4,054,583	126,770	0.0313	0.9687	36.37
43.5	3,691,177	29,382	0.0080	0.9920	35.23
44.5	3,572,400	41,340	0.0116	0.9884	34.95
45.5	3,353,413	67,547	0.0201	0.9799	34.55
46.5	3,013,874	109,399	0.0363	0.9637	33.85
47.5	2,910,748	116,307	0.0400	0.9600	32.62
48.5	2,750,518	89,579	0.0326	0.9674	31.32
49.5	2,714,827	215,212	0.0793	0.9207	30.30
50.5	2,469,513	10,731	0.0043	0.9957	27.90
51.5	2,177,481	67,029	0.0308	0.9692	27.78
52.5	2,090,428	81,476	0.0390	0.9610	26.92
53.5	1,933,672	19,195	0.0099	0.9901	25.87
54.5	1,631,031	31,738	0.0195	0.9805	25.62
55.5	1,419,565	20,776	0.0146	0.9854	25.12
56.5	1,330,500	34,573	0.0260	0.9740	24.75
57.5	1,230,553	7,812	0.0063	0.9937	24.11
58.5	1,080,729	8,259	0.0076	0.9924	23.95
59.5	963,906	47,333	0.0491	0.9509	23.77
60.5	873,748	22,878	0.0262	0.9738	22.60
61.5	765,488	34,792	0.0455	0.9545	22.01
62.5	722,565	56,284	0.0779	0.9221	21.01
63.5	658,402	2,558	0.0039	0.9961	19.37
64.5	660,341	71,298	0.1080	0.8920	19.30
65.5	513,604	2,287	0.0045	0.9955	17.22
66.5	463,966	39,931	0.0861	0.9139	17.14
67.5	415,652	56,116	0.1350	0.8650	15.66
68.5	356,776	726	0.0020	0.9980	13.55
69.5	324,863	2,808	0.0086	0.9914	13.52
70.5	271,983	1,635	0.0060	0.9940	13.40
71.5	265,207	7,301	0.0275	0.9725	13.32
72.5	245,238	12,451	0.0508	0.9492	12.96
73.5	180,714	1,156	0.0064	0.9936	12.30
74.5	188,694	20,361	0.1079	0.8921	12.22
75.5	144,966	20,845	0.1438	0.8562	10.90
76.5	140,154	516	0.0037	0.9963	9.33
77.5	127,128	8,055	0.0634	0.9366	9.30
78.5	126,703		0.0000	1.0000	8.71

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 353.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1901-2024

EXPERIENCE BAND 2005-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	126,703	1,137	0.0090	0.9910	8.71
80.5	125,056		0.0000	1.0000	8.63
81.5	126,078		0.0000	1.0000	8.63
82.5	125,668	586	0.0047	0.9953	8.63
83.5	127,774	178	0.0014	0.9986	8.59
84.5	126,709	7,756	0.0612	0.9388	8.58
85.5	120,472	751	0.0062	0.9938	8.06
86.5	123,092		0.0000	1.0000	8.00
87.5	57,973	1,538	0.0265	0.9735	8.00
88.5	56,291		0.0000	1.0000	7.79
89.5	54,494	1,479	0.0271	0.9729	7.79
90.5	59,953	66	0.0011	0.9989	7.58
91.5	59,888		0.0000	1.0000	7.57
92.5	59,888		0.0000	1.0000	7.57
93.5	59,888		0.0000	1.0000	7.57
94.5	50,839	3,587	0.0706	0.9294	7.57
95.5	46,124		0.0000	1.0000	7.04
96.5	24,343		0.0000	1.0000	7.04
97.5	24,343	7,385	0.3034	0.6966	7.04
98.5	9,278		0.0000	1.0000	4.90
99.5	9,278		0.0000	1.0000	4.90
100.5	9,278		0.0000	1.0000	4.90
101.5	7,601		0.0000	1.0000	4.90
102.5	15,871		0.0000	1.0000	4.90
103.5	20,229		0.0000	1.0000	4.90
104.5	18,552		0.0000	1.0000	4.90
105.5	14,586		0.0000	1.0000	4.90
106.5	14,586		0.0000	1.0000	4.90
107.5	14,461		0.0000	1.0000	4.90
108.5	14,461		0.0000	1.0000	4.90
109.5	14,461		0.0000	1.0000	4.90
110.5	14,289		0.0000	1.0000	4.90
111.5	14,289		0.0000	1.0000	4.90
112.5	14,289		0.0000	1.0000	4.90
113.5	14,289		0.0000	1.0000	4.90
114.5	14,289		0.0000	1.0000	4.90
115.5	14,289		0.0000	1.0000	4.90
116.5	14,289		0.0000	1.0000	4.90
117.5	14,289		0.0000	1.0000	4.90
118.5	14,289		0.0000	1.0000	4.90

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 353.00 STATION EQUIPMENT

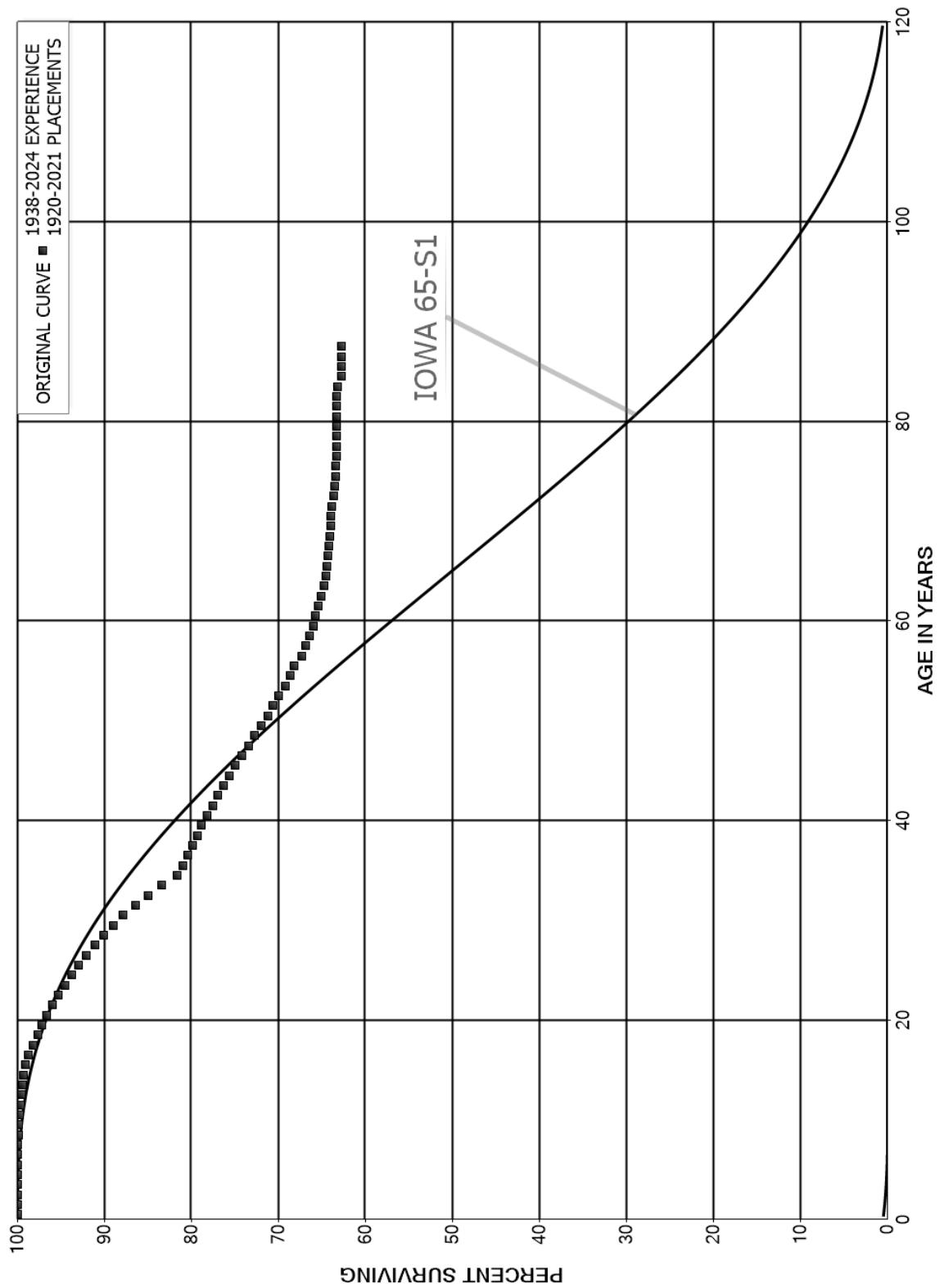
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1901-2024

EXPERIENCE BAND 2005-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5	14,289		0.0000	1.0000	4.90
120.5	14,289		0.0000	1.0000	4.90
121.5	14,289		0.0000	1.0000	4.90
122.5	6,014		0.0000	1.0000	4.90
123.5					4.90

GREEN MOUNTAIN POWER CORPORATION
ACCOUNT 354.00 TOWERS AND FIXTURES
ORIGINAL AND SMOOTH SURVIVOR CURVES



GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 354.00 TOWERS AND FIXTURES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1920-2021

EXPERIENCE BAND 1938-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,189,650		0.0000	1.0000	100.00
0.5	1,386,864	2	0.0000	1.0000	100.00
1.5	1,392,605	8	0.0000	1.0000	100.00
2.5	1,398,539	17	0.0000	1.0000	100.00
3.5	827,700	34	0.0000	1.0000	100.00
4.5	366,593	52	0.0001	0.9999	99.99
5.5	373,067	68	0.0002	0.9998	99.98
6.5	379,713	205	0.0005	0.9995	99.96
7.5	404,050	242	0.0006	0.9994	99.91
8.5	410,895	165	0.0004	0.9996	99.85
9.5	418,000	215	0.0005	0.9995	99.81
10.5	425,234	448	0.0011	0.9989	99.76
11.5	373,899	396	0.0011	0.9989	99.65
12.5	381,298	532	0.0014	0.9986	99.55
13.5	388,724	603	0.0016	0.9984	99.41
14.5	397,697	693	0.0017	0.9983	99.25
15.5	405,261	1,418	0.0035	0.9965	99.08
16.5	412,225	2,136	0.0052	0.9948	98.73
17.5	418,567	2,387	0.0057	0.9943	98.22
18.5	416,180	2,099	0.0050	0.9950	97.66
19.5	414,081	2,393	0.0058	0.9942	97.17
20.5	411,688	2,707	0.0066	0.9934	96.61
21.5	408,865	2,835	0.0069	0.9931	95.97
22.5	402,592	3,263	0.0081	0.9919	95.31
23.5	398,307	3,222	0.0081	0.9919	94.53
24.5	395,085	3,442	0.0087	0.9913	93.77
25.5	391,643	3,694	0.0094	0.9906	92.95
26.5	387,949	4,119	0.0106	0.9894	92.08
27.5	383,830	4,211	0.0110	0.9890	91.10
28.5	380,356	4,647	0.0122	0.9878	90.10
29.5	374,103	5,064	0.0135	0.9865	89.00
30.5	369,039	5,727	0.0155	0.9845	87.79
31.5	359,637	6,099	0.0170	0.9830	86.43
32.5	353,538	6,319	0.0179	0.9821	84.96
33.5	332,870	7,438	0.0223	0.9777	83.45
34.5	325,432	2,561	0.0079	0.9921	81.58
35.5	274,641	1,718	0.0063	0.9937	80.94
36.5	272,923	2,119	0.0078	0.9922	80.43
37.5	270,804	1,652	0.0061	0.9939	79.81
38.5	269,152	1,756	0.0065	0.9935	79.32

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 354.00 TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1920-2021

EXPERIENCE BAND 1938-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	267,396	2,179	0.0081	0.9919	78.80
40.5	265,217	2,113	0.0080	0.9920	78.16
41.5	262,367	1,905	0.0073	0.9927	77.54
42.5	260,462	2,308	0.0089	0.9911	76.98
43.5	258,154	2,259	0.0088	0.9912	76.29
44.5	255,895	2,240	0.0088	0.9912	75.63
45.5	253,655	2,726	0.0107	0.9893	74.96
46.5	250,929	2,557	0.0102	0.9898	74.16
47.5	248,372	2,421	0.0097	0.9903	73.40
48.5	245,951	2,458	0.0100	0.9900	72.69
49.5	243,493	2,541	0.0104	0.9896	71.96
50.5	240,952	2,192	0.0091	0.9909	71.21
51.5	238,760	2,114	0.0089	0.9911	70.56
52.5	236,646	2,406	0.0102	0.9898	69.94
53.5	234,240	1,909	0.0081	0.9919	69.23
54.5	232,331	1,756	0.0076	0.9924	68.66
55.5	230,575	3,050	0.0132	0.9868	68.14
56.5	227,524	1,550	0.0068	0.9932	67.24
57.5	231,505	1,478	0.0064	0.9936	66.78
58.5	229,834	1,241	0.0054	0.9946	66.36
59.5	228,593	1,122	0.0049	0.9951	66.00
60.5	227,471	983	0.0043	0.9957	65.68
61.5	226,488	1,133	0.0050	0.9950	65.39
62.5	225,355	1,016	0.0045	0.9955	65.06
63.5	224,339	796	0.0035	0.9965	64.77
64.5	223,543	472	0.0021	0.9979	64.54
65.5	223,071	407	0.0018	0.9982	64.41
66.5	222,664	358	0.0016	0.9984	64.29
67.5	222,210	335	0.0015	0.9985	64.18
68.5	221,875	318	0.0014	0.9986	64.09
69.5	221,557	302	0.0014	0.9986	64.00
70.5	215,725	283	0.0013	0.9987	63.91
71.5	215,442	866	0.0040	0.9960	63.82
72.5	214,576	241	0.0011	0.9989	63.57
73.5	214,335	215	0.0010	0.9990	63.50
74.5	214,120	188	0.0009	0.9991	63.43
75.5	213,932	155	0.0007	0.9993	63.38
76.5	213,777	119	0.0006	0.9994	63.33
77.5	213,658	74	0.0003	0.9997	63.30
78.5	213,584	30	0.0001	0.9999	63.27

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 354.00 TOWERS AND FIXTURES

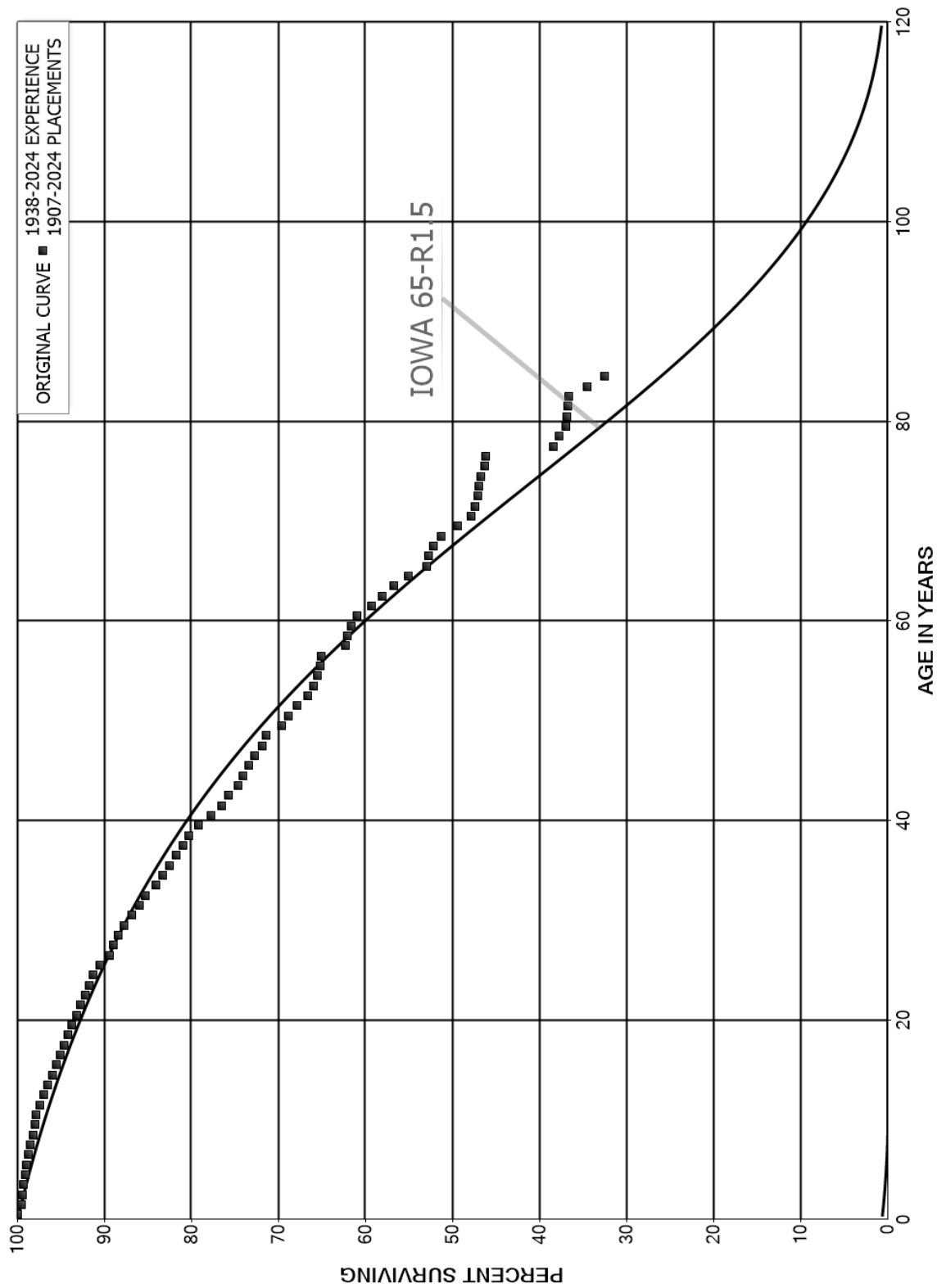
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1920-2021

EXPERIENCE BAND 1938-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	213,554		0.0000	1.0000	63.27
80.5	213,554		0.0000	1.0000	63.27
81.5	213,554		0.0000	1.0000	63.27
82.5	213,554	193	0.0009	0.9991	63.27
83.5	213,361	1,739	0.0082	0.9918	63.21
84.5	211,621		0.0000	1.0000	62.69
85.5	208,509		0.0000	1.0000	62.69
86.5	206,844		0.0000	1.0000	62.69
87.5	19,098		0.0000	1.0000	62.69
88.5	19,098		0.0000	1.0000	62.69
89.5	19,098		0.0000	1.0000	62.69
90.5	19,098		0.0000	1.0000	62.69
91.5	19,098		0.0000	1.0000	62.69
92.5	19,098		0.0000	1.0000	62.69
93.5	19,098		0.0000	1.0000	62.69
94.5	1,460		0.0000	1.0000	62.69
95.5	1,460		0.0000	1.0000	62.69
96.5	1,460		0.0000	1.0000	62.69
97.5	1,460		0.0000	1.0000	62.69
98.5	1,460		0.0000	1.0000	62.69
99.5	1,460		0.0000	1.0000	62.69
100.5	1,460		0.0000	1.0000	62.69
101.5					62.69

GREEN MOUNTAIN POWER CORPORATION
ACCOUNT 355.00 POLES AND FIXTURES
ORIGINAL AND SMOOTH SURVIVOR CURVES



GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 355.00 POLES AND FIXTURES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1907-2024

EXPERIENCE BAND 1938-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	63,848,239	26,392	0.0004	0.9996	100.00
0.5	61,109,155	249,255	0.0041	0.9959	99.96
1.5	58,878,111	78,505	0.0013	0.9987	99.55
2.5	57,170,569	84,908	0.0015	0.9985	99.42
3.5	52,315,861	111,539	0.0021	0.9979	99.27
4.5	50,857,236	84,001	0.0017	0.9983	99.06
5.5	49,433,669	88,142	0.0018	0.9982	98.90
6.5	47,401,875	87,578	0.0018	0.9982	98.72
7.5	45,442,751	175,658	0.0039	0.9961	98.54
8.5	42,406,983	67,434	0.0016	0.9984	98.16
9.5	37,367,530	74,193	0.0020	0.9980	98.00
10.5	33,917,004	150,702	0.0044	0.9956	97.81
11.5	30,656,507	135,116	0.0044	0.9956	97.37
12.5	26,809,616	124,427	0.0046	0.9954	96.94
13.5	25,430,280	134,997	0.0053	0.9947	96.49
14.5	24,023,899	119,439	0.0050	0.9950	95.98
15.5	23,462,964	108,496	0.0046	0.9954	95.50
16.5	22,764,495	111,575	0.0049	0.9951	95.06
17.5	21,495,077	91,545	0.0043	0.9957	94.59
18.5	20,882,878	105,632	0.0051	0.9949	94.19
19.5	20,063,398	126,838	0.0063	0.9937	93.72
20.5	18,709,677	79,721	0.0043	0.9957	93.12
21.5	18,046,136	96,644	0.0054	0.9946	92.73
22.5	17,239,380	88,065	0.0051	0.9949	92.23
23.5	17,190,911	97,789	0.0057	0.9943	91.76
24.5	16,884,977	136,579	0.0081	0.9919	91.24
25.5	16,635,852	202,558	0.0122	0.9878	90.50
26.5	16,119,994	84,450	0.0052	0.9948	89.40
27.5	15,466,148	96,641	0.0062	0.9938	88.93
28.5	15,078,759	117,532	0.0078	0.9922	88.37
29.5	14,531,168	142,766	0.0098	0.9902	87.68
30.5	13,820,155	141,988	0.0103	0.9897	86.82
31.5	13,348,919	100,289	0.0075	0.9925	85.93
32.5	12,048,158	179,300	0.0149	0.9851	85.28
33.5	10,756,204	95,691	0.0089	0.9911	84.02
34.5	10,027,395	88,570	0.0088	0.9912	83.27
35.5	9,413,553	91,999	0.0098	0.9902	82.53
36.5	8,389,985	84,615	0.0101	0.9899	81.73
37.5	7,975,402	66,019	0.0083	0.9917	80.90
38.5	7,241,072	99,387	0.0137	0.9863	80.23

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 355.00 POLES AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1907-2024

EXPERIENCE BAND 1938-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	6,650,208	114,773	0.0173	0.9827	79.13
40.5	6,155,282	97,351	0.0158	0.9842	77.76
41.5	5,632,312	58,099	0.0103	0.9897	76.53
42.5	5,523,381	83,891	0.0152	0.9848	75.75
43.5	5,222,944	40,257	0.0077	0.9923	74.60
44.5	4,924,860	44,996	0.0091	0.9909	74.02
45.5	4,696,578	36,331	0.0077	0.9923	73.34
46.5	4,453,438	58,437	0.0131	0.9869	72.78
47.5	4,371,752	24,644	0.0056	0.9944	71.82
48.5	4,177,808	107,994	0.0258	0.9742	71.42
49.5	4,047,939	45,191	0.0112	0.9888	69.57
50.5	4,014,544	58,259	0.0145	0.9855	68.79
51.5	3,548,789	63,739	0.0180	0.9820	67.80
52.5	3,381,456	29,949	0.0089	0.9911	66.58
53.5	3,478,685	23,046	0.0066	0.9934	65.99
54.5	3,270,041	19,451	0.0059	0.9941	65.55
55.5	3,038,306	7,033	0.0023	0.9977	65.16
56.5	2,613,795	109,009	0.0417	0.9583	65.01
57.5	2,387,950	8,174	0.0034	0.9966	62.30
58.5	2,327,531	15,859	0.0068	0.9932	62.09
59.5	1,833,915	19,886	0.0108	0.9892	61.66
60.5	1,673,228	45,496	0.0272	0.9728	60.99
61.5	1,573,562	33,343	0.0212	0.9788	59.34
62.5	1,445,726	34,787	0.0241	0.9759	58.08
63.5	1,382,216	39,961	0.0289	0.9711	56.68
64.5	1,268,605	49,039	0.0387	0.9613	55.04
65.5	1,209,939	3,952	0.0033	0.9967	52.91
66.5	884,741	10,316	0.0117	0.9883	52.74
67.5	788,910	13,017	0.0165	0.9835	52.13
68.5	765,148	28,554	0.0373	0.9627	51.27
69.5	637,822	19,925	0.0312	0.9688	49.35
70.5	614,094	5,822	0.0095	0.9905	47.81
71.5	472,053	2,929	0.0062	0.9938	47.36
72.5	239,794	838	0.0035	0.9965	47.06
73.5	82,521	318	0.0039	0.9961	46.90
74.5	77,825	769	0.0099	0.9901	46.72
75.5	74,179	85	0.0011	0.9989	46.26
76.5	70,343	11,818	0.1680	0.8320	46.20
77.5	58,505	1,095	0.0187	0.9813	38.44
78.5	57,393	1,114	0.0194	0.9806	37.72

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 355.00 POLES AND FIXTURES

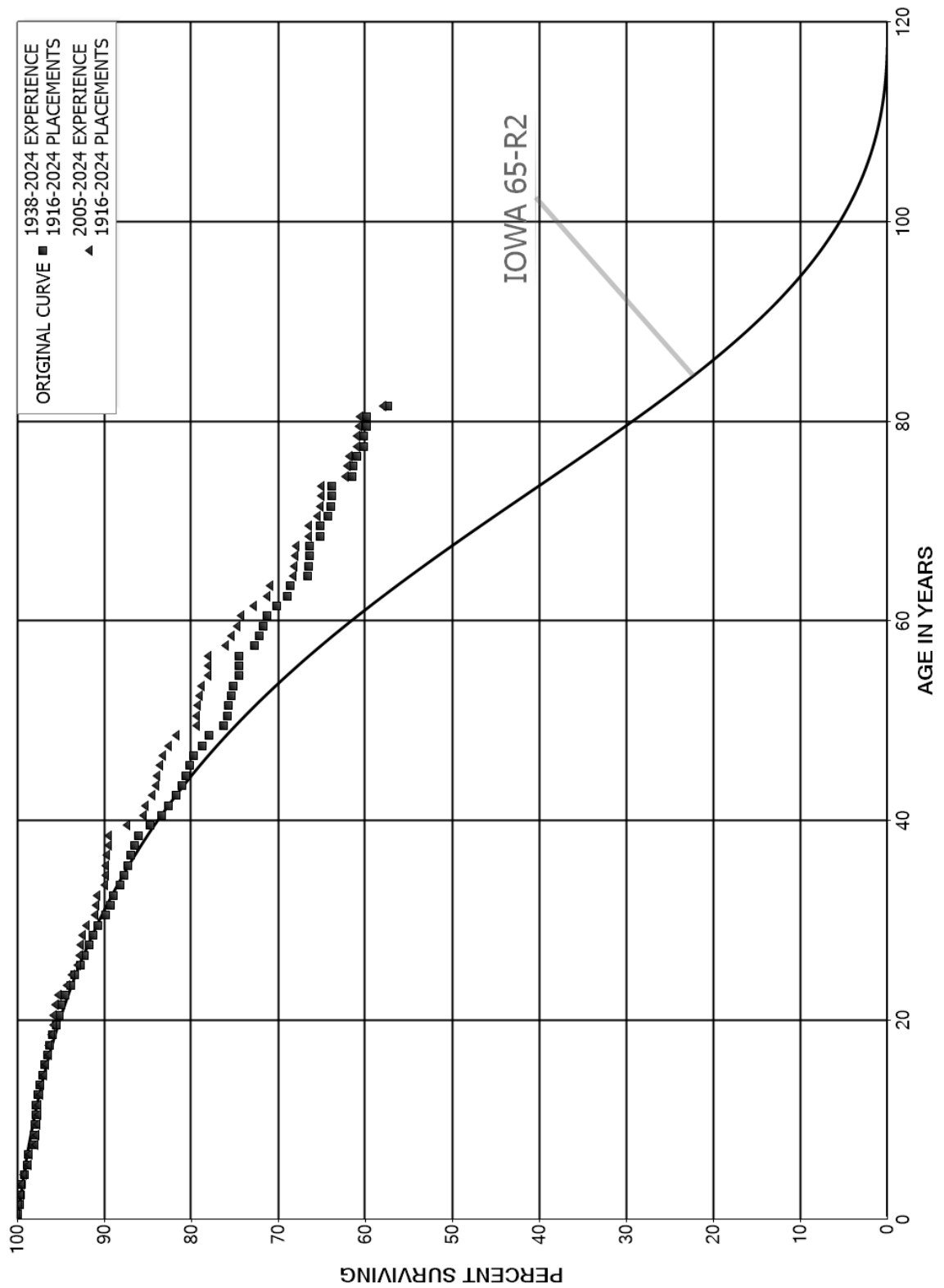
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1907-2024

EXPERIENCE BAND 1938-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	52,841	160	0.0030	0.9970	36.99
80.5	52,658	248	0.0047	0.9953	36.88
81.5	52,409	101	0.0019	0.9981	36.70
82.5	52,283	3,018	0.0577	0.9423	36.63
83.5	49,232	2,841	0.0577	0.9423	34.52
84.5	19,049		0.0000	1.0000	32.53
85.5	19,042	4	0.0002	0.9998	32.53
86.5	19,013	24	0.0012	0.9988	32.52
87.5	18,772		0.0000	1.0000	32.48
88.5	18,325		0.0000	1.0000	32.48
89.5	18,218	72	0.0039	0.9961	32.48
90.5	18,079		0.0000	1.0000	32.35
91.5	18,079		0.0000	1.0000	32.35
92.5	18,079		0.0000	1.0000	32.35
93.5	18,079	12	0.0007	0.9993	32.35
94.5	17,913		0.0000	1.0000	32.33
95.5	17,797		0.0000	1.0000	32.33
96.5	17,750		0.0000	1.0000	32.33
97.5	17,646		0.0000	1.0000	32.33
98.5	17,646		0.0000	1.0000	32.33
99.5	17,646		0.0000	1.0000	32.33
100.5	17,646		0.0000	1.0000	32.33
101.5	17,646		0.0000	1.0000	32.33
102.5	17,646		0.0000	1.0000	32.33
103.5	17,625		0.0000	1.0000	32.33
104.5	17,625		0.0000	1.0000	32.33
105.5	17,625		0.0000	1.0000	32.33
106.5	17,625		0.0000	1.0000	32.33
107.5	17,625		0.0000	1.0000	32.33
108.5	17,625		0.0000	1.0000	32.33
109.5	17,625		0.0000	1.0000	32.33
110.5	17,625		0.0000	1.0000	32.33
111.5	17,625		0.0000	1.0000	32.33
112.5	17,625		0.0000	1.0000	32.33
113.5	17,625		0.0000	1.0000	32.33
114.5	17,625		0.0000	1.0000	32.33
115.5	17,625		0.0000	1.0000	32.33
116.5	16,053		0.0000	1.0000	32.33
117.5					32.33

GREEN MOUNTAIN POWER CORPORATION
ACCOUNT 356.00 OVERHEAD CONDUCTORS AND DEVICES
ORIGINAL AND SMOOTH SURVIVOR CURVES



GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 356.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1916-2024

EXPERIENCE BAND 1938-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	81,464,763	15,564	0.0002	0.9998	100.00
0.5	74,229,766	154,107	0.0021	0.9979	99.98
1.5	69,514,104	94,354	0.0014	0.9986	99.77
2.5	66,038,188	86,400	0.0013	0.9987	99.64
3.5	51,760,213	153,643	0.0030	0.9970	99.51
4.5	50,259,913	185,855	0.0037	0.9963	99.21
5.5	47,884,911	66,870	0.0014	0.9986	98.85
6.5	45,043,374	240,861	0.0053	0.9947	98.71
7.5	41,731,193	50,100	0.0012	0.9988	98.18
8.5	41,100,578	38,798	0.0009	0.9991	98.06
9.5	36,759,745	41,844	0.0011	0.9989	97.97
10.5	36,103,879	25,601	0.0007	0.9993	97.86
11.5	29,654,074	54,226	0.0018	0.9982	97.79
12.5	27,166,557	60,554	0.0022	0.9978	97.61
13.5	26,390,721	76,830	0.0029	0.9971	97.39
14.5	24,510,101	74,111	0.0030	0.9970	97.11
15.5	23,821,829	64,381	0.0027	0.9973	96.81
16.5	23,758,484	55,880	0.0024	0.9976	96.55
17.5	22,839,630	94,021	0.0041	0.9959	96.33
18.5	22,138,107	98,417	0.0044	0.9956	95.93
19.5	21,790,592	65,025	0.0030	0.9970	95.50
20.5	20,916,730	60,179	0.0029	0.9971	95.22
21.5	20,423,408	86,443	0.0042	0.9958	94.94
22.5	19,435,667	145,513	0.0075	0.9925	94.54
23.5	19,235,089	99,047	0.0051	0.9949	93.83
24.5	18,910,986	120,344	0.0064	0.9936	93.35
25.5	18,663,168	92,799	0.0050	0.9950	92.76
26.5	17,568,138	119,080	0.0068	0.9932	92.30
27.5	16,211,485	70,432	0.0043	0.9957	91.67
28.5	16,156,099	98,407	0.0061	0.9939	91.27
29.5	15,860,190	148,514	0.0094	0.9906	90.72
30.5	15,685,833	93,369	0.0060	0.9940	89.87
31.5	15,316,994	70,911	0.0046	0.9954	89.33
32.5	14,496,573	127,741	0.0088	0.9912	88.92
33.5	12,785,011	62,703	0.0049	0.9951	88.13
34.5	12,610,167	52,340	0.0042	0.9958	87.70
35.5	12,388,305	53,694	0.0043	0.9957	87.34
36.5	11,775,992	66,796	0.0057	0.9943	86.96
37.5	11,697,164	53,731	0.0046	0.9954	86.47
38.5	11,349,342	173,620	0.0153	0.9847	86.07

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 356.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1916-2024

EXPERIENCE BAND 1938-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	10,958,282	178,916	0.0163	0.9837	84.75
40.5	10,347,962	99,424	0.0096	0.9904	83.37
41.5	10,089,986	104,032	0.0103	0.9897	82.57
42.5	9,817,680	72,776	0.0074	0.9926	81.72
43.5	9,396,489	51,117	0.0054	0.9946	81.11
44.5	9,123,093	52,542	0.0058	0.9942	80.67
45.5	9,019,780	48,107	0.0053	0.9947	80.20
46.5	8,744,297	116,707	0.0133	0.9867	79.78
47.5	8,846,346	92,310	0.0104	0.9896	78.71
48.5	8,618,071	179,199	0.0208	0.9792	77.89
49.5	8,433,903	46,600	0.0055	0.9945	76.27
50.5	8,316,054	19,567	0.0024	0.9976	75.85
51.5	7,537,012	27,506	0.0036	0.9964	75.67
52.5	7,334,944	19,383	0.0026	0.9974	75.40
53.5	7,086,456	62,707	0.0088	0.9912	75.20
54.5	6,495,867	2,460	0.0004	0.9996	74.53
55.5	6,083,077	2,463	0.0004	0.9996	74.50
56.5	5,101,584	116,496	0.0228	0.9772	74.47
57.5	4,831,391	37,782	0.0078	0.9922	72.77
58.5	4,672,139	33,816	0.0072	0.9928	72.20
59.5	4,020,490	22,188	0.0055	0.9945	71.68
60.5	3,415,125	53,598	0.0157	0.9843	71.28
61.5	3,283,257	56,428	0.0172	0.9828	70.17
62.5	3,018,336	14,453	0.0048	0.9952	68.96
63.5	2,976,305	88,303	0.0297	0.9703	68.63
64.5	2,808,182	2,138	0.0008	0.9992	66.59
65.5	2,800,284	5,027	0.0018	0.9982	66.54
66.5	2,537,440	2,338	0.0009	0.9991	66.42
67.5	2,379,715	41,829	0.0176	0.9824	66.36
68.5	2,331,009	1,075	0.0005	0.9995	65.20
69.5	1,989,852	27,277	0.0137	0.9863	65.17
70.5	1,944,255	10,029	0.0052	0.9948	64.27
71.5	1,587,966	2,607	0.0016	0.9984	63.94
72.5	1,094,228	582	0.0005	0.9995	63.84
73.5	756,664	27,017	0.0357	0.9643	63.80
74.5	670,393	1,935	0.0029	0.9971	61.52
75.5	635,460	4,150	0.0065	0.9935	61.35
76.5	617,464	7,596	0.0123	0.9877	60.95
77.5	609,744	104	0.0002	0.9998	60.20
78.5	601,700	2,976	0.0049	0.9951	60.19

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 356.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1916-2024

EXPERIENCE BAND 1938-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	553,485	361	0.0007	0.9993	59.89
80.5	538,644	21,983	0.0408	0.9592	59.85
81.5	516,661	291	0.0006	0.9994	57.41
82.5	506,542		0.0000	1.0000	57.37
83.5	506,542	1,205	0.0024	0.9976	57.37
84.5	476,026	0	0.0000	1.0000	57.24
85.5	467,882	21,062	0.0450	0.9550	57.24
86.5	446,099		0.0000	1.0000	54.66
87.5	293,365		0.0000	1.0000	54.66
88.5	128,716		0.0000	1.0000	54.66
89.5	116,042	679	0.0059	0.9941	54.66
90.5	115,362		0.0000	1.0000	54.34
91.5	115,362		0.0000	1.0000	54.34
92.5	115,362		0.0000	1.0000	54.34
93.5	115,362		0.0000	1.0000	54.34
94.5	90,760	40	0.0004	0.9996	54.34
95.5	39,401		0.0000	1.0000	54.32
96.5	39,401		0.0000	1.0000	54.32
97.5	39,401		0.0000	1.0000	54.32
98.5	39,044		0.0000	1.0000	54.32
99.5	39,044		0.0000	1.0000	54.32
100.5	39,044		0.0000	1.0000	54.32
101.5	39,044		0.0000	1.0000	54.32
102.5	39,044	2,385	0.0611	0.9389	54.32
103.5	1,273		0.0000	1.0000	51.00
104.5	1,273		0.0000	1.0000	51.00
105.5	1,273		0.0000	1.0000	51.00
106.5	1,273		0.0000	1.0000	51.00
107.5	1,273		0.0000	1.0000	51.00
108.5					51.00

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 356.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1916-2024

EXPERIENCE BAND 2005-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	60,089,776	13,472	0.0002	0.9998	100.00
0.5	53,459,879	133,153	0.0025	0.9975	99.98
1.5	48,997,078	82,841	0.0017	0.9983	99.73
2.5	46,396,905	63,800	0.0014	0.9986	99.56
3.5	32,715,846	97,864	0.0030	0.9970	99.42
4.5	31,457,001	171,337	0.0054	0.9946	99.13
5.5	29,200,716	24,436	0.0008	0.9992	98.59
6.5	27,429,799	194,646	0.0071	0.9929	98.50
7.5	25,343,726	26,583	0.0010	0.9990	97.80
8.5	24,695,996	17,950	0.0007	0.9993	97.70
9.5	20,602,553	19,703	0.0010	0.9990	97.63
10.5	19,959,921	1,800	0.0001	0.9999	97.54
11.5	13,728,197	29,073	0.0021	0.9979	97.53
12.5	11,395,204	18,507	0.0016	0.9984	97.32
13.5	12,208,124	35,857	0.0029	0.9971	97.16
14.5	10,452,890	33,873	0.0032	0.9968	96.88
15.5	9,937,725	26,019	0.0026	0.9974	96.56
16.5	9,895,127	4,438	0.0004	0.9996	96.31
17.5	8,995,778	34,432	0.0038	0.9962	96.27
18.5	8,693,701	14,566	0.0017	0.9983	95.90
19.5	9,253,062	4,484	0.0005	0.9995	95.74
20.5	9,206,337	14,828	0.0016	0.9984	95.69
21.5	8,914,141	29,868	0.0034	0.9966	95.54
22.5	8,179,689	90,385	0.0110	0.9890	95.22
23.5	8,391,091	45,471	0.0054	0.9946	94.17
24.5	8,343,018	61,900	0.0074	0.9926	93.66
25.5	8,250,917	21,998	0.0027	0.9973	92.96
26.5	7,516,518	8,605	0.0011	0.9989	92.71
27.5	6,333,290	14,532	0.0023	0.9977	92.61
28.5	6,490,669	30,543	0.0047	0.9953	92.39
29.5	6,267,615	71,546	0.0114	0.9886	91.96
30.5	6,321,163	7,957	0.0013	0.9987	90.91
31.5	6,733,728	2,382	0.0004	0.9996	90.80
32.5	6,151,675	62,972	0.0102	0.9898	90.76
33.5	4,737,493	4,883	0.0010	0.9990	89.83
34.5	5,152,034	3,202	0.0006	0.9994	89.74
35.5	5,407,765	3,343	0.0006	0.9994	89.69
36.5	5,902,208	13,870	0.0023	0.9977	89.63
37.5	6,035,721	5,066	0.0008	0.9992	89.42
38.5	5,881,217	132,939	0.0226	0.9774	89.35

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 356.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1916-2024

EXPERIENCE BAND 2005-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	6,190,541	134,808	0.0218	0.9782	87.33
40.5	5,936,088	15,903	0.0027	0.9973	85.42
41.5	5,859,035	57,468	0.0098	0.9902	85.20
42.5	5,921,942	28,785	0.0049	0.9951	84.36
43.5	5,583,219	10,384	0.0019	0.9981	83.95
44.5	5,610,703	21,231	0.0038	0.9962	83.79
45.5	5,595,078	18,294	0.0033	0.9967	83.48
46.5	5,607,972	45,053	0.0080	0.9920	83.20
47.5	6,096,348	69,160	0.0113	0.9887	82.53
48.5	5,898,215	164,614	0.0279	0.9721	81.60
49.5	6,114,418	1,394	0.0002	0.9998	79.32
50.5	6,062,181	7,728	0.0013	0.9987	79.30
51.5	5,680,998	22,130	0.0039	0.9961	79.20
52.5	6,129,296	11,067	0.0018	0.9982	78.89
53.5	6,255,435	60,265	0.0096	0.9904	78.75
54.5	5,726,814	927	0.0002	0.9998	77.99
55.5	5,350,134	1,503	0.0003	0.9997	77.98
56.5	4,383,489	115,182	0.0263	0.9737	77.96
57.5	4,114,822	36,554	0.0089	0.9911	75.91
58.5	3,967,714	33,363	0.0084	0.9916	75.24
59.5	3,363,726	20,169	0.0060	0.9940	74.60
60.5	2,775,379	52,940	0.0191	0.9809	74.16
61.5	2,644,199	55,810	0.0211	0.9789	72.74
62.5	2,390,081	14,060	0.0059	0.9941	71.21
63.5	2,348,443	88,045	0.0375	0.9625	70.79
64.5	2,213,927	1,822	0.0008	0.9992	68.13
65.5	2,224,552	4,976	0.0022	0.9978	68.08
66.5	2,002,505	2,311	0.0012	0.9988	67.92
67.5	2,026,704	41,826	0.0206	0.9794	67.85
68.5	2,144,510	1,075	0.0005	0.9995	66.45
69.5	1,816,027	27,277	0.0150	0.9850	66.41
70.5	1,770,751	9,985	0.0056	0.9944	65.41
71.5	1,414,506	2,607	0.0018	0.9982	65.05
72.5	920,768	300	0.0003	0.9997	64.93
73.5	583,486	24,711	0.0423	0.9577	64.91
74.5	524,125	1,935	0.0037	0.9963	62.16
75.5	542,544	1,407	0.0026	0.9974	61.93
76.5	534,887	7,596	0.0142	0.9858	61.77
77.5	527,167	104	0.0002	0.9998	60.89
78.5	562,526	2,846	0.0051	0.9949	60.88

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 356.00 OVERHEAD CONDUCTORS AND DEVICES

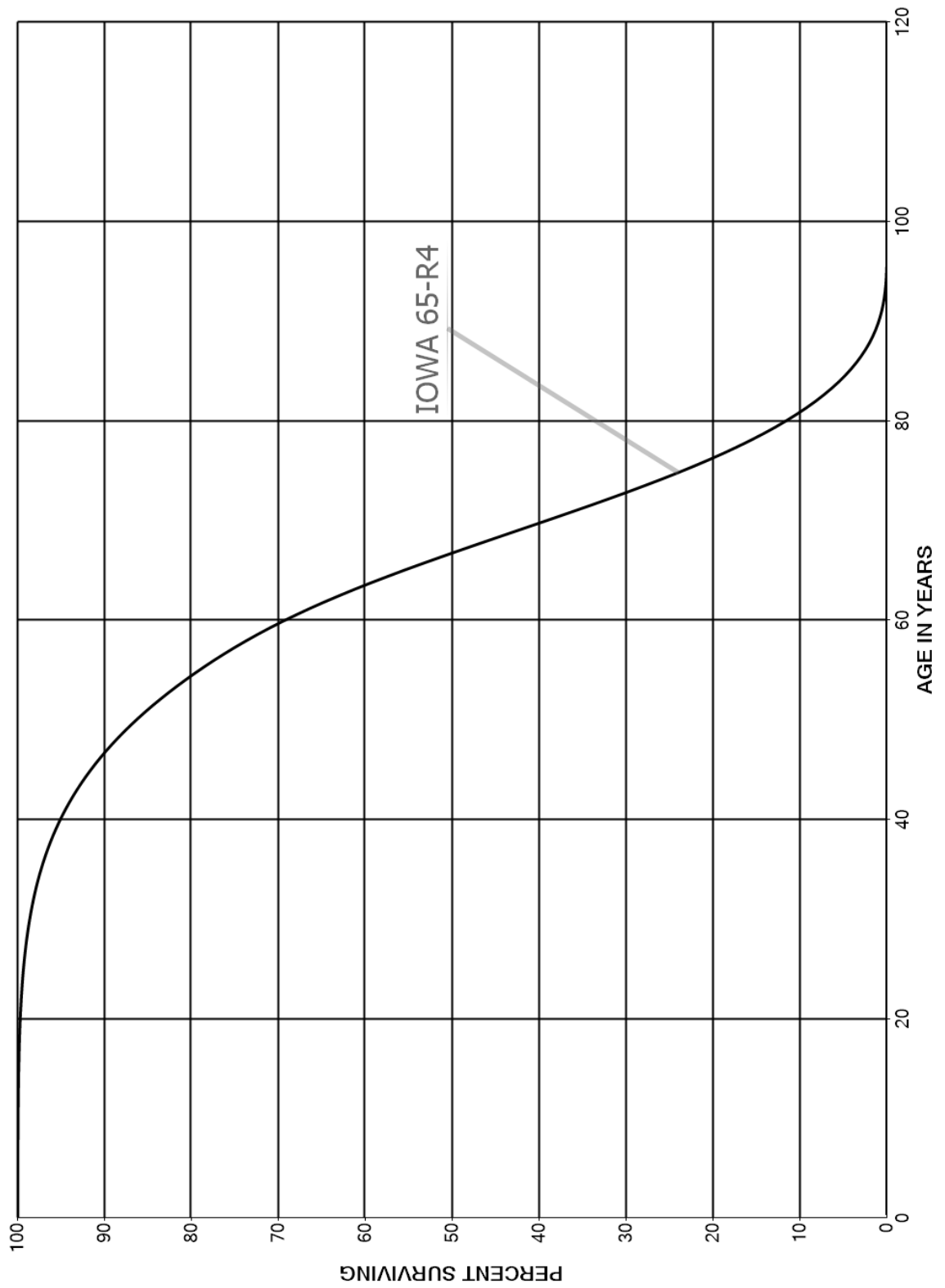
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1916-2024

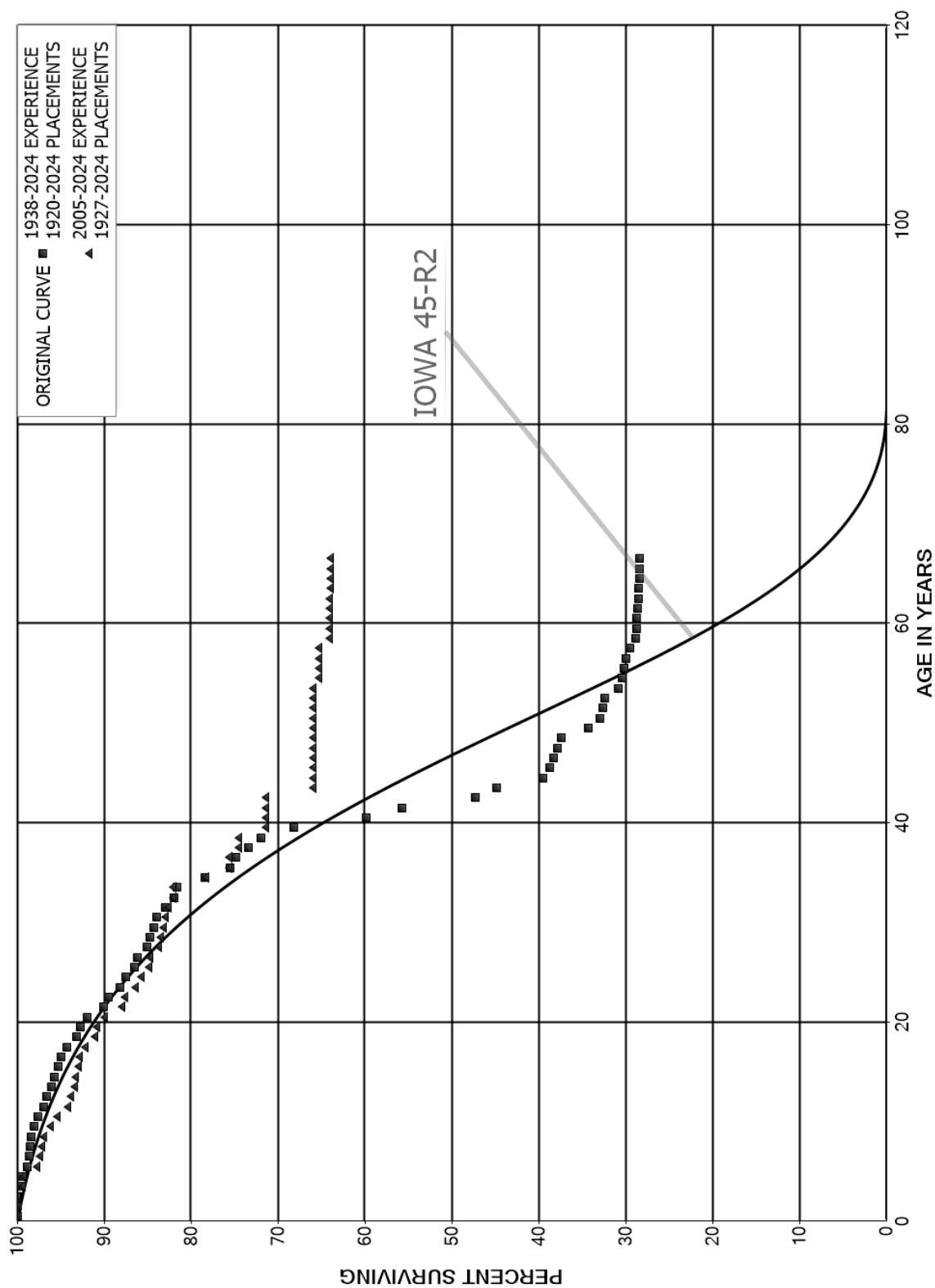
EXPERIENCE BAND 2005-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	514,441	361	0.0007	0.9993	60.57
80.5	499,600	21,983	0.0440	0.9560	60.53
81.5	477,617	291	0.0006	0.9994	57.86
82.5	467,498		0.0000	1.0000	57.83
83.5	502,884	1,205	0.0024	0.9976	57.83
84.5	472,368	0	0.0000	1.0000	57.69
85.5	464,224	21,062	0.0454	0.9546	57.69
86.5	442,441		0.0000	1.0000	55.07
87.5	289,707		0.0000	1.0000	55.07
88.5	128,716		0.0000	1.0000	55.07
89.5	116,042	679	0.0059	0.9941	55.07
90.5	115,362		0.0000	1.0000	54.75
91.5	115,362		0.0000	1.0000	54.75
92.5	115,362		0.0000	1.0000	54.75
93.5	115,362		0.0000	1.0000	54.75
94.5	90,760	40	0.0004	0.9996	54.75
95.5	39,401		0.0000	1.0000	54.73
96.5	39,401		0.0000	1.0000	54.73
97.5	39,401		0.0000	1.0000	54.73
98.5	39,044		0.0000	1.0000	54.73
99.5	39,044		0.0000	1.0000	54.73
100.5	39,044		0.0000	1.0000	54.73
101.5	39,044		0.0000	1.0000	54.73
102.5	39,044	2,385	0.0611	0.9389	54.73
103.5	1,273		0.0000	1.0000	51.38
104.5	1,273		0.0000	1.0000	51.38
105.5	1,273		0.0000	1.0000	51.38
106.5	1,273		0.0000	1.0000	51.38
107.5	1,273		0.0000	1.0000	51.38
108.5					51.38

GREEN MOUNTAIN POWER CORPORATION
ACCOUNT 359.00 ROADS AND TRAILS
SMOOTH SURVIVOR CURVE



GREEN MOUNTAIN POWER CORPORATION
ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS
ORIGINAL AND SMOOTH SURVIVOR CURVES



GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1920-2024

EXPERIENCE BAND 1938-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	42,377,663	6,960	0.0002	0.9998	100.00
0.5	41,658,696	17	0.0000	1.0000	99.98
1.5	40,351,707	20,322	0.0005	0.9995	99.98
2.5	40,161,710	120,470	0.0030	0.9970	99.93
3.5	39,051,122	26,486	0.0007	0.9993	99.63
4.5	37,079,377	268,878	0.0073	0.9927	99.57
5.5	36,515,683	67,155	0.0018	0.9982	98.84
6.5	36,047,259	54,250	0.0015	0.9985	98.66
7.5	34,955,159	40,748	0.0012	0.9988	98.51
8.5	30,095,985	103,783	0.0034	0.9966	98.40
9.5	27,114,747	130,208	0.0048	0.9952	98.06
10.5	25,103,981	172,559	0.0069	0.9931	97.59
11.5	23,069,067	61,171	0.0027	0.9973	96.92
12.5	21,103,499	141,531	0.0067	0.9933	96.66
13.5	20,308,613	62,437	0.0031	0.9969	96.01
14.5	20,088,337	99,732	0.0050	0.9950	95.72
15.5	19,689,573	67,057	0.0034	0.9966	95.24
16.5	19,222,208	131,874	0.0069	0.9931	94.92
17.5	18,209,657	205,214	0.0113	0.9887	94.27
18.5	17,698,632	95,211	0.0054	0.9946	93.20
19.5	17,553,581	147,612	0.0084	0.9916	92.70
20.5	15,381,373	309,051	0.0201	0.9799	91.92
21.5	14,894,661	102,839	0.0069	0.9931	90.08
22.5	14,744,835	216,366	0.0147	0.9853	89.45
23.5	14,448,041	101,729	0.0070	0.9930	88.14
24.5	14,313,902	161,010	0.0112	0.9888	87.52
25.5	14,049,721	59,864	0.0043	0.9957	86.54
26.5	13,977,639	181,039	0.0130	0.9870	86.17
27.5	12,197,091	51,791	0.0042	0.9958	85.05
28.5	12,090,091	64,717	0.0054	0.9946	84.69
29.5	8,281,511	33,220	0.0040	0.9960	84.24
30.5	8,237,428	98,093	0.0119	0.9881	83.90
31.5	5,316,396	59,766	0.0112	0.9888	82.90
32.5	5,221,609	24,744	0.0047	0.9953	81.97
33.5	5,156,070	204,530	0.0397	0.9603	81.58
34.5	4,888,358	174,618	0.0357	0.9643	78.34
35.5	4,707,868	44,590	0.0095	0.9905	75.55
36.5	4,622,707	90,829	0.0196	0.9804	74.83
37.5	3,402,850	66,429	0.0195	0.9805	73.36
38.5	921,109	47,863	0.0520	0.9480	71.93

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1920-2024

EXPERIENCE BAND 1938-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	869,011	106,832	0.1229	0.8771	68.19
40.5	762,178	51,555	0.0676	0.9324	59.81
41.5	707,976	108,073	0.1527	0.8473	55.76
42.5	599,903	30,971	0.0516	0.9484	47.25
43.5	568,543	67,950	0.1195	0.8805	44.81
44.5	500,594	9,051	0.0181	0.9819	39.45
45.5	488,575	6,129	0.0125	0.9875	38.74
46.5	482,446	5,534	0.0115	0.9885	38.26
47.5	476,912	4,845	0.0102	0.9898	37.82
48.5	471,498	40,304	0.0855	0.9145	37.43
49.5	431,194	16,301	0.0378	0.9622	34.23
50.5	405,730	4,093	0.0101	0.9899	32.94
51.5	400,508	2,707	0.0068	0.9932	32.61
52.5	397,801	18,588	0.0467	0.9533	32.39
53.5	379,213	6,423	0.0169	0.9831	30.87
54.5	372,791	2,692	0.0072	0.9928	30.35
55.5	370,099	2,312	0.0062	0.9938	30.13
56.5	367,787	5,029	0.0137	0.9863	29.94
57.5	360,962	8,177	0.0227	0.9773	29.53
58.5	351,664	1,247	0.0035	0.9965	28.86
59.5	350,417	1,005	0.0029	0.9971	28.76
60.5	348,777	919	0.0026	0.9974	28.68
61.5	347,652	632	0.0018	0.9982	28.60
62.5	347,020	949	0.0027	0.9973	28.55
63.5	344,717	350	0.0010	0.9990	28.47
64.5	344,367	159	0.0005	0.9995	28.44
65.5	344,208	47	0.0001	0.9999	28.43
66.5	344,161	96	0.0003	0.9997	28.43
67.5	342,240		0.0000	1.0000	28.42
68.5	341,787		0.0000	1.0000	28.42
69.5	341,787	1,648	0.0048	0.9952	28.42
70.5	339,494		0.0000	1.0000	28.28
71.5	316,754	22	0.0001	0.9999	28.28
72.5	272,012		0.0000	1.0000	28.28
73.5	15,918		0.0000	1.0000	28.28
74.5	15,918		0.0000	1.0000	28.28
75.5	15,918		0.0000	1.0000	28.28
76.5	15,808		0.0000	1.0000	28.28
77.5	15,808		0.0000	1.0000	28.28
78.5	15,475		0.0000	1.0000	28.28

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1920-2024

EXPERIENCE BAND 1938-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	15,475	8,358	0.5401	0.4599	28.28
80.5	6,614		0.0000	1.0000	13.01
81.5	6,614		0.0000	1.0000	13.01
82.5	6,614		0.0000	1.0000	13.01
83.5	6,614	276	0.0417	0.9583	13.01
84.5	5,691	415	0.0729	0.9271	12.46
85.5	5,276		0.0000	1.0000	11.56
86.5	5,276		0.0000	1.0000	11.56
87.5	5,276		0.0000	1.0000	11.56
88.5	5,276		0.0000	1.0000	11.56
89.5	5,276		0.0000	1.0000	11.56
90.5	5,276		0.0000	1.0000	11.56
91.5	5,276		0.0000	1.0000	11.56
92.5	5,276		0.0000	1.0000	11.56
93.5	5,276		0.0000	1.0000	11.56
94.5	5,276		0.0000	1.0000	11.56
95.5	5,276		0.0000	1.0000	11.56
96.5	5,276		0.0000	1.0000	11.56
97.5					11.56

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1927-2024

EXPERIENCE BAND 2005-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	19,092,828	6,960	0.0004	0.9996	100.00
0.5	20,565,932		0.0000	1.0000	99.96
1.5	19,268,495	18,712	0.0010	0.9990	99.96
2.5	19,176,540	116,738	0.0061	0.9939	99.87
3.5	18,148,579	19,389	0.0011	0.9989	99.26
4.5	16,241,705	247,037	0.0152	0.9848	99.15
5.5	15,911,454	53,819	0.0034	0.9966	97.64
6.5	15,687,720	45,256	0.0029	0.9971	97.31
7.5	16,476,389	33,913	0.0021	0.9979	97.03
8.5	12,230,059	95,543	0.0078	0.9922	96.83
9.5	14,019,685	117,068	0.0084	0.9916	96.08
10.5	12,716,404	160,249	0.0126	0.9874	95.27
11.5	14,813,270	49,409	0.0033	0.9967	94.07
12.5	13,286,740	66,726	0.0050	0.9950	93.76
13.5	13,005,419	20,698	0.0016	0.9984	93.29
14.5	13,071,858	38,350	0.0029	0.9971	93.14
15.5	12,974,569	18,185	0.0014	0.9986	92.87
16.5	12,851,562	89,463	0.0070	0.9930	92.74
17.5	13,120,150	170,760	0.0130	0.9870	92.09
18.5	15,226,306	33,335	0.0022	0.9978	90.89
19.5	15,252,500	137,273	0.0090	0.9910	90.69
20.5	13,112,570	301,475	0.0230	0.9770	89.88
21.5	12,855,280	39,706	0.0031	0.9969	87.81
22.5	12,768,586	188,086	0.0147	0.9853	87.54
23.5	12,637,909	86,411	0.0068	0.9932	86.25
24.5	12,531,394	134,280	0.0107	0.9893	85.66
25.5	12,346,911	25,318	0.0021	0.9979	84.74
26.5	12,309,375	134,852	0.0110	0.9890	84.57
27.5	10,575,013	33,272	0.0031	0.9969	83.64
28.5	10,487,102	42,166	0.0040	0.9960	83.38
29.5	6,852,085	12,967	0.0019	0.9981	83.04
30.5	6,837,417	35,435	0.0052	0.9948	82.89
31.5	3,981,645	26,383	0.0066	0.9934	82.46
32.5	3,920,241		0.0000	1.0000	81.91
33.5	3,879,446	178,915	0.0461	0.9539	81.91
34.5	3,637,349	122,117	0.0336	0.9664	78.13
35.5	3,509,360	126	0.0000	1.0000	75.51
36.5	3,468,664	50,314	0.0145	0.9855	75.51
37.5	2,291,117		0.0000	1.0000	74.41
38.5	26,623	1,133	0.0426	0.9574	74.41

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1927-2024

EXPERIENCE BAND 2005-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	21,254		0.0000	1.0000	71.25
40.5	21,889		0.0000	1.0000	71.25
41.5	19,448		0.0000	1.0000	71.25
42.5	19,448	1,473	0.0757	0.9243	71.25
43.5	18,940		0.0000	1.0000	65.85
44.5	18,940		0.0000	1.0000	65.85
45.5	15,972		0.0000	1.0000	65.85
46.5	15,972		0.0000	1.0000	65.85
47.5	17,798		0.0000	1.0000	65.85
48.5	17,681		0.0000	1.0000	65.85
49.5	17,817		0.0000	1.0000	65.85
50.5	9,301		0.0000	1.0000	65.85
51.5	38,081		0.0000	1.0000	65.85
52.5	86,081		0.0000	1.0000	65.85
53.5	342,176	3,280	0.0096	0.9904	65.85
54.5	338,992		0.0000	1.0000	65.22
55.5	338,992		0.0000	1.0000	65.22
56.5	339,102		0.0000	1.0000	65.22
57.5	337,307	6,659	0.0197	0.9803	65.22
58.5	329,859		0.0000	1.0000	63.93
59.5	329,859		0.0000	1.0000	63.93
60.5	329,728	137	0.0004	0.9996	63.93
61.5	329,385		0.0000	1.0000	63.90
62.5	329,385	511	0.0016	0.9984	63.90
63.5	327,520		0.0000	1.0000	63.80
64.5	328,167		0.0000	1.0000	63.80
65.5	328,167		0.0000	1.0000	63.80
66.5	328,167	96	0.0003	0.9997	63.80
67.5	336,252		0.0000	1.0000	63.79
68.5	335,799		0.0000	1.0000	63.79
69.5	335,799	1,648	0.0049	0.9951	63.79
70.5	333,506		0.0000	1.0000	63.47
71.5	310,766		0.0000	1.0000	63.47
72.5	266,046		0.0000	1.0000	63.47
73.5	9,951		0.0000	1.0000	63.47
74.5	10,227		0.0000	1.0000	63.47
75.5	10,227		0.0000	1.0000	63.47
76.5	10,117		0.0000	1.0000	63.47
77.5	15,808		0.0000	1.0000	63.47
78.5	15,475		0.0000	1.0000	63.47

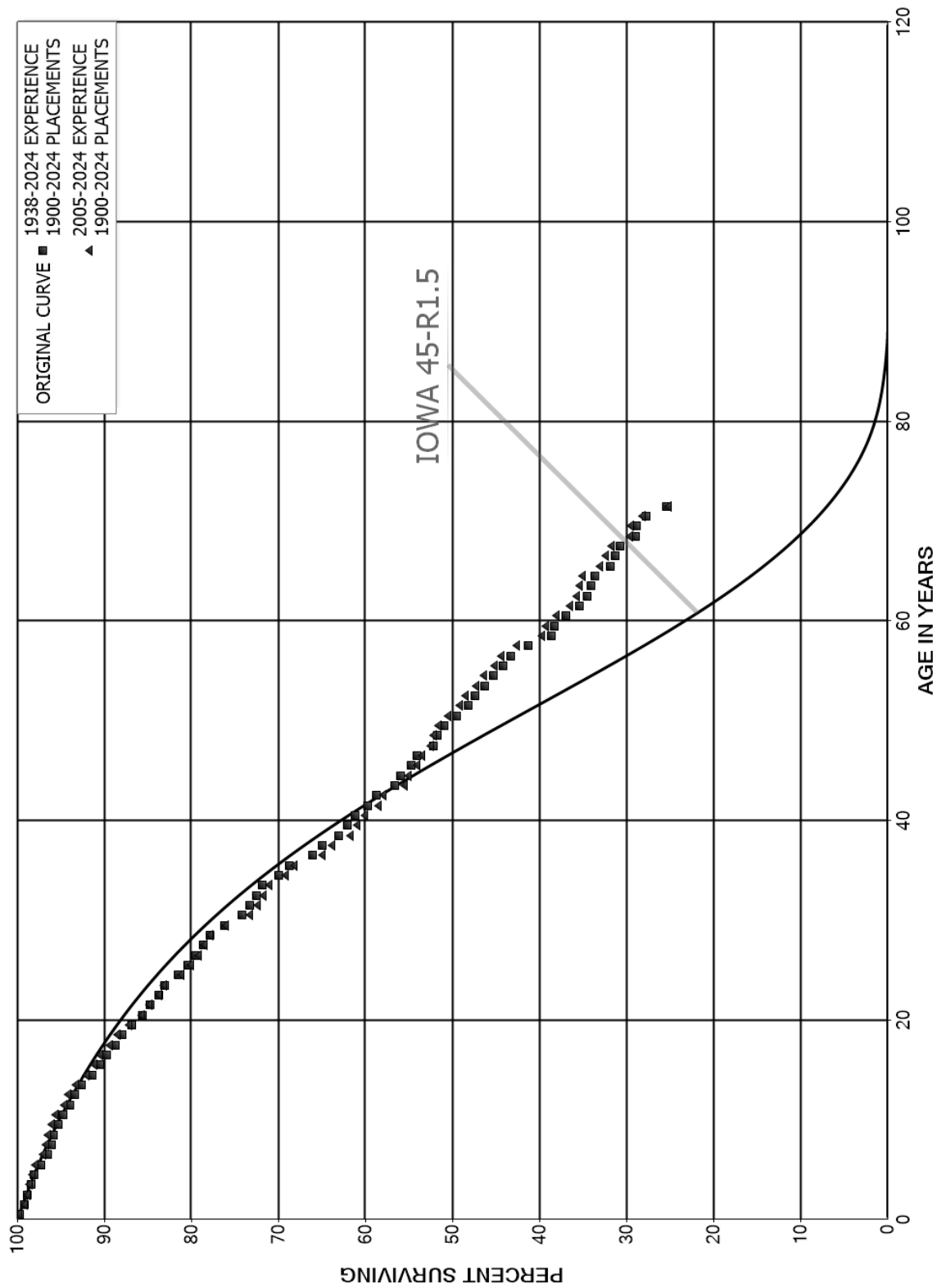
GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1927-2024			EXPERIENCE BAND 2005-2024		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	15,475	8,358	0.5401	0.4599	63.47
80.5	6,614		0.0000	1.0000	29.19
81.5	6,614		0.0000	1.0000	29.19
82.5	6,614		0.0000	1.0000	29.19
83.5	6,614	276	0.0417	0.9583	29.19
84.5	5,691	415	0.0729	0.9271	27.98
85.5	5,276		0.0000	1.0000	25.94
86.5	5,276		0.0000	1.0000	25.94
87.5	5,276		0.0000	1.0000	25.94
88.5	5,276		0.0000	1.0000	25.94
89.5	5,276		0.0000	1.0000	25.94
90.5	5,276		0.0000	1.0000	25.94
91.5	5,276		0.0000	1.0000	25.94
92.5	5,276		0.0000	1.0000	25.94
93.5	5,276		0.0000	1.0000	25.94
94.5	5,276		0.0000	1.0000	25.94
95.5	5,276		0.0000	1.0000	25.94
96.5	5,276		0.0000	1.0000	25.94
97.5					25.94

GREEN MOUNTAIN POWER CORPORATION
ACCOUNT 362.00 STATION EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 362.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2024

EXPERIENCE BAND 1938-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	149,664,835	384,912	0.0026	0.9974	100.00
0.5	146,818,880	844,604	0.0058	0.9942	99.74
1.5	142,125,794	547,234	0.0039	0.9961	99.17
2.5	137,740,858	495,444	0.0036	0.9964	98.79
3.5	131,569,369	474,268	0.0036	0.9964	98.43
4.5	125,860,955	993,336	0.0079	0.9921	98.08
5.5	118,759,282	999,014	0.0084	0.9916	97.30
6.5	109,226,149	428,611	0.0039	0.9961	96.48
7.5	103,977,921	333,580	0.0032	0.9968	96.11
8.5	96,300,539	479,747	0.0050	0.9950	95.80
9.5	91,502,682	521,681	0.0057	0.9943	95.32
10.5	85,989,546	790,183	0.0092	0.9908	94.78
11.5	74,584,584	393,795	0.0053	0.9947	93.91
12.5	67,778,550	576,174	0.0085	0.9915	93.41
13.5	63,164,265	812,721	0.0129	0.9871	92.62
14.5	57,433,059	583,536	0.0102	0.9898	91.42
15.5	52,926,942	436,107	0.0082	0.9918	90.50
16.5	48,895,232	544,693	0.0111	0.9889	89.75
17.5	46,665,060	444,451	0.0095	0.9905	88.75
18.5	41,777,522	525,291	0.0126	0.9874	87.90
19.5	39,307,807	556,828	0.0142	0.9858	86.80
20.5	37,134,489	371,896	0.0100	0.9900	85.57
21.5	35,661,444	429,356	0.0120	0.9880	84.71
22.5	34,459,718	269,371	0.0078	0.9922	83.69
23.5	32,589,078	598,903	0.0184	0.9816	83.04
24.5	31,232,647	415,550	0.0133	0.9867	81.51
25.5	30,303,832	359,938	0.0119	0.9881	80.43
26.5	29,048,816	297,300	0.0102	0.9898	79.47
27.5	27,232,877	293,671	0.0108	0.9892	78.66
28.5	25,684,675	523,191	0.0204	0.9796	77.81
29.5	24,030,173	643,610	0.0268	0.9732	76.23
30.5	22,140,346	271,968	0.0123	0.9877	74.18
31.5	19,400,020	197,463	0.0102	0.9898	73.27
32.5	17,945,887	184,467	0.0103	0.9897	72.53
33.5	17,671,663	447,862	0.0253	0.9747	71.78
34.5	14,519,281	266,580	0.0184	0.9816	69.96
35.5	13,913,226	523,545	0.0376	0.9624	68.68
36.5	13,081,696	220,533	0.0169	0.9831	66.09
37.5	12,710,147	368,162	0.0290	0.9710	64.98
38.5	11,933,172	191,460	0.0160	0.9840	63.10

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 362.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2024

EXPERIENCE BAND 1938-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	11,542,994	173,698	0.0150	0.9850	62.09
40.5	11,275,033	263,122	0.0233	0.9767	61.15
41.5	11,047,062	184,801	0.0167	0.9833	59.72
42.5	10,711,768	391,001	0.0365	0.9635	58.72
43.5	8,812,036	96,351	0.0109	0.9891	56.58
44.5	8,568,846	187,471	0.0219	0.9781	55.96
45.5	8,165,133	105,256	0.0129	0.9871	54.74
46.5	7,730,152	259,764	0.0336	0.9664	54.03
47.5	7,254,755	67,691	0.0093	0.9907	52.22
48.5	6,966,991	112,889	0.0162	0.9838	51.73
49.5	6,538,085	181,474	0.0278	0.9722	50.89
50.5	5,693,273	147,732	0.0259	0.9741	49.48
51.5	5,172,371	85,000	0.0164	0.9836	48.19
52.5	4,623,943	111,637	0.0241	0.9759	47.40
53.5	3,841,147	80,099	0.0209	0.9791	46.26
54.5	3,460,796	88,592	0.0256	0.9744	45.29
55.5	2,773,795	56,355	0.0203	0.9797	44.13
56.5	2,457,349	108,440	0.0441	0.9559	43.24
57.5	2,031,522	131,612	0.0648	0.9352	41.33
58.5	1,680,919	17,791	0.0106	0.9894	38.65
59.5	1,516,216	50,439	0.0333	0.9667	38.24
60.5	1,390,399	59,932	0.0431	0.9569	36.97
61.5	1,308,766	31,433	0.0240	0.9760	35.38
62.5	1,069,153	13,419	0.0126	0.9874	34.53
63.5	888,896	13,705	0.0154	0.9846	34.09
64.5	772,011	40,619	0.0526	0.9474	33.57
65.5	663,133	11,633	0.0175	0.9825	31.80
66.5	630,260	11,458	0.0182	0.9818	31.24
67.5	549,648	30,724	0.0559	0.9441	30.68
68.5	465,419	1,884	0.0040	0.9960	28.96
69.5	426,144	15,995	0.0375	0.9625	28.84
70.5	356,951	30,142	0.0844	0.9156	27.76
71.5	283,225	148	0.0005	0.9995	25.42
72.5	280,903	6,749	0.0240	0.9760	25.40
73.5	227,414	551	0.0024	0.9976	24.79
74.5	203,280	10,442	0.0514	0.9486	24.73
75.5	149,081	351	0.0024	0.9976	23.46
76.5	132,894	1,399	0.0105	0.9895	23.41
77.5	108,820	1,793	0.0165	0.9835	23.16
78.5	105,855	2,128	0.0201	0.9799	22.78

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 362.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2024

EXPERIENCE BAND 1938-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	101,823		0.0000	1.0000	22.32
80.5	101,342	1,838	0.0181	0.9819	22.32
81.5	97,245	33	0.0003	0.9997	21.92
82.5	91,831	5,098	0.0555	0.9445	21.91
83.5	67,551	2,922	0.0433	0.9567	20.69
84.5	62,471	111	0.0018	0.9982	19.80
85.5	62,220		0.0000	1.0000	19.76
86.5	62,220	129	0.0021	0.9979	19.76
87.5	61,566	53	0.0009	0.9991	19.72
88.5	61,512		0.0000	1.0000	19.71
89.5	61,512		0.0000	1.0000	19.71
90.5	61,512		0.0000	1.0000	19.71
91.5	60,636		0.0000	1.0000	19.71
92.5	60,636	199	0.0033	0.9967	19.71
93.5	60,437		0.0000	1.0000	19.64
94.5	58,046	1,446	0.0249	0.9751	19.64
95.5	51,962	1,850	0.0356	0.9644	19.15
96.5	48,478		0.0000	1.0000	18.47
97.5	48,478		0.0000	1.0000	18.47
98.5	48,478		0.0000	1.0000	18.47
99.5	41,383		0.0000	1.0000	18.47
100.5	37,382		0.0000	1.0000	18.47
101.5	37,382		0.0000	1.0000	18.47
102.5	37,382		0.0000	1.0000	18.47
103.5	37,382		0.0000	1.0000	18.47
104.5	37,382		0.0000	1.0000	18.47
105.5	37,382		0.0000	1.0000	18.47
106.5	37,382		0.0000	1.0000	18.47
107.5	37,382	9,280	0.2483	0.7517	18.47
108.5	28,102		0.0000	1.0000	13.88
109.5	28,102		0.0000	1.0000	13.88
110.5	28,102		0.0000	1.0000	13.88
111.5	28,102		0.0000	1.0000	13.88
112.5	28,102		0.0000	1.0000	13.88
113.5	28,102		0.0000	1.0000	13.88
114.5	28,102		0.0000	1.0000	13.88
115.5	28,102		0.0000	1.0000	13.88
116.5	28,102		0.0000	1.0000	13.88
117.5	28,102		0.0000	1.0000	13.88
118.5	28,102		0.0000	1.0000	13.88

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 362.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2024

EXPERIENCE BAND 1938-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5	19,695		0.0000	1.0000	13.88
120.5	19,695		0.0000	1.0000	13.88
121.5	10,939		0.0000	1.0000	13.88
122.5	7,773		0.0000	1.0000	13.88
123.5	1,435		0.0000	1.0000	13.88
124.5					13.88

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 362.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2024

EXPERIENCE BAND 2005-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	103,785,769	307,697	0.0030	0.9970	100.00
0.5	102,817,843	673,702	0.0066	0.9934	99.70
1.5	99,707,675	327,012	0.0033	0.9967	99.05
2.5	96,415,927	244,279	0.0025	0.9975	98.73
3.5	92,237,470	255,687	0.0028	0.9972	98.48
4.5	87,497,015	336,029	0.0038	0.9962	98.20
5.5	81,826,251	764,460	0.0093	0.9907	97.83
6.5	73,762,560	235,936	0.0032	0.9968	96.91
7.5	70,464,601	151,531	0.0022	0.9978	96.60
8.5	64,807,674	302,538	0.0047	0.9953	96.39
9.5	61,398,314	305,630	0.0050	0.9950	95.94
10.5	57,693,255	601,672	0.0104	0.9896	95.47
11.5	49,406,064	220,654	0.0045	0.9955	94.47
12.5	44,130,918	394,402	0.0089	0.9911	94.05
13.5	40,230,187	532,423	0.0132	0.9868	93.21
14.5	38,294,481	395,019	0.0103	0.9897	91.97
15.5	34,515,882	251,297	0.0073	0.9927	91.03
16.5	31,243,626	387,335	0.0124	0.9876	90.36
17.5	29,382,660	281,890	0.0096	0.9904	89.24
18.5	25,148,385	372,752	0.0148	0.9852	88.39
19.5	23,427,014	400,918	0.0171	0.9829	87.08
20.5	21,663,359	211,717	0.0098	0.9902	85.59
21.5	20,531,687	276,624	0.0135	0.9865	84.75
22.5	19,736,356	127,704	0.0065	0.9935	83.61
23.5	18,470,256	445,057	0.0241	0.9759	83.07
24.5	18,858,863	249,132	0.0132	0.9868	81.07
25.5	18,426,416	217,502	0.0118	0.9882	79.99
26.5	17,699,631	142,220	0.0080	0.9920	79.05
27.5	16,364,744	154,245	0.0094	0.9906	78.42
28.5	15,288,101	332,402	0.0217	0.9783	77.68
29.5	14,268,826	529,546	0.0371	0.9629	75.99
30.5	13,474,468	155,301	0.0115	0.9885	73.17
31.5	11,460,683	108,514	0.0095	0.9905	72.32
32.5	10,594,540	93,659	0.0088	0.9912	71.64
33.5	11,389,207	317,578	0.0279	0.9721	71.01
34.5	8,775,726	120,869	0.0138	0.9862	69.03
35.5	9,239,390	436,755	0.0473	0.9527	68.07
36.5	8,856,314	156,683	0.0177	0.9823	64.86
37.5	9,036,150	293,379	0.0325	0.9675	63.71
38.5	8,769,192	117,123	0.0134	0.9866	61.64

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 362.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2024

EXPERIENCE BAND 2005-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	8,639,557	118,699	0.0137	0.9863	60.82
40.5	8,577,456	221,543	0.0258	0.9742	59.98
41.5	8,450,809	87,262	0.0103	0.9897	58.43
42.5	8,552,705	352,229	0.0412	0.9588	57.83
43.5	6,932,449	60,629	0.0087	0.9913	55.45
44.5	7,017,062	136,491	0.0195	0.9805	54.96
45.5	6,758,795	60,048	0.0089	0.9911	53.89
46.5	6,418,129	127,618	0.0199	0.9801	53.42
47.5	6,194,934	36,789	0.0059	0.9941	52.35
48.5	6,029,406	57,052	0.0095	0.9905	52.04
49.5	5,715,726	131,845	0.0231	0.9769	51.55
50.5	5,013,716	124,970	0.0249	0.9751	50.36
51.5	4,600,477	71,507	0.0155	0.9845	49.11
52.5	4,069,092	94,560	0.0232	0.9768	48.34
53.5	3,373,413	67,855	0.0201	0.9799	47.22
54.5	3,031,039	81,520	0.0269	0.9731	46.27
55.5	2,455,677	42,396	0.0173	0.9827	45.02
56.5	2,221,316	89,641	0.0404	0.9596	44.25
57.5	1,836,226	122,474	0.0667	0.9333	42.46
58.5	1,498,464	15,123	0.0101	0.9899	39.63
59.5	1,354,993	42,170	0.0311	0.9689	39.23
60.5	1,244,160	53,440	0.0430	0.9570	38.01
61.5	1,171,294	23,408	0.0200	0.9800	36.38
62.5	947,883	10,097	0.0107	0.9893	35.65
63.5	794,083	7,109	0.0090	0.9910	35.27
64.5	686,588	39,965	0.0582	0.9418	34.95
65.5	578,504	11,633	0.0201	0.9799	32.92
66.5	545,640	11,458	0.0210	0.9790	32.26
67.5	472,113	30,724	0.0651	0.9349	31.58
68.5	389,384	1,884	0.0048	0.9952	29.52
69.5	350,109	15,995	0.0457	0.9543	29.38
70.5	280,915	30,142	0.1073	0.8927	28.04
71.5	209,820	148	0.0007	0.9993	25.03
72.5	207,859	5,550	0.0267	0.9733	25.01
73.5	155,570	551	0.0035	0.9965	24.35
74.5	138,748	10,442	0.0753	0.9247	24.26
75.5	93,059	351	0.0038	0.9962	22.43
76.5	78,507	1,399	0.0178	0.9822	22.35
77.5	56,904	1,793	0.0315	0.9685	21.95
78.5	53,939	2,128	0.0395	0.9605	21.26

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 362.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2024

EXPERIENCE BAND 2005-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	57,002		0.0000	1.0000	20.42
80.5	60,521	1,838	0.0304	0.9696	20.42
81.5	57,871	33	0.0006	0.9994	19.80
82.5	53,788	5,098	0.0948	0.9052	19.79
83.5	29,596	2,922	0.0987	0.9013	17.91
84.5	24,516	111	0.0045	0.9955	16.14
85.5	24,265		0.0000	1.0000	16.07
86.5	24,265	129	0.0053	0.9947	16.07
87.5	24,183	53	0.0022	0.9978	15.99
88.5	24,130		0.0000	1.0000	15.95
89.5	24,130		0.0000	1.0000	15.95
90.5	24,130		0.0000	1.0000	15.95
91.5	23,253		0.0000	1.0000	15.95
92.5	23,253	199	0.0085	0.9915	15.95
93.5	23,055		0.0000	1.0000	15.81
94.5	20,664	1,446	0.0700	0.9300	15.81
95.5	14,580	1,850	0.1269	0.8731	14.71
96.5	11,095		0.0000	1.0000	12.84
97.5	11,095		0.0000	1.0000	12.84
98.5	11,095		0.0000	1.0000	12.84
99.5	12,408		0.0000	1.0000	12.84
100.5	8,408		0.0000	1.0000	12.84
101.5	26,444		0.0000	1.0000	12.84
102.5	29,609		0.0000	1.0000	12.84
103.5	35,947		0.0000	1.0000	12.84
104.5	37,382		0.0000	1.0000	12.84
105.5	37,382		0.0000	1.0000	12.84
106.5	37,382		0.0000	1.0000	12.84
107.5	37,382	9,280	0.2483	0.7517	12.84
108.5	28,102		0.0000	1.0000	9.65
109.5	28,102		0.0000	1.0000	9.65
110.5	28,102		0.0000	1.0000	9.65
111.5	28,102		0.0000	1.0000	9.65
112.5	28,102		0.0000	1.0000	9.65
113.5	28,102		0.0000	1.0000	9.65
114.5	28,102		0.0000	1.0000	9.65
115.5	28,102		0.0000	1.0000	9.65
116.5	28,102		0.0000	1.0000	9.65
117.5	28,102		0.0000	1.0000	9.65
118.5	28,102		0.0000	1.0000	9.65

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 362.00 STATION EQUIPMENT

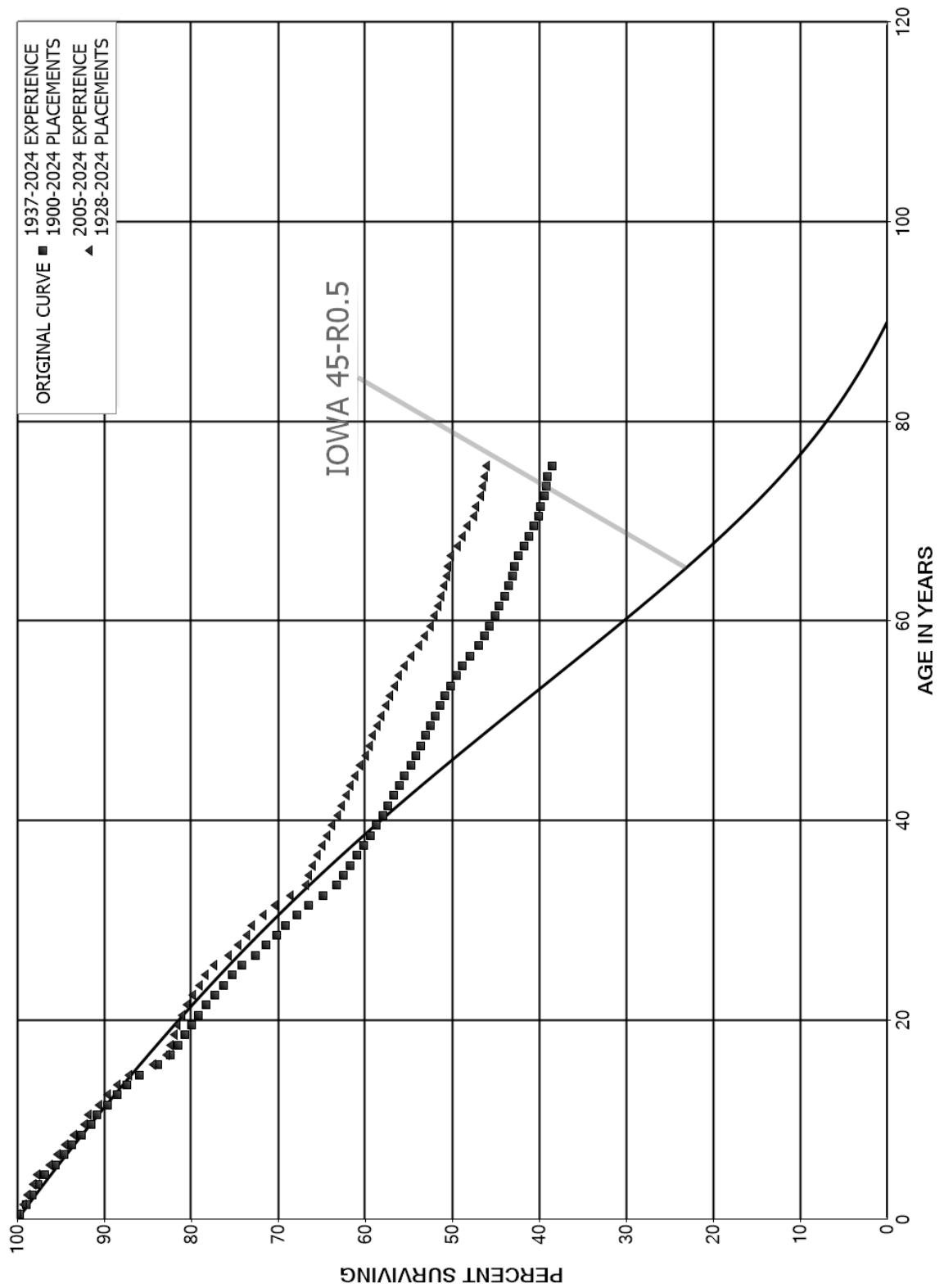
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2024

EXPERIENCE BAND 2005-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5	19,695		0.0000	1.0000	9.65
120.5	19,695		0.0000	1.0000	9.65
121.5	10,939		0.0000	1.0000	9.65
122.5	7,773		0.0000	1.0000	9.65
123.5	1,435		0.0000	1.0000	9.65
124.5					9.65

GREEN MOUNTAIN POWER CORPORATION
ACCOUNT 364.00 POLES, TOWERS AND FIXTURES
ORIGINAL AND SMOOTH SURVIVOR CURVES



GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2024

EXPERIENCE BAND 1937-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	316,161,468	872,800	0.0028	0.9972	100.00
0.5	287,008,877	2,063,177	0.0072	0.9928	99.72
1.5	265,530,428	1,847,953	0.0070	0.9930	99.01
2.5	253,086,422	1,899,313	0.0075	0.9925	98.32
3.5	238,638,978	1,739,569	0.0073	0.9927	97.58
4.5	227,939,744	2,979,684	0.0131	0.9869	96.87
5.5	202,331,271	2,012,787	0.0099	0.9901	95.60
6.5	190,603,531	1,951,840	0.0102	0.9898	94.65
7.5	179,694,196	1,997,282	0.0111	0.9889	93.68
8.5	171,125,395	2,028,231	0.0119	0.9881	92.64
9.5	162,815,819	1,334,248	0.0082	0.9918	91.54
10.5	154,541,479	2,004,932	0.0130	0.9870	90.79
11.5	146,732,696	1,839,174	0.0125	0.9875	89.61
12.5	134,800,917	1,703,454	0.0126	0.9874	88.49
13.5	124,173,092	1,947,861	0.0157	0.9843	87.37
14.5	114,846,952	2,923,207	0.0255	0.9745	86.00
15.5	106,613,964	1,866,529	0.0175	0.9825	83.81
16.5	105,228,032	1,124,861	0.0107	0.9893	82.35
17.5	99,949,585	952,939	0.0095	0.9905	81.47
18.5	94,006,332	846,937	0.0090	0.9910	80.69
19.5	88,960,426	922,351	0.0104	0.9896	79.96
20.5	83,986,556	912,603	0.0109	0.9891	79.13
21.5	78,276,130	995,725	0.0127	0.9873	78.27
22.5	70,890,826	929,103	0.0131	0.9869	77.28
23.5	66,369,577	869,120	0.0131	0.9869	76.27
24.5	63,898,655	922,813	0.0144	0.9856	75.27
25.5	60,653,369	1,294,133	0.0213	0.9787	74.18
26.5	55,198,150	907,283	0.0164	0.9836	72.60
27.5	51,848,216	916,739	0.0177	0.9823	71.40
28.5	49,032,010	636,854	0.0130	0.9870	70.14
29.5	45,606,092	890,620	0.0195	0.9805	69.23
30.5	41,205,907	830,746	0.0202	0.9798	67.88
31.5	36,698,867	931,594	0.0254	0.9746	66.51
32.5	33,804,821	824,867	0.0244	0.9756	64.82
33.5	32,981,107	390,493	0.0118	0.9882	63.24
34.5	30,423,423	378,338	0.0124	0.9876	62.49
35.5	28,305,974	343,150	0.0121	0.9879	61.71
36.5	26,160,516	328,964	0.0126	0.9874	60.97
37.5	24,322,784	305,317	0.0126	0.9874	60.20
38.5	22,840,451	283,133	0.0124	0.9876	59.44

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2024

EXPERIENCE BAND 1937-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	21,604,608	257,847	0.0119	0.9881	58.71
40.5	20,064,899	229,362	0.0114	0.9886	58.01
41.5	18,779,768	210,442	0.0112	0.9888	57.34
42.5	17,673,716	186,800	0.0106	0.9894	56.70
43.5	16,635,179	190,546	0.0115	0.9885	56.10
44.5	15,530,791	195,493	0.0126	0.9874	55.46
45.5	14,590,108	170,147	0.0117	0.9883	54.76
46.5	13,723,477	130,917	0.0095	0.9905	54.12
47.5	13,470,167	124,646	0.0093	0.9907	53.61
48.5	12,687,839	147,423	0.0116	0.9884	53.11
49.5	12,058,446	119,371	0.0099	0.9901	52.49
50.5	11,198,607	118,251	0.0106	0.9894	51.97
51.5	10,330,772	120,651	0.0117	0.9883	51.42
52.5	9,590,640	127,459	0.0133	0.9867	50.82
53.5	8,869,520	111,535	0.0126	0.9874	50.15
54.5	8,087,069	113,309	0.0140	0.9860	49.52
55.5	7,478,990	134,866	0.0180	0.9820	48.82
56.5	6,945,347	146,408	0.0211	0.9789	47.94
57.5	6,409,760	93,643	0.0146	0.9854	46.93
58.5	5,869,589	70,939	0.0121	0.9879	46.25
59.5	5,464,574	72,960	0.0134	0.9866	45.69
60.5	5,103,650	51,167	0.0100	0.9900	45.08
61.5	4,714,586	70,098	0.0149	0.9851	44.63
62.5	4,196,529	39,156	0.0093	0.9907	43.96
63.5	3,979,218	43,180	0.0109	0.9891	43.55
64.5	3,723,488	17,480	0.0047	0.9953	43.08
65.5	3,414,708	36,448	0.0107	0.9893	42.88
66.5	3,148,380	48,449	0.0154	0.9846	42.42
67.5	2,936,335	43,501	0.0148	0.9852	41.77
68.5	2,637,658	33,085	0.0125	0.9875	41.15
69.5	2,339,926	34,249	0.0146	0.9854	40.63
70.5	2,084,828	11,979	0.0057	0.9943	40.04
71.5	1,822,294	20,832	0.0114	0.9886	39.81
72.5	1,554,780	6,993	0.0045	0.9955	39.35
73.5	1,344,772	5,592	0.0042	0.9958	39.17
74.5	1,117,583	13,736	0.0123	0.9877	39.01
75.5	891,118	2,613	0.0029	0.9971	38.53
76.5	758,584	1,425	0.0019	0.9981	38.42
77.5	661,429	2,031	0.0031	0.9969	38.35
78.5	621,088	165	0.0003	0.9997	38.23

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2024

EXPERIENCE BAND 1937-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	573,147		0.0000	1.0000	38.22
80.5	492,532		0.0000	1.0000	38.22
81.5	420,466		0.0000	1.0000	38.22
82.5	334,922		0.0000	1.0000	38.22
83.5	283,803		0.0000	1.0000	38.22
84.5	240,574		0.0000	1.0000	38.22
85.5	212,284		0.0000	1.0000	38.22
86.5	170,797		0.0000	1.0000	38.22
87.5	125,181		0.0000	1.0000	38.22
88.5	84,912		0.0000	1.0000	38.22
89.5	49,875		0.0000	1.0000	38.22
90.5	28,218		0.0000	1.0000	38.22
91.5	14,210		0.0000	1.0000	38.22
92.5	27		0.0000	1.0000	38.22
93.5	27		0.0000	1.0000	38.22
94.5	27		0.0000	1.0000	38.22
95.5	27		0.0000	1.0000	38.22
96.5	27		0.0000	1.0000	38.22
97.5	27		0.0000	1.0000	38.22
98.5	27	27	1.0000		38.22
99.5					

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1928-2024

EXPERIENCE BAND 2005-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	209,970,532	430,538	0.0021	0.9979	100.00
0.5	185,605,084	1,075,899	0.0058	0.9942	99.79
1.5	169,955,687	907,467	0.0053	0.9947	99.22
2.5	165,475,886	971,168	0.0059	0.9941	98.69
3.5	155,820,391	867,631	0.0056	0.9944	98.11
4.5	147,718,337	2,087,148	0.0141	0.9859	97.56
5.5	125,615,996	1,177,146	0.0094	0.9906	96.18
6.5	119,004,996	1,131,946	0.0095	0.9905	95.28
7.5	111,655,624	1,210,271	0.0108	0.9892	94.38
8.5	105,919,944	1,279,990	0.0121	0.9879	93.35
9.5	101,460,862	608,585	0.0060	0.9940	92.22
10.5	97,992,728	1,253,036	0.0128	0.9872	91.67
11.5	94,631,788	1,087,491	0.0115	0.9885	90.50
12.5	86,799,649	1,018,462	0.0117	0.9883	89.46
13.5	79,505,823	1,249,974	0.0157	0.9843	88.41
14.5	73,209,797	2,268,082	0.0310	0.9690	87.02
15.5	67,507,048	1,256,327	0.0186	0.9814	84.32
16.5	68,264,751	352,078	0.0052	0.9948	82.75
17.5	65,436,012	364,275	0.0056	0.9944	82.33
18.5	61,388,149	285,091	0.0046	0.9954	81.87
19.5	57,952,307	367,555	0.0063	0.9937	81.49
20.5	55,004,586	372,687	0.0068	0.9932	80.97
21.5	51,013,783	460,837	0.0090	0.9910	80.42
22.5	45,184,573	415,567	0.0092	0.9908	79.70
23.5	42,176,691	379,947	0.0090	0.9910	78.96
24.5	41,263,842	486,500	0.0118	0.9882	78.25
25.5	39,365,105	887,028	0.0225	0.9775	77.33
26.5	35,141,497	483,985	0.0138	0.9862	75.59
27.5	32,370,967	463,782	0.0143	0.9857	74.55
28.5	30,766,334	224,085	0.0073	0.9927	73.48
29.5	28,469,670	518,744	0.0182	0.9818	72.94
30.5	25,349,643	468,090	0.0185	0.9815	71.61
31.5	22,107,782	563,036	0.0255	0.9745	70.29
32.5	20,367,987	515,726	0.0253	0.9747	68.50
33.5	20,671,333	122,570	0.0059	0.9941	66.77
34.5	19,210,611	127,380	0.0066	0.9934	66.37
35.5	17,990,422	139,486	0.0078	0.9922	65.93
36.5	16,582,788	152,569	0.0092	0.9908	65.42
37.5	15,423,019	130,671	0.0085	0.9915	64.82
38.5	14,728,660	128,437	0.0087	0.9913	64.27

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1928-2024

EXPERIENCE BAND 2005-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	14,077,060	131,801	0.0094	0.9906	63.71
40.5	13,041,277	105,112	0.0081	0.9919	63.11
41.5	12,317,068	97,020	0.0079	0.9921	62.60
42.5	11,713,564	88,358	0.0075	0.9925	62.11
43.5	11,150,207	101,018	0.0091	0.9909	61.64
44.5	10,431,068	106,468	0.0102	0.9898	61.08
45.5	9,932,175	101,408	0.0102	0.9898	60.46
46.5	9,417,206	67,091	0.0071	0.9929	59.84
47.5	9,477,541	59,337	0.0063	0.9937	59.42
48.5	9,068,777	89,496	0.0099	0.9901	59.04
49.5	8,835,532	66,846	0.0076	0.9924	58.46
50.5	8,338,839	74,101	0.0089	0.9911	58.02
51.5	7,833,992	61,638	0.0079	0.9921	57.50
52.5	7,448,029	68,422	0.0092	0.9908	57.05
53.5	6,985,679	62,379	0.0089	0.9911	56.53
54.5	6,510,365	74,764	0.0115	0.9885	56.02
55.5	6,180,610	84,431	0.0137	0.9863	55.38
56.5	5,837,732	95,166	0.0163	0.9837	54.62
57.5	5,449,101	70,212	0.0129	0.9871	53.73
58.5	4,970,717	55,821	0.0112	0.9888	53.04
59.5	4,629,282	46,496	0.0100	0.9900	52.44
60.5	4,366,795	35,002	0.0080	0.9920	51.92
61.5	4,119,685	22,860	0.0055	0.9945	51.50
62.5	3,753,722	24,817	0.0066	0.9934	51.22
63.5	3,539,549	22,164	0.0063	0.9937	50.88
64.5	3,374,061	10,536	0.0031	0.9969	50.56
65.5	3,112,111	21,540	0.0069	0.9931	50.40
66.5	2,911,726	43,706	0.0150	0.9850	50.05
67.5	2,760,492	33,851	0.0123	0.9877	49.30
68.5	2,528,647	29,626	0.0117	0.9883	48.70
69.5	2,272,370	33,990	0.0150	0.9850	48.12
70.5	2,041,345	11,623	0.0057	0.9943	47.41
71.5	1,795,593	20,618	0.0115	0.9885	47.14
72.5	1,542,289	6,859	0.0044	0.9956	46.59
73.5	1,334,922	4,523	0.0034	0.9966	46.39
74.5	1,109,352	7,100	0.0064	0.9936	46.23
75.5	889,719	2,613	0.0029	0.9971	45.93
76.5	758,507	1,425	0.0019	0.9981	45.80
77.5	661,351	2,009	0.0030	0.9970	45.71
78.5	621,033	137	0.0002	0.9998	45.57

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

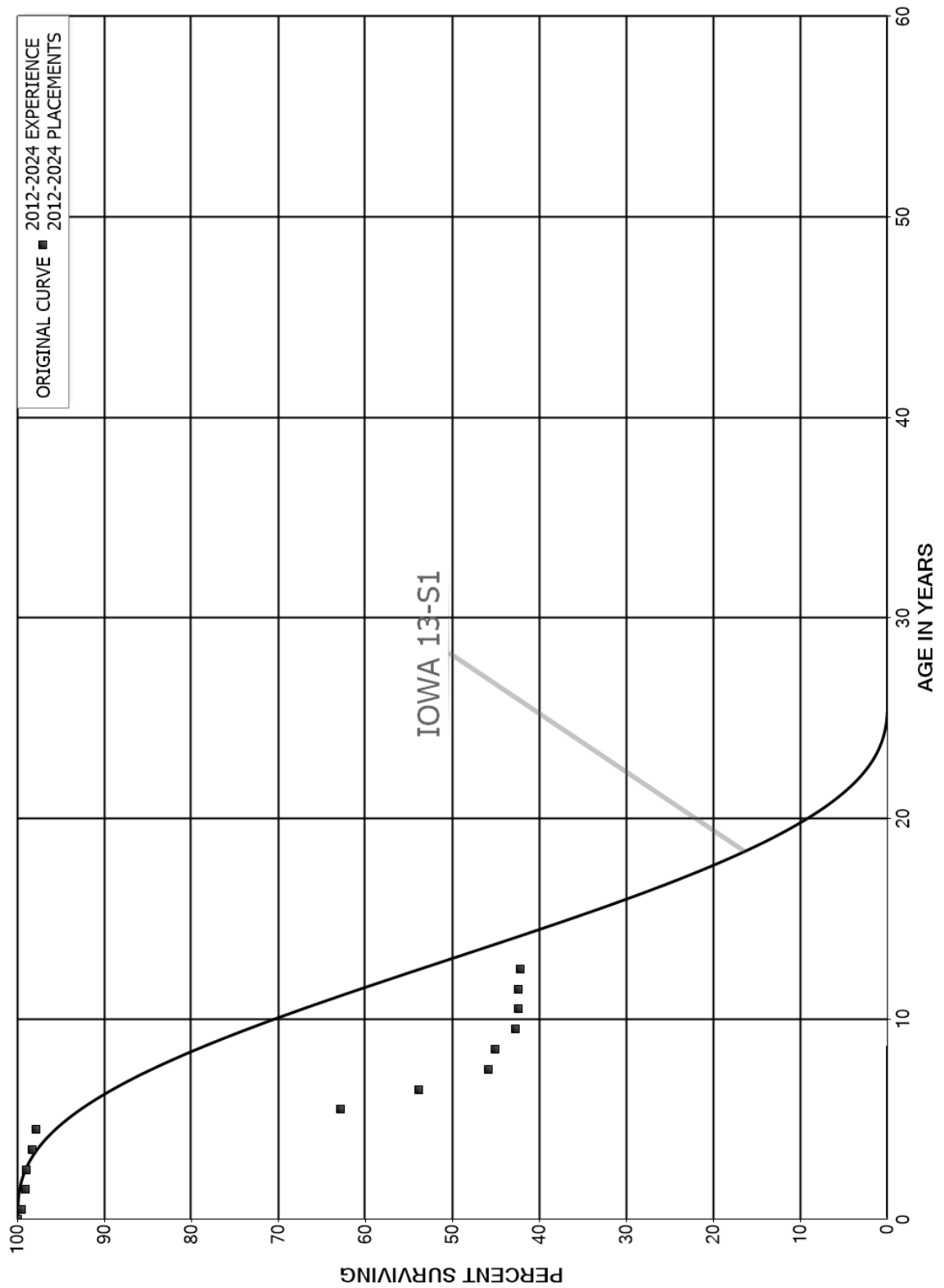
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1928-2024

EXPERIENCE BAND 2005-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	573,120		0.0000	1.0000	45.56
80.5	492,504		0.0000	1.0000	45.56
81.5	420,439		0.0000	1.0000	45.56
82.5	334,894		0.0000	1.0000	45.56
83.5	283,775		0.0000	1.0000	45.56
84.5	240,547		0.0000	1.0000	45.56
85.5	212,256		0.0000	1.0000	45.56
86.5	170,770		0.0000	1.0000	45.56
87.5	125,154		0.0000	1.0000	45.56
88.5	84,885		0.0000	1.0000	45.56
89.5	49,848		0.0000	1.0000	45.56
90.5	28,191		0.0000	1.0000	45.56
91.5	14,182		0.0000	1.0000	45.56
92.5					45.56

GREEN MOUNTAIN POWER CORPORATION
ACCOUNT 364.50 POLES, TOWERS AND FIXTURES - SMART ASSETS
ORIGINAL AND SMOOTH SURVIVOR CURVES



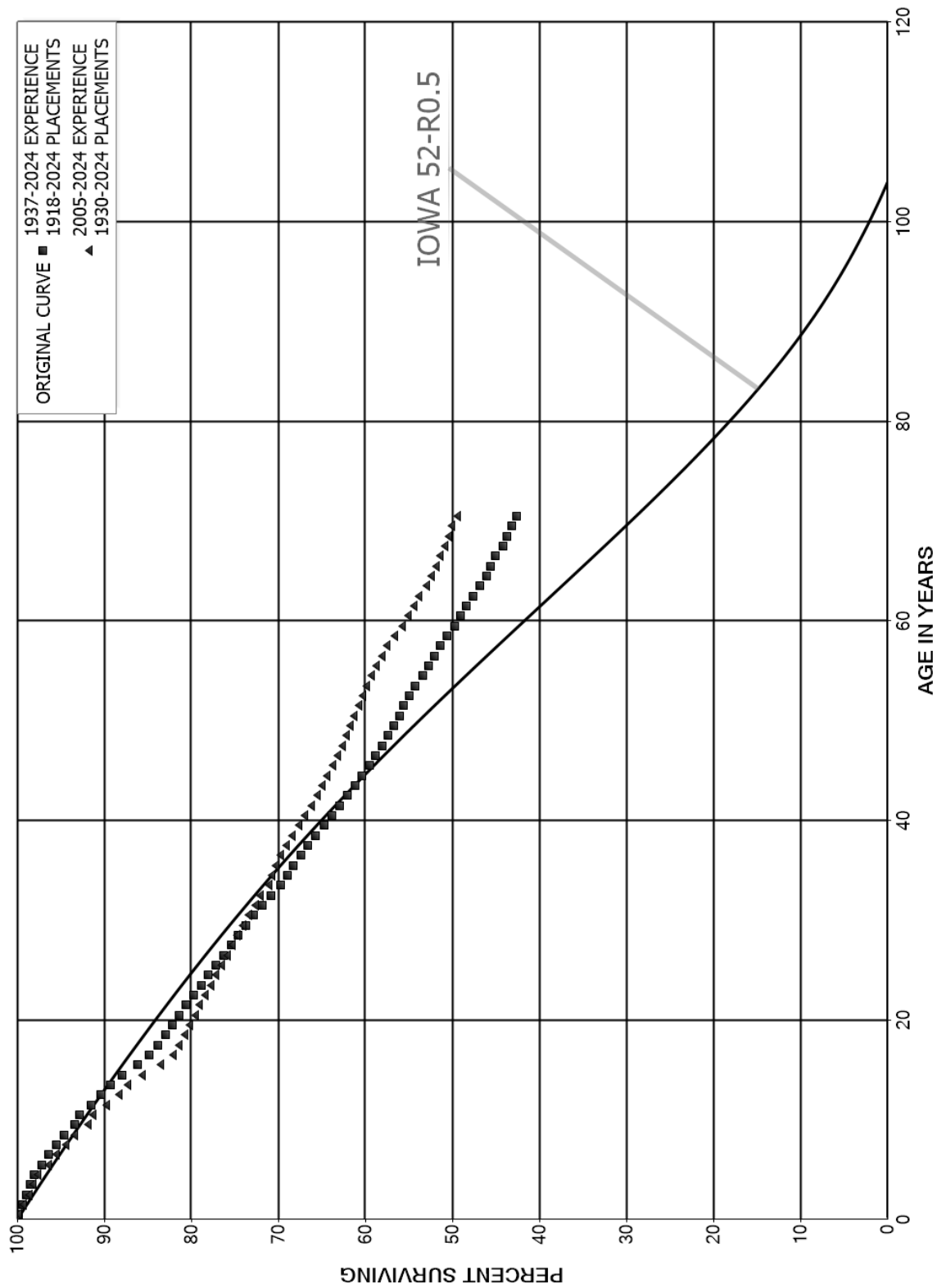
GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 364.50 POLES, TOWERS AND FIXTURES - SMART ASSETS

ORIGINAL LIFE TABLE

PLACEMENT BAND 2012-2024			EXPERIENCE BAND 2012-2024		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	42,626,734	222,050	0.0052	0.9948	100.00
0.5	37,439,258	143,736	0.0038	0.9962	99.48
1.5	23,150,216	24,675	0.0011	0.9989	99.10
2.5	14,690,876	107,887	0.0073	0.9927	98.99
3.5	14,492,706	61,297	0.0042	0.9958	98.26
4.5	13,799,990	4,939,654	0.3579	0.6421	97.85
5.5	8,690,246	1,240,205	0.1427	0.8573	62.82
6.5	5,459,079	814,186	0.1491	0.8509	53.86
7.5	4,538,459	76,411	0.0168	0.9832	45.83
8.5	3,179,151	167,045	0.0525	0.9475	45.05
9.5	2,078,822	13,638	0.0066	0.9934	42.69
10.5	162,218		0.0000	1.0000	42.41
11.5	110,957	616	0.0056	0.9944	42.41
12.5					42.17

GREEN MOUNTAIN POWER CORPORATION
ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES
ORIGINAL AND SMOOTH SURVIVOR CURVES



GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1918-2024

EXPERIENCE BAND 1937-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	334,663,844	617,776	0.0018	0.9982	100.00
0.5	321,381,272	1,382,818	0.0043	0.9957	99.82
1.5	302,916,941	1,376,295	0.0045	0.9955	99.39
2.5	290,851,112	1,233,180	0.0042	0.9958	98.93
3.5	276,472,543	1,262,099	0.0046	0.9954	98.51
4.5	266,914,926	2,544,285	0.0095	0.9905	98.07
5.5	253,442,754	1,908,448	0.0075	0.9925	97.13
6.5	232,528,045	2,158,550	0.0093	0.9907	96.40
7.5	211,351,333	1,998,929	0.0095	0.9905	95.50
8.5	198,041,995	2,496,519	0.0126	0.9874	94.60
9.5	187,134,783	1,186,067	0.0063	0.9937	93.41
10.5	175,515,652	2,413,727	0.0138	0.9862	92.82
11.5	166,882,064	2,163,852	0.0130	0.9870	91.54
12.5	154,768,560	1,789,669	0.0116	0.9884	90.35
13.5	145,555,153	2,248,940	0.0155	0.9845	89.31
14.5	136,295,671	2,706,680	0.0199	0.9801	87.93
15.5	128,333,835	2,027,713	0.0158	0.9842	86.18
16.5	126,727,673	1,479,770	0.0117	0.9883	84.82
17.5	122,589,271	1,237,231	0.0101	0.9899	83.83
18.5	116,858,970	1,090,461	0.0093	0.9907	82.98
19.5	111,150,245	1,103,882	0.0099	0.9901	82.21
20.5	105,846,014	1,012,471	0.0096	0.9904	81.39
21.5	100,929,314	1,119,382	0.0111	0.9889	80.61
22.5	93,326,601	1,040,413	0.0111	0.9889	79.72
23.5	89,177,202	880,562	0.0099	0.9901	78.83
24.5	87,118,047	982,872	0.0113	0.9887	78.05
25.5	83,981,338	965,171	0.0115	0.9885	77.17
26.5	77,422,203	874,816	0.0113	0.9887	76.29
27.5	72,555,318	780,550	0.0108	0.9892	75.42
28.5	69,191,324	854,652	0.0124	0.9876	74.61
29.5	61,870,152	759,060	0.0123	0.9877	73.69
30.5	55,374,640	749,053	0.0135	0.9865	72.79
31.5	51,118,428	663,180	0.0130	0.9870	71.80
32.5	45,452,974	715,897	0.0158	0.9842	70.87
33.5	41,838,280	459,075	0.0110	0.9890	69.75
34.5	37,651,143	404,390	0.0107	0.9893	68.99
35.5	34,601,281	413,895	0.0120	0.9880	68.25
36.5	31,136,183	389,791	0.0125	0.9875	67.43
37.5	28,746,577	379,471	0.0132	0.9868	66.59
38.5	26,466,770	383,596	0.0145	0.9855	65.71

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1918-2024

EXPERIENCE BAND 1937-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	24,559,163	363,694	0.0148	0.9852	64.76
40.5	22,580,256	313,719	0.0139	0.9861	63.80
41.5	20,935,437	276,346	0.0132	0.9868	62.91
42.5	19,482,636	277,974	0.0143	0.9857	62.08
43.5	18,072,840	244,523	0.0135	0.9865	61.19
44.5	16,642,865	233,329	0.0140	0.9860	60.37
45.5	15,549,726	184,475	0.0119	0.9881	59.52
46.5	14,469,528	175,000	0.0121	0.9879	58.81
47.5	13,721,726	175,215	0.0128	0.9872	58.10
48.5	13,125,578	152,338	0.0116	0.9884	57.36
49.5	12,478,410	127,409	0.0102	0.9898	56.70
50.5	11,605,600	110,490	0.0095	0.9905	56.12
51.5	10,509,388	120,556	0.0115	0.9885	55.58
52.5	9,495,050	122,939	0.0129	0.9871	54.94
53.5	8,413,574	122,293	0.0145	0.9855	54.23
54.5	7,489,534	100,307	0.0134	0.9866	53.44
55.5	6,738,552	83,352	0.0124	0.9876	52.73
56.5	6,148,556	75,135	0.0122	0.9878	52.08
57.5	5,622,114	91,787	0.0163	0.9837	51.44
58.5	4,962,564	88,147	0.0178	0.9822	50.60
59.5	4,519,961	56,051	0.0124	0.9876	49.70
60.5	4,177,811	54,665	0.0131	0.9869	49.09
61.5	3,845,213	66,398	0.0173	0.9827	48.44
62.5	3,520,507	60,750	0.0173	0.9827	47.61
63.5	3,200,661	46,397	0.0145	0.9855	46.79
64.5	2,742,823	29,992	0.0109	0.9891	46.11
65.5	2,414,340	27,290	0.0113	0.9887	45.60
66.5	2,160,578	45,672	0.0211	0.9789	45.09
67.5	1,897,884	18,693	0.0098	0.9902	44.13
68.5	1,692,800	20,709	0.0122	0.9878	43.70
69.5	1,513,431	18,683	0.0123	0.9877	43.16
70.5	1,372,240	2,636	0.0019	0.9981	42.63
71.5	1,189,409	1,636	0.0014	0.9986	42.55
72.5	1,040,173	1,998	0.0019	0.9981	42.49
73.5	888,448	1,436	0.0016	0.9984	42.41
74.5	769,383	6,743	0.0088	0.9912	42.34
75.5	648,259	294	0.0005	0.9995	41.97
76.5	560,498	29	0.0001	0.9999	41.95
77.5	470,449	292	0.0006	0.9994	41.95
78.5	406,615	44	0.0001	0.9999	41.92

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1918-2024

EXPERIENCE BAND 1937-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	336,456	811	0.0024	0.9976	41.92
80.5	286,297		0.0000	1.0000	41.82
81.5	247,412		0.0000	1.0000	41.82
82.5	206,104		0.0000	1.0000	41.82
83.5	170,675		0.0000	1.0000	41.82
84.5	141,266		0.0000	1.0000	41.82
85.5	116,263		0.0000	1.0000	41.82
86.5	94,305		0.0000	1.0000	41.82
87.5	87,876		0.0000	1.0000	41.82
88.5	68,539		0.0000	1.0000	41.82
89.5	55,086		0.0000	1.0000	41.82
90.5	25,498		0.0000	1.0000	41.82
91.5	9,314		0.0000	1.0000	41.82
92.5					41.82

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1930-2024

EXPERIENCE BAND 2005-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	208,574,533	598,234	0.0029	0.9971	100.00
0.5	199,982,461	1,181,123	0.0059	0.9941	99.71
1.5	185,750,448	1,086,137	0.0058	0.9942	99.12
2.5	181,046,250	930,631	0.0051	0.9949	98.54
3.5	170,554,663	859,215	0.0050	0.9950	98.04
4.5	162,856,559	2,079,595	0.0128	0.9872	97.54
5.5	152,339,404	1,381,458	0.0091	0.9909	96.30
6.5	137,867,006	1,573,353	0.0114	0.9886	95.43
7.5	121,860,501	1,413,953	0.0116	0.9884	94.34
8.5	112,033,975	1,879,403	0.0168	0.9832	93.24
9.5	108,917,574	580,000	0.0053	0.9947	91.68
10.5	104,269,392	1,835,383	0.0176	0.9824	91.19
11.5	99,963,258	1,538,809	0.0154	0.9846	89.58
12.5	94,094,613	1,149,013	0.0122	0.9878	88.21
13.5	90,651,037	1,641,516	0.0181	0.9819	87.13
14.5	86,250,113	2,123,146	0.0246	0.9754	85.55
15.5	81,899,834	1,416,223	0.0173	0.9827	83.44
16.5	84,086,406	774,849	0.0092	0.9908	82.00
17.5	83,020,539	685,237	0.0083	0.9917	81.25
18.5	80,003,829	550,790	0.0069	0.9931	80.58
19.5	76,602,935	565,625	0.0074	0.9926	80.02
20.5	73,729,137	487,493	0.0066	0.9934	79.43
21.5	70,877,506	603,314	0.0085	0.9915	78.90
22.5	65,167,031	541,368	0.0083	0.9917	78.23
23.5	62,829,688	421,170	0.0067	0.9933	77.58
24.5	62,639,788	521,199	0.0083	0.9917	77.06
25.5	61,191,690	545,039	0.0089	0.9911	76.42
26.5	56,122,576	459,790	0.0082	0.9918	75.74
27.5	52,336,088	381,906	0.0073	0.9927	75.12
28.5	49,853,537	449,784	0.0090	0.9910	74.57
29.5	43,520,827	366,924	0.0084	0.9916	73.90
30.5	38,335,377	378,905	0.0099	0.9901	73.28
31.5	35,654,968	318,690	0.0089	0.9911	72.55
32.5	31,480,849	408,912	0.0130	0.9870	71.90
33.5	29,313,067	165,291	0.0056	0.9944	70.97
34.5	26,430,462	159,825	0.0060	0.9940	70.57
35.5	24,382,712	187,389	0.0077	0.9923	70.14
36.5	21,801,332	194,758	0.0089	0.9911	69.60
37.5	20,195,926	204,428	0.0101	0.9899	68.98
38.5	18,630,871	208,886	0.0112	0.9888	68.28

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1930-2024

EXPERIENCE BAND 2005-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	17,359,479	182,854	0.0105	0.9895	67.52
40.5	15,935,895	169,103	0.0106	0.9894	66.81
41.5	14,823,083	151,938	0.0103	0.9897	66.10
42.5	13,855,015	127,362	0.0092	0.9908	65.42
43.5	12,959,351	116,014	0.0090	0.9910	64.82
44.5	12,146,930	121,161	0.0100	0.9900	64.24
45.5	11,535,904	101,176	0.0088	0.9912	63.60
46.5	10,802,437	87,424	0.0081	0.9919	63.04
47.5	10,434,913	81,268	0.0078	0.9922	62.53
48.5	10,188,137	77,513	0.0076	0.9924	62.04
49.5	9,836,155	71,228	0.0072	0.9928	61.57
50.5	9,191,734	70,317	0.0077	0.9923	61.13
51.5	8,430,954	69,257	0.0082	0.9918	60.66
52.5	7,648,530	59,515	0.0078	0.9922	60.16
53.5	6,832,180	59,454	0.0087	0.9913	59.69
54.5	6,142,073	62,676	0.0102	0.9898	59.17
55.5	5,644,040	55,985	0.0099	0.9901	58.57
56.5	5,218,161	56,204	0.0108	0.9892	57.99
57.5	4,825,726	71,235	0.0148	0.9852	57.36
58.5	4,280,551	72,065	0.0168	0.9832	56.52
59.5	3,968,514	43,402	0.0109	0.9891	55.56
60.5	3,699,161	43,633	0.0118	0.9882	54.96
61.5	3,424,071	37,379	0.0109	0.9891	54.31
62.5	3,173,131	52,166	0.0164	0.9836	53.72
63.5	2,908,365	31,822	0.0109	0.9891	52.83
64.5	2,509,358	24,493	0.0098	0.9902	52.25
65.5	2,221,923	18,765	0.0084	0.9916	51.74
66.5	2,004,140	22,722	0.0113	0.9887	51.31
67.5	1,772,294	13,998	0.0079	0.9921	50.73
68.5	1,603,275	13,569	0.0085	0.9915	50.32
69.5	1,446,066	18,516	0.0128	0.9872	49.90
70.5	1,337,031	2,305	0.0017	0.9983	49.26
71.5	1,173,492	814	0.0007	0.9993	49.18
72.5	1,034,706	1,976	0.0019	0.9981	49.14
73.5	884,107	1,436	0.0016	0.9984	49.05
74.5	765,163	3,675	0.0048	0.9952	48.97
75.5	647,107	204	0.0003	0.9997	48.73
76.5	559,436	29	0.0001	0.9999	48.72
77.5	469,387	84	0.0002	0.9998	48.71
78.5	405,761	1	0.0000	1.0000	48.71

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

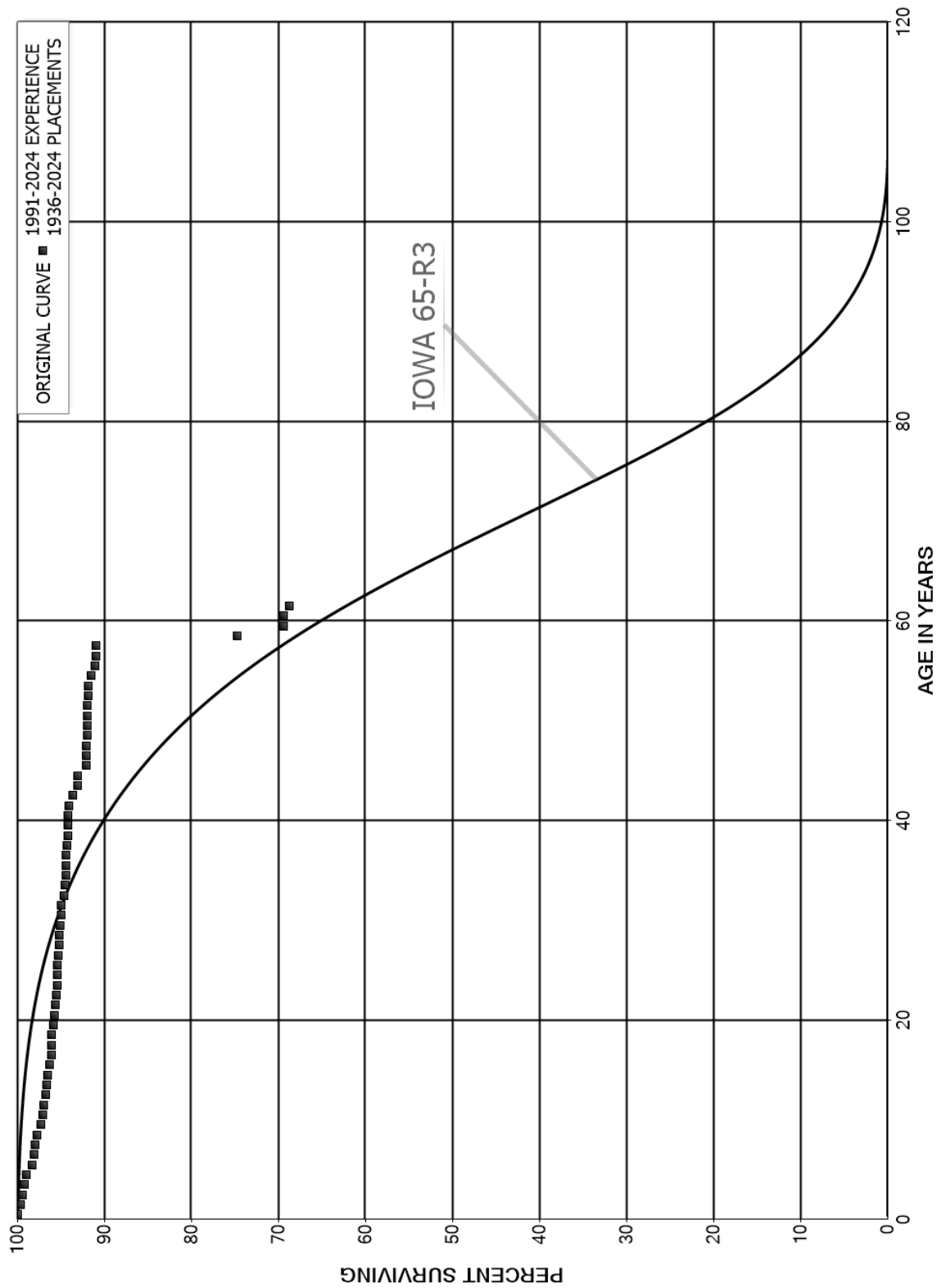
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1930-2024

EXPERIENCE BAND 2005-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	335,645		0.0000	1.0000	48.71
80.5	286,297		0.0000	1.0000	48.71
81.5	247,412		0.0000	1.0000	48.71
82.5	206,104		0.0000	1.0000	48.71
83.5	170,675		0.0000	1.0000	48.71
84.5	141,266		0.0000	1.0000	48.71
85.5	116,263		0.0000	1.0000	48.71
86.5	94,305		0.0000	1.0000	48.71
87.5	87,876		0.0000	1.0000	48.71
88.5	68,539		0.0000	1.0000	48.71
89.5	55,086		0.0000	1.0000	48.71
90.5	25,498		0.0000	1.0000	48.71
91.5	9,314		0.0000	1.0000	48.71
92.5					48.71

GREEN MOUNTAIN POWER CORPORATION
ACCOUNT 366.00 UNDERGROUND CONDUIT
ORIGINAL AND SMOOTH SURVIVOR CURVES



GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 366.00 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1936-2024

EXPERIENCE BAND 1991-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	20,780,902	21,137	0.0010	0.9990	100.00
0.5	20,440,526	53,795	0.0026	0.9974	99.90
1.5	20,030,528	41,766	0.0021	0.9979	99.64
2.5	19,643,588	40,406	0.0021	0.9979	99.43
3.5	19,383,643	49,978	0.0026	0.9974	99.22
4.5	19,235,390	123,498	0.0064	0.9936	98.97
5.5	18,901,875	41,401	0.0022	0.9978	98.33
6.5	18,285,164	39,328	0.0022	0.9978	98.12
7.5	17,787,596	38,895	0.0022	0.9978	97.91
8.5	17,313,131	75,685	0.0044	0.9956	97.69
9.5	16,970,447	27,523	0.0016	0.9984	97.26
10.5	16,358,217	20,968	0.0013	0.9987	97.11
11.5	15,447,393	41,380	0.0027	0.9973	96.98
12.5	14,594,476	22,621	0.0015	0.9985	96.72
13.5	14,247,003	14,641	0.0010	0.9990	96.57
14.5	13,523,276	21,679	0.0016	0.9984	96.47
15.5	12,579,045	30,398	0.0024	0.9976	96.32
16.5	12,388,994	2,692	0.0002	0.9998	96.09
17.5	11,555,481	4,144	0.0004	0.9996	96.06
18.5	10,748,702	18,024	0.0017	0.9983	96.03
19.5	10,197,507	15,168	0.0015	0.9985	95.87
20.5	9,799,437	10,499	0.0011	0.9989	95.73
21.5	9,564,564	16,106	0.0017	0.9983	95.62
22.5	8,801,025	1,776	0.0002	0.9998	95.46
23.5	8,193,018	1,656	0.0002	0.9998	95.44
24.5	7,694,524	2,198	0.0003	0.9997	95.42
25.5	7,047,174	7,014	0.0010	0.9990	95.40
26.5	6,475,750	5,251	0.0008	0.9992	95.30
27.5	6,227,144	4,651	0.0007	0.9993	95.23
28.5	5,348,052	4,057	0.0008	0.9992	95.15
29.5	4,707,088	4,320	0.0009	0.9991	95.08
30.5	4,019,642	4,094	0.0010	0.9990	94.99
31.5	3,507,202	9,650	0.0028	0.9972	94.90
32.5	2,899,577	4,890	0.0017	0.9983	94.64
33.5	2,462,105	1,623	0.0007	0.9993	94.48
34.5	2,093,828	1,048	0.0005	0.9995	94.41
35.5	1,690,633	264	0.0002	0.9998	94.37
36.5	1,389,956	991	0.0007	0.9993	94.35
37.5	1,196,452	1,112	0.0009	0.9991	94.29
38.5	964,874	98	0.0001	0.9999	94.20

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 366.00 UNDERGROUND CONDUIT

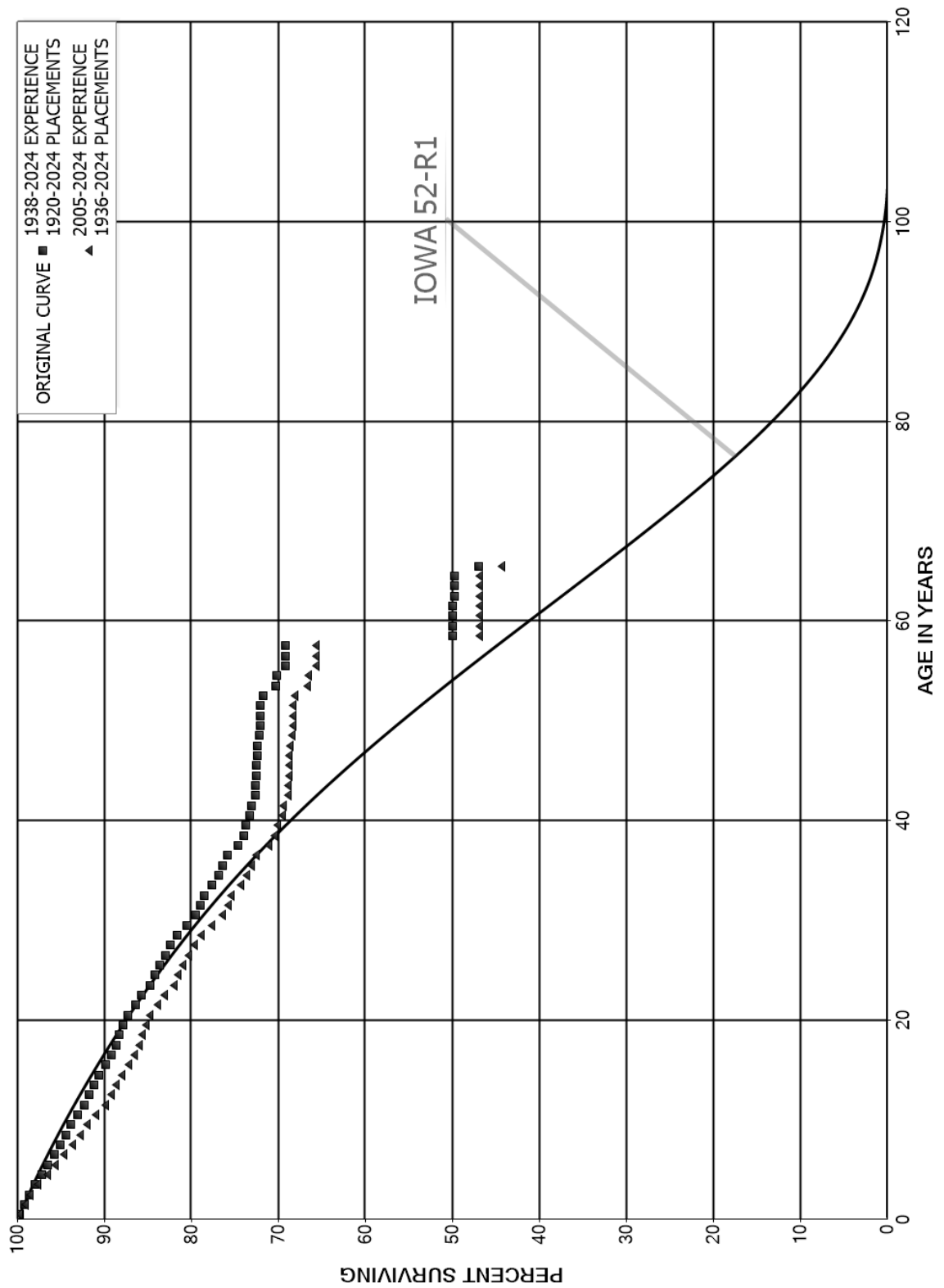
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1936-2024

EXPERIENCE BAND 1991-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	814,578	503	0.0006	0.9994	94.19
40.5	705,725	641	0.0009	0.9991	94.13
41.5	613,892	2,787	0.0045	0.9955	94.04
42.5	520,857	2,870	0.0055	0.9945	93.62
43.5	451,442	389	0.0009	0.9991	93.10
44.5	387,603	3,805	0.0098	0.9902	93.02
45.5	334,244	95	0.0003	0.9997	92.11
46.5	288,945	100	0.0003	0.9997	92.08
47.5	255,347	163	0.0006	0.9994	92.05
48.5	224,863	66	0.0003	0.9997	91.99
49.5	198,093	58	0.0003	0.9997	91.96
50.5	173,601		0.0000	1.0000	91.94
51.5	153,189	149	0.0010	0.9990	91.94
52.5	136,876		0.0000	1.0000	91.85
53.5	122,564	386	0.0031	0.9969	91.85
54.5	110,144	640	0.0058	0.9942	91.56
55.5	100,903	23	0.0002	0.9998	91.03
56.5	88,134		0.0000	1.0000	91.01
57.5	81,169	14,501	0.1787	0.8213	91.01
58.5	61,769	4,410	0.0714	0.9286	74.75
59.5	52,764	26	0.0005	0.9995	69.41
60.5	42,568	368	0.0086	0.9914	69.38
61.5	39,650		0.0000	1.0000	68.78
62.5	36,100		0.0000	1.0000	68.78
63.5	32,125	24	0.0008	0.9992	68.78
64.5	27,648		0.0000	1.0000	68.73
65.5	25,309		0.0000	1.0000	68.73
66.5	22,809		0.0000	1.0000	68.73
67.5	21,599		0.0000	1.0000	68.73
68.5	20,786		0.0000	1.0000	68.73
69.5	19,669	55	0.0028	0.9972	68.73
70.5	19,033		0.0000	1.0000	68.53
71.5	18,004		0.0000	1.0000	68.53
72.5	17,586		0.0000	1.0000	68.53
73.5	16,816		0.0000	1.0000	68.53
74.5	16,251		0.0000	1.0000	68.53
75.5					68.53

GREEN MOUNTAIN POWER CORPORATION
ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES
ORIGINAL AND SMOOTH SURVIVOR CURVES



GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1920-2024

EXPERIENCE BAND 1938-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	73,888,525	194,902	0.0026	0.9974	100.00
0.5	65,805,976	382,763	0.0058	0.9942	99.74
1.5	61,016,560	330,168	0.0054	0.9946	99.16
2.5	56,323,225	369,353	0.0066	0.9934	98.62
3.5	48,883,566	423,304	0.0087	0.9913	97.97
4.5	46,700,397	318,062	0.0068	0.9932	97.12
5.5	43,789,618	341,613	0.0078	0.9922	96.46
6.5	40,548,324	269,206	0.0066	0.9934	95.71
7.5	37,796,772	263,940	0.0070	0.9930	95.07
8.5	34,720,481	207,295	0.0060	0.9940	94.41
9.5	33,541,748	261,262	0.0078	0.9922	93.85
10.5	32,093,993	281,713	0.0088	0.9912	93.12
11.5	30,125,406	192,901	0.0064	0.9936	92.30
12.5	28,152,019	171,280	0.0061	0.9939	91.71
13.5	26,196,823	161,330	0.0062	0.9938	91.15
14.5	24,127,182	204,005	0.0085	0.9915	90.59
15.5	22,956,095	152,634	0.0066	0.9934	89.82
16.5	22,798,392	149,089	0.0065	0.9935	89.23
17.5	20,825,579	82,324	0.0040	0.9960	88.64
18.5	19,988,179	113,752	0.0057	0.9943	88.29
19.5	19,233,606	116,282	0.0060	0.9940	87.79
20.5	18,592,606	172,744	0.0093	0.9907	87.26
21.5	17,953,221	150,102	0.0084	0.9916	86.45
22.5	17,237,023	208,621	0.0121	0.9879	85.72
23.5	16,618,494	102,928	0.0062	0.9938	84.69
24.5	16,240,993	97,722	0.0060	0.9940	84.16
25.5	15,470,849	124,676	0.0081	0.9919	83.66
26.5	14,284,657	106,363	0.0074	0.9926	82.98
27.5	13,567,399	117,075	0.0086	0.9914	82.36
28.5	12,542,082	173,063	0.0138	0.9862	81.65
29.5	10,768,102	143,625	0.0133	0.9867	80.53
30.5	9,620,693	66,603	0.0069	0.9931	79.45
31.5	8,790,829	42,376	0.0048	0.9952	78.90
32.5	7,917,449	94,980	0.0120	0.9880	78.52
33.5	7,822,164	69,843	0.0089	0.9911	77.58
34.5	6,666,940	42,816	0.0064	0.9936	76.89
35.5	5,657,598	37,460	0.0066	0.9934	76.39
36.5	4,881,492	80,737	0.0165	0.9835	75.89
37.5	4,081,479	36,534	0.0090	0.9910	74.63
38.5	3,638,068	11,201	0.0031	0.9969	73.97

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1920-2024

EXPERIENCE BAND 1938-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	3,283,034	22,093	0.0067	0.9933	73.74
40.5	2,974,695	6,825	0.0023	0.9977	73.24
41.5	2,722,213	16,497	0.0061	0.9939	73.07
42.5	2,483,456	804	0.0003	0.9997	72.63
43.5	2,316,798	3,830	0.0017	0.9983	72.61
44.5	2,175,362	1,012	0.0005	0.9995	72.49
45.5	2,049,953	410	0.0002	0.9998	72.45
46.5	1,937,237	1,601	0.0008	0.9992	72.44
47.5	1,834,873	5,490	0.0030	0.9970	72.38
48.5	1,744,553	1,920	0.0011	0.9989	72.16
49.5	1,664,736	652	0.0004	0.9996	72.08
50.5	1,594,226	197	0.0001	0.9999	72.05
51.5	1,529,469	6,020	0.0039	0.9961	72.05
52.5	1,295,432	25,677	0.0198	0.9802	71.76
53.5	1,080,936	3,195	0.0030	0.9970	70.34
54.5	942,833	12,937	0.0137	0.9863	70.13
55.5	827,430	18	0.0000	1.0000	69.17
56.5	746,971	335	0.0004	0.9996	69.17
57.5	678,075	188,190	0.2775	0.7225	69.14
58.5	430,960		0.0000	1.0000	49.95
59.5	378,611	170	0.0004	0.9996	49.95
60.5	324,218	62	0.0002	0.9998	49.93
61.5	276,699	1,201	0.0043	0.9957	49.92
62.5	237,032	30	0.0001	0.9999	49.70
63.5	203,263		0.0000	1.0000	49.69
64.5	172,135	9,571	0.0556	0.9444	49.69
65.5	134,359		0.0000	1.0000	46.93
66.5	110,851	248	0.0022	0.9978	46.93
67.5	92,552	549	0.0059	0.9941	46.83
68.5	75,439	111	0.0015	0.9985	46.55
69.5	59,837		0.0000	1.0000	46.48
70.5	48,439		0.0000	1.0000	46.48
71.5	37,949		0.0000	1.0000	46.48
72.5	29,040		0.0000	1.0000	46.48
73.5	22,485		0.0000	1.0000	46.48
74.5	18,024		0.0000	1.0000	46.48
75.5	13,131		0.0000	1.0000	46.48
76.5	10,098		0.0000	1.0000	46.48
77.5	7,749	382	0.0494	0.9506	46.48
78.5	5,314		0.0000	1.0000	44.19

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1920-2024			EXPERIENCE BAND 1938-2024		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	3,853		0.0000	1.0000	44.19
80.5	2,453		0.0000	1.0000	44.19
81.5	1,393		0.0000	1.0000	44.19
82.5	503		0.0000	1.0000	44.19
83.5	168		0.0000	1.0000	44.19
84.5					44.19

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1936-2024

EXPERIENCE BAND 2005-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	53,004,663	191,778	0.0036	0.9964	100.00
0.5	45,489,952	317,629	0.0070	0.9930	99.64
1.5	41,308,329	233,282	0.0056	0.9944	98.94
2.5	37,413,400	322,012	0.0086	0.9914	98.38
3.5	30,545,086	346,077	0.0113	0.9887	97.54
4.5	28,769,224	267,718	0.0093	0.9907	96.43
5.5	26,626,879	299,870	0.0113	0.9887	95.53
6.5	24,584,014	237,547	0.0097	0.9903	94.46
7.5	22,519,638	229,290	0.0102	0.9898	93.55
8.5	20,480,034	176,035	0.0086	0.9914	92.59
9.5	21,154,767	215,388	0.0102	0.9898	91.80
10.5	20,807,476	256,362	0.0123	0.9877	90.86
11.5	19,680,670	152,581	0.0078	0.9922	89.74
12.5	18,654,979	119,056	0.0064	0.9936	89.05
13.5	17,255,660	119,865	0.0069	0.9931	88.48
14.5	16,364,430	155,674	0.0095	0.9905	87.86
15.5	16,360,574	122,109	0.0075	0.9925	87.03
16.5	17,068,364	110,769	0.0065	0.9935	86.38
17.5	15,978,103	55,702	0.0035	0.9965	85.82
18.5	15,592,282	77,132	0.0049	0.9951	85.52
19.5	15,240,984	90,784	0.0060	0.9940	85.10
20.5	14,959,742	153,790	0.0103	0.9897	84.59
21.5	14,617,995	129,735	0.0089	0.9911	83.72
22.5	14,208,195	189,861	0.0134	0.9866	82.98
23.5	13,786,901	87,120	0.0063	0.9937	81.87
24.5	13,607,726	86,519	0.0064	0.9936	81.35
25.5	13,005,865	110,587	0.0085	0.9915	80.83
26.5	11,955,511	97,111	0.0081	0.9919	80.15
27.5	11,360,250	109,271	0.0096	0.9904	79.50
28.5	10,441,279	166,307	0.0159	0.9841	78.73
29.5	8,821,381	138,105	0.0157	0.9843	77.48
30.5	7,769,368	63,451	0.0082	0.9918	76.26
31.5	7,051,691	35,165	0.0050	0.9950	75.64
32.5	6,495,506	91,910	0.0141	0.9859	75.26
33.5	6,624,816	64,584	0.0097	0.9903	74.20
34.5	5,619,682	40,596	0.0072	0.9928	73.48
35.5	4,736,486	37,069	0.0078	0.9922	72.94
36.5	4,041,306	79,852	0.0198	0.9802	72.37
37.5	3,313,787	32,010	0.0097	0.9903	70.94
38.5	2,938,343	10,541	0.0036	0.9964	70.26

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1936-2024

EXPERIENCE BAND 2005-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	2,641,720	21,773	0.0082	0.9918	70.01
40.5	2,401,218	4,924	0.0021	0.9979	69.43
41.5	2,198,621	16,410	0.0075	0.9925	69.29
42.5	1,999,415	740	0.0004	0.9996	68.77
43.5	1,871,839	3,100	0.0017	0.9983	68.74
44.5	1,762,370	977	0.0006	0.9994	68.63
45.5	1,665,522	269	0.0002	0.9998	68.59
46.5	1,576,720	656	0.0004	0.9996	68.58
47.5	1,497,622	5,444	0.0036	0.9964	68.55
48.5	1,423,955	1,775	0.0012	0.9988	68.30
49.5	1,360,148	481	0.0004	0.9996	68.22
50.5	1,341,557	197	0.0001	0.9999	68.19
51.5	1,475,607	5,986	0.0041	0.9959	68.18
52.5	1,252,277	25,677	0.0205	0.9795	67.91
53.5	1,044,336	1,960	0.0019	0.9981	66.52
54.5	912,100	12,140	0.0133	0.9867	66.39
55.5	802,387		0.0000	1.0000	65.51
56.5	724,979	253	0.0003	0.9997	65.51
57.5	658,513	188,148	0.2857	0.7143	65.48
58.5	413,494		0.0000	1.0000	46.77
59.5	362,612	170	0.0005	0.9995	46.77
60.5	309,620		0.0000	1.0000	46.75
61.5	263,224		0.0000	1.0000	46.75
62.5	225,678	30	0.0001	0.9999	46.75
63.5	192,244		0.0000	1.0000	46.75
64.5	171,183	9,571	0.0559	0.9441	46.75
65.5	133,408		0.0000	1.0000	44.13
66.5	109,899	248	0.0023	0.9977	44.13
67.5	91,601		0.0000	1.0000	44.03
68.5	75,056	111	0.0015	0.9985	44.03
69.5	59,455		0.0000	1.0000	43.97
70.5	48,057		0.0000	1.0000	43.97
71.5	37,566		0.0000	1.0000	43.97
72.5	28,657		0.0000	1.0000	43.97
73.5	22,103		0.0000	1.0000	43.97
74.5	17,642		0.0000	1.0000	43.97
75.5	12,748		0.0000	1.0000	43.97
76.5	9,715		0.0000	1.0000	43.97
77.5	7,366		0.0000	1.0000	43.97
78.5	5,314		0.0000	1.0000	43.97

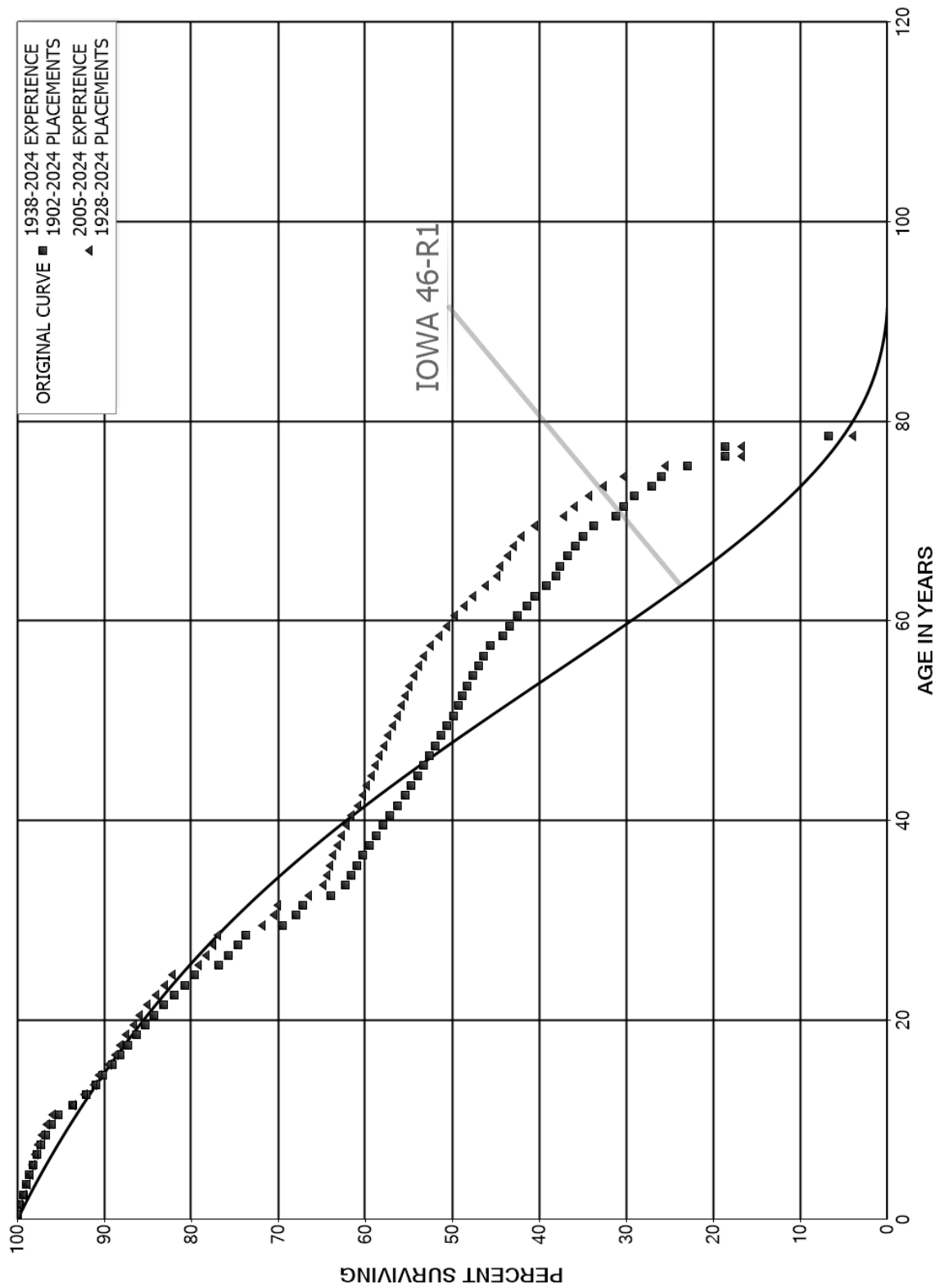
GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1936-2024			EXPERIENCE BAND 2005-2024		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	3,853		0.0000	1.0000	43.97
80.5	2,453		0.0000	1.0000	43.97
81.5	1,393		0.0000	1.0000	43.97
82.5	503		0.0000	1.0000	43.97
83.5	168		0.0000	1.0000	43.97
84.5					43.97

GREEN MOUNTAIN POWER CORPORATION
ACCOUNT 368.00 LINE TRANSFORMERS
ORIGINAL AND SMOOTH SURVIVOR CURVES



GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 368.00 LINE TRANSFORMERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1902-2024

EXPERIENCE BAND 1938-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	224,584,188	235,176	0.0010	0.9990	100.00
0.5	204,451,643	450,540	0.0022	0.9978	99.90
1.5	194,242,062	660,259	0.0034	0.9966	99.68
2.5	183,687,375	782,683	0.0043	0.9957	99.34
3.5	173,441,398	581,108	0.0034	0.9966	98.91
4.5	169,026,779	627,723	0.0037	0.9963	98.58
5.5	161,835,768	727,879	0.0045	0.9955	98.22
6.5	155,437,421	763,200	0.0049	0.9951	97.77
7.5	148,393,764	862,533	0.0058	0.9942	97.29
8.5	140,356,580	991,068	0.0071	0.9929	96.73
9.5	134,991,045	1,034,720	0.0077	0.9923	96.05
10.5	128,322,181	2,317,422	0.0181	0.9819	95.31
11.5	122,624,343	1,987,264	0.0162	0.9838	93.59
12.5	118,572,894	1,400,466	0.0118	0.9882	92.07
13.5	114,455,559	992,073	0.0087	0.9913	90.98
14.5	111,844,398	1,355,211	0.0121	0.9879	90.20
15.5	101,121,164	1,094,082	0.0108	0.9892	89.10
16.5	97,160,912	984,505	0.0101	0.9899	88.14
17.5	89,329,862	936,775	0.0105	0.9895	87.25
18.5	84,359,386	1,043,179	0.0124	0.9876	86.33
19.5	80,452,403	956,919	0.0119	0.9881	85.26
20.5	75,751,645	1,003,601	0.0132	0.9868	84.25
21.5	72,476,637	1,029,054	0.0142	0.9858	83.13
22.5	68,591,674	999,732	0.0146	0.9854	81.95
23.5	65,299,850	950,718	0.0146	0.9854	80.76
24.5	61,210,953	2,086,018	0.0341	0.9659	79.58
25.5	57,070,839	856,270	0.0150	0.9850	76.87
26.5	53,696,241	771,710	0.0144	0.9856	75.72
27.5	51,094,518	619,328	0.0121	0.9879	74.63
28.5	47,870,707	2,747,959	0.0574	0.9426	73.72
29.5	42,509,686	908,736	0.0214	0.9786	69.49
30.5	38,642,959	481,482	0.0125	0.9875	68.01
31.5	37,002,983	1,751,289	0.0473	0.9527	67.16
32.5	33,004,512	899,130	0.0272	0.9728	63.98
33.5	31,928,879	341,160	0.0107	0.9893	62.24
34.5	31,184,706	343,630	0.0110	0.9890	61.57
35.5	28,615,460	304,792	0.0107	0.9893	60.89
36.5	25,688,799	328,514	0.0128	0.9872	60.25
37.5	22,388,036	271,700	0.0121	0.9879	59.47
38.5	19,889,506	256,414	0.0129	0.9871	58.75

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 368.00 LINE TRANSFORMERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1902-2024

EXPERIENCE BAND 1938-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	17,259,496	248,992	0.0144	0.9856	58.00
40.5	14,921,139	235,922	0.0158	0.9842	57.16
41.5	13,405,315	196,779	0.0147	0.9853	56.26
42.5	11,914,341	154,248	0.0129	0.9871	55.43
43.5	10,256,312	138,070	0.0135	0.9865	54.71
44.5	9,269,301	113,213	0.0122	0.9878	53.98
45.5	8,284,658	102,723	0.0124	0.9876	53.32
46.5	7,272,935	102,373	0.0141	0.9859	52.65
47.5	6,514,860	81,259	0.0125	0.9875	51.91
48.5	5,857,218	80,663	0.0138	0.9862	51.27
49.5	5,319,623	73,842	0.0139	0.9861	50.56
50.5	4,671,890	53,968	0.0116	0.9884	49.86
51.5	4,101,418	39,718	0.0097	0.9903	49.28
52.5	3,468,976	37,054	0.0107	0.9893	48.81
53.5	2,814,074	38,442	0.0137	0.9863	48.28
54.5	2,158,575	29,117	0.0135	0.9865	47.62
55.5	1,704,531	23,113	0.0136	0.9864	46.98
56.5	1,341,180	21,216	0.0158	0.9842	46.34
57.5	1,066,159	34,002	0.0319	0.9681	45.61
58.5	843,456	15,109	0.0179	0.9821	44.16
59.5	689,756	13,764	0.0200	0.9800	43.37
60.5	560,345	13,906	0.0248	0.9752	42.50
61.5	413,729	9,651	0.0233	0.9767	41.45
62.5	328,283	10,648	0.0324	0.9676	40.48
63.5	256,821	7,416	0.0289	0.9711	39.17
64.5	207,193	2,081	0.0100	0.9900	38.04
65.5	149,768	3,707	0.0248	0.9752	37.65
66.5	124,000	2,875	0.0232	0.9768	36.72
67.5	94,479	2,347	0.0248	0.9752	35.87
68.5	66,460	2,312	0.0348	0.9652	34.98
69.5	44,732	3,392	0.0758	0.9242	33.76
70.5	29,545	888	0.0300	0.9700	31.20
71.5	19,016	769	0.0404	0.9596	30.26
72.5	11,631	801	0.0689	0.9311	29.04
73.5	5,275	218	0.0413	0.9587	27.04
74.5	5,057	578	0.1143	0.8857	25.92
75.5	4,299	821	0.1909	0.8091	22.96
76.5	3,478		0.0000	1.0000	18.58
77.5	2,463	1,574	0.6390	0.3610	18.58
78.5	889		0.0000	1.0000	6.71

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 368.00 LINE TRANSFORMERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1902-2024

EXPERIENCE BAND 1938-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	889	11	0.0125	0.9875	6.71
80.5	878	143	0.1631	0.8369	6.62
81.5	580		0.0000	1.0000	5.54
82.5	580	177	0.3049	0.6951	5.54
83.5	403	72	0.1776	0.8224	3.85
84.5	169		0.0000	1.0000	3.17
85.5	169		0.0000	1.0000	3.17
86.5	48	16	0.3324	0.6676	3.17
87.5	32		0.0000	1.0000	2.12
88.5	32		0.0000	1.0000	2.12
89.5	32		0.0000	1.0000	2.12
90.5	32		0.0000	1.0000	2.12
91.5	32	16	0.5022	0.4978	2.12
92.5	16		0.0000	1.0000	1.05
93.5	16		0.0000	1.0000	1.05
94.5	16		0.0000	1.0000	1.05
95.5	16		0.0000	1.0000	1.05
96.5	16	16	1.0000		1.05
97.5					

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 368.00 LINE TRANSFORMERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1928-2024

EXPERIENCE BAND 2005-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	131,810,875	218,973	0.0017	0.9983	100.00
0.5	115,729,681	291,565	0.0025	0.9975	99.83
1.5	108,264,766	446,148	0.0041	0.9959	99.58
2.5	101,038,235	504,565	0.0050	0.9950	99.17
3.5	93,597,455	262,708	0.0028	0.9972	98.68
4.5	93,041,527	244,226	0.0026	0.9974	98.40
5.5	88,608,196	311,391	0.0035	0.9965	98.14
6.5	85,392,292	263,633	0.0031	0.9969	97.80
7.5	80,914,040	373,833	0.0046	0.9954	97.49
8.5	76,264,597	451,859	0.0059	0.9941	97.04
9.5	74,455,536	491,742	0.0066	0.9934	96.47
10.5	71,809,357	1,771,518	0.0247	0.9753	95.83
11.5	68,003,364	905,019	0.0133	0.9867	93.47
12.5	67,701,491	856,348	0.0126	0.9874	92.22
13.5	67,072,688	444,518	0.0066	0.9934	91.06
14.5	68,345,939	761,285	0.0111	0.9889	90.45
15.5	61,295,854	536,213	0.0087	0.9913	89.45
16.5	60,878,790	417,845	0.0069	0.9931	88.66
17.5	56,956,197	421,649	0.0074	0.9926	88.06
18.5	55,083,421	550,899	0.0100	0.9900	87.40
19.5	54,305,861	465,602	0.0086	0.9914	86.53
20.5	52,543,719	541,566	0.0103	0.9897	85.79
21.5	51,201,017	591,122	0.0115	0.9885	84.90
22.5	49,268,959	570,433	0.0116	0.9884	83.92
23.5	48,131,929	533,580	0.0111	0.9889	82.95
24.5	45,462,180	1,672,438	0.0368	0.9632	82.03
25.5	42,774,413	471,277	0.0110	0.9890	79.01
26.5	40,874,914	410,213	0.0100	0.9900	78.14
27.5	39,451,146	289,656	0.0073	0.9927	77.36
28.5	37,309,310	2,440,367	0.0654	0.9346	76.79
29.5	32,767,382	616,248	0.0188	0.9812	71.77
30.5	29,958,910	207,740	0.0069	0.9931	70.42
31.5	29,252,374	1,497,127	0.0512	0.9488	69.93
32.5	26,235,682	664,254	0.0253	0.9747	66.35
33.5	26,201,528	138,282	0.0053	0.9947	64.67
34.5	26,453,722	155,060	0.0059	0.9941	64.33
35.5	24,663,416	144,876	0.0059	0.9941	63.95
36.5	22,408,430	185,758	0.0083	0.9917	63.58
37.5	19,623,946	149,692	0.0076	0.9924	63.05
38.5	17,535,230	141,905	0.0081	0.9919	62.57

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 368.00 LINE TRANSFORMERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1928-2024

EXPERIENCE BAND 2005-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	15,255,119	147,445	0.0097	0.9903	62.06
40.5	13,228,546	148,158	0.0112	0.9888	61.46
41.5	11,938,527	111,829	0.0094	0.9906	60.77
42.5	10,671,088	85,932	0.0081	0.9919	60.21
43.5	9,207,055	85,000	0.0092	0.9908	59.72
44.5	8,364,988	62,209	0.0074	0.9926	59.17
45.5	7,537,452	61,024	0.0081	0.9919	58.73
46.5	6,633,163	61,866	0.0093	0.9907	58.25
47.5	5,976,901	38,679	0.0065	0.9935	57.71
48.5	5,434,392	53,101	0.0098	0.9902	57.34
49.5	4,988,126	49,516	0.0099	0.9901	56.78
50.5	4,402,197	38,592	0.0088	0.9912	56.21
51.5	3,879,795	28,289	0.0073	0.9927	55.72
52.5	3,283,333	27,526	0.0084	0.9916	55.31
53.5	2,663,490	28,489	0.0107	0.9893	54.85
54.5	2,031,049	20,068	0.0099	0.9901	54.26
55.5	1,596,789	17,092	0.0107	0.9893	53.73
56.5	1,258,225	16,977	0.0135	0.9865	53.15
57.5	1,001,920	20,074	0.0200	0.9800	52.44
58.5	799,113	13,507	0.0169	0.9831	51.38
59.5	650,423	11,612	0.0179	0.9821	50.52
60.5	525,647	11,376	0.0216	0.9784	49.61
61.5	383,119	7,900	0.0206	0.9794	48.54
62.5	302,991	9,670	0.0319	0.9681	47.54
63.5	235,367	6,599	0.0280	0.9720	46.02
64.5	189,387	1,527	0.0081	0.9919	44.73
65.5	134,397	2,727	0.0203	0.9797	44.37
66.5	112,278	1,677	0.0149	0.9851	43.47
67.5	85,750	1,759	0.0205	0.9795	42.82
68.5	61,433	2,230	0.0363	0.9637	41.94
69.5	40,288	3,348	0.0831	0.9169	40.42
70.5	25,362	871	0.0344	0.9656	37.06
71.5	15,067	670	0.0444	0.9556	35.79
72.5	7,781	375	0.0482	0.9518	34.20
73.5	2,940	218	0.0741	0.9259	32.55
74.5	2,847	452	0.1587	0.8413	30.14
75.5	2,216	763	0.3441	0.6559	25.35
76.5	2,922		0.0000	1.0000	16.63
77.5	1,907	1,469	0.7704	0.2296	16.63
78.5	438		0.0000	1.0000	3.82

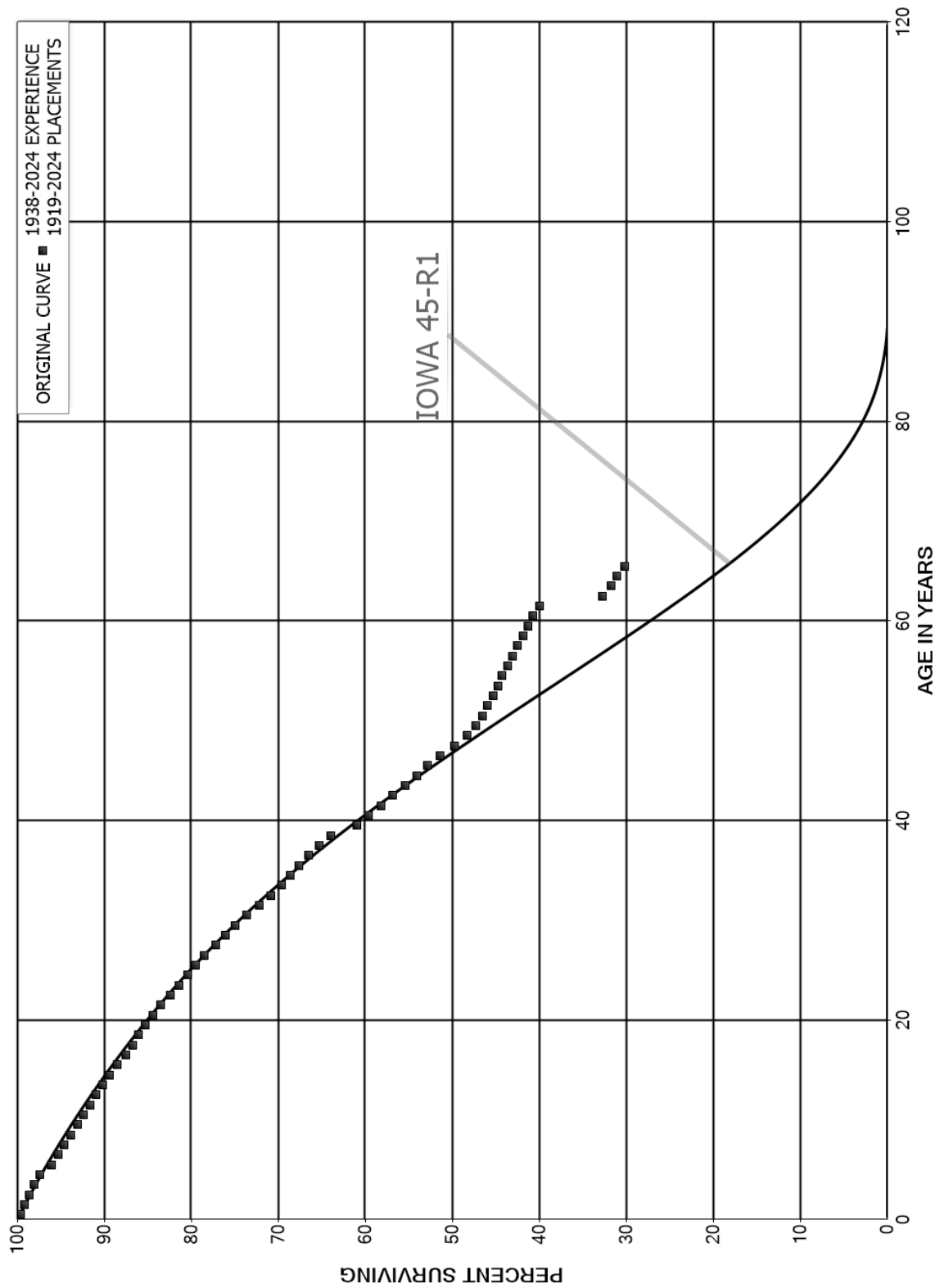
GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 368.00 LINE TRANSFORMERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1928-2024			EXPERIENCE BAND 2005-2024		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	438		0.0000	1.0000	3.82
80.5	438		0.0000	1.0000	3.82
81.5	283		0.0000	1.0000	3.82
82.5	283		0.0000	1.0000	3.82
83.5	283		0.0000	1.0000	3.82
84.5	121		0.0000	1.0000	3.82
85.5	121		0.0000	1.0000	3.82
86.5					3.82

GREEN MOUNTAIN POWER CORPORATION
ACCOUNT 369.00 SERVICES
ORIGINAL AND SMOOTH SURVIVOR CURVES



GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 369.00 SERVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1919-2024

EXPERIENCE BAND 1938-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	70,522,650	273,854	0.0039	0.9961	100.00
0.5	68,401,241	291,513	0.0043	0.9957	99.61
1.5	66,454,469	381,199	0.0057	0.9943	99.19
2.5	64,844,573	354,020	0.0055	0.9945	98.62
3.5	63,059,009	409,405	0.0065	0.9935	98.08
4.5	61,353,985	860,472	0.0140	0.9860	97.44
5.5	59,003,773	483,219	0.0082	0.9918	96.08
6.5	56,763,626	427,822	0.0075	0.9925	95.29
7.5	54,907,676	408,863	0.0074	0.9926	94.57
8.5	53,503,091	455,064	0.0085	0.9915	93.87
9.5	52,218,091	400,377	0.0077	0.9923	93.07
10.5	50,601,240	384,684	0.0076	0.9924	92.36
11.5	48,977,147	375,551	0.0077	0.9923	91.65
12.5	46,819,814	404,990	0.0086	0.9914	90.95
13.5	44,731,434	408,251	0.0091	0.9909	90.16
14.5	42,967,894	414,756	0.0097	0.9903	89.34
15.5	41,416,821	453,442	0.0109	0.9891	88.48
16.5	40,818,940	345,998	0.0085	0.9915	87.51
17.5	38,629,432	323,774	0.0084	0.9916	86.77
18.5	36,715,682	335,755	0.0091	0.9909	86.04
19.5	35,190,907	355,165	0.0101	0.9899	85.25
20.5	33,300,098	357,834	0.0107	0.9893	84.39
21.5	31,537,759	408,621	0.0130	0.9870	83.49
22.5	28,952,273	348,954	0.0121	0.9879	82.40
23.5	27,042,239	325,384	0.0120	0.9880	81.41
24.5	25,872,772	307,520	0.0119	0.9881	80.43
25.5	24,328,472	312,955	0.0129	0.9871	79.48
26.5	21,556,702	360,832	0.0167	0.9833	78.45
27.5	20,723,978	288,567	0.0139	0.9861	77.14
28.5	18,759,200	286,961	0.0153	0.9847	76.07
29.5	16,270,090	272,239	0.0167	0.9833	74.90
30.5	15,113,615	311,651	0.0206	0.9794	73.65
31.5	14,413,756	254,288	0.0176	0.9824	72.13
32.5	13,657,149	238,047	0.0174	0.9826	70.86
33.5	13,064,771	187,796	0.0144	0.9856	69.62
34.5	11,681,703	173,947	0.0149	0.9851	68.62
35.5	10,407,437	172,345	0.0166	0.9834	67.60
36.5	9,286,086	165,577	0.0178	0.9822	66.48
37.5	8,318,992	167,215	0.0201	0.9799	65.30
38.5	7,545,026	353,368	0.0468	0.9532	63.98

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 369.00 SERVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1919-2024

EXPERIENCE BAND 1938-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	6,609,967	152,709	0.0231	0.9769	60.99
40.5	5,969,657	136,683	0.0229	0.9771	59.58
41.5	5,369,146	127,623	0.0238	0.9762	58.21
42.5	4,889,640	126,686	0.0259	0.9741	56.83
43.5	4,417,329	100,722	0.0228	0.9772	55.36
44.5	3,961,006	93,174	0.0235	0.9765	54.10
45.5	3,474,551	94,639	0.0272	0.9728	52.82
46.5	3,133,006	101,759	0.0325	0.9675	51.38
47.5	2,810,408	80,127	0.0285	0.9715	49.71
48.5	2,606,404	54,490	0.0209	0.9791	48.30
49.5	2,400,519	41,974	0.0175	0.9825	47.29
50.5	2,204,091	26,473	0.0120	0.9880	46.46
51.5	1,998,763	28,389	0.0142	0.9858	45.90
52.5	1,781,396	20,443	0.0115	0.9885	45.25
53.5	1,567,663	16,947	0.0108	0.9892	44.73
54.5	1,362,239	20,246	0.0149	0.9851	44.25
55.5	1,167,440	13,573	0.0116	0.9884	43.59
56.5	972,074	12,696	0.0131	0.9869	43.08
57.5	826,315	12,879	0.0156	0.9844	42.52
58.5	692,471	9,870	0.0143	0.9857	41.86
59.5	591,179	8,446	0.0143	0.9857	41.26
60.5	503,229	9,617	0.0191	0.9809	40.67
61.5	349,299	62,615	0.1793	0.8207	39.89
62.5	224,424	6,942	0.0309	0.9691	32.74
63.5	167,300	3,722	0.0222	0.9778	31.73
64.5	118,923	3,309	0.0278	0.9722	31.02
65.5	86,238	1,456	0.0169	0.9831	30.16
66.5	73,571	2,998	0.0408	0.9592	29.65
67.5	57,171	1,187	0.0208	0.9792	28.44
68.5	46,868	2,104	0.0449	0.9551	27.85
69.5	37,192	958	0.0258	0.9742	26.60
70.5	29,904	297	0.0099	0.9901	25.92
71.5	13,536	367	0.0271	0.9729	25.66
72.5	9,786	131	0.0134	0.9866	24.96
73.5	6,997	119	0.0170	0.9830	24.63
74.5	5,700	233	0.0410	0.9590	24.21
75.5	3,777	10	0.0027	0.9973	23.22
76.5	1,357		0.0000	1.0000	23.16
77.5	436	100	0.2298	0.7702	23.16
78.5	336		0.0000	1.0000	17.83

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 369.00 SERVICES

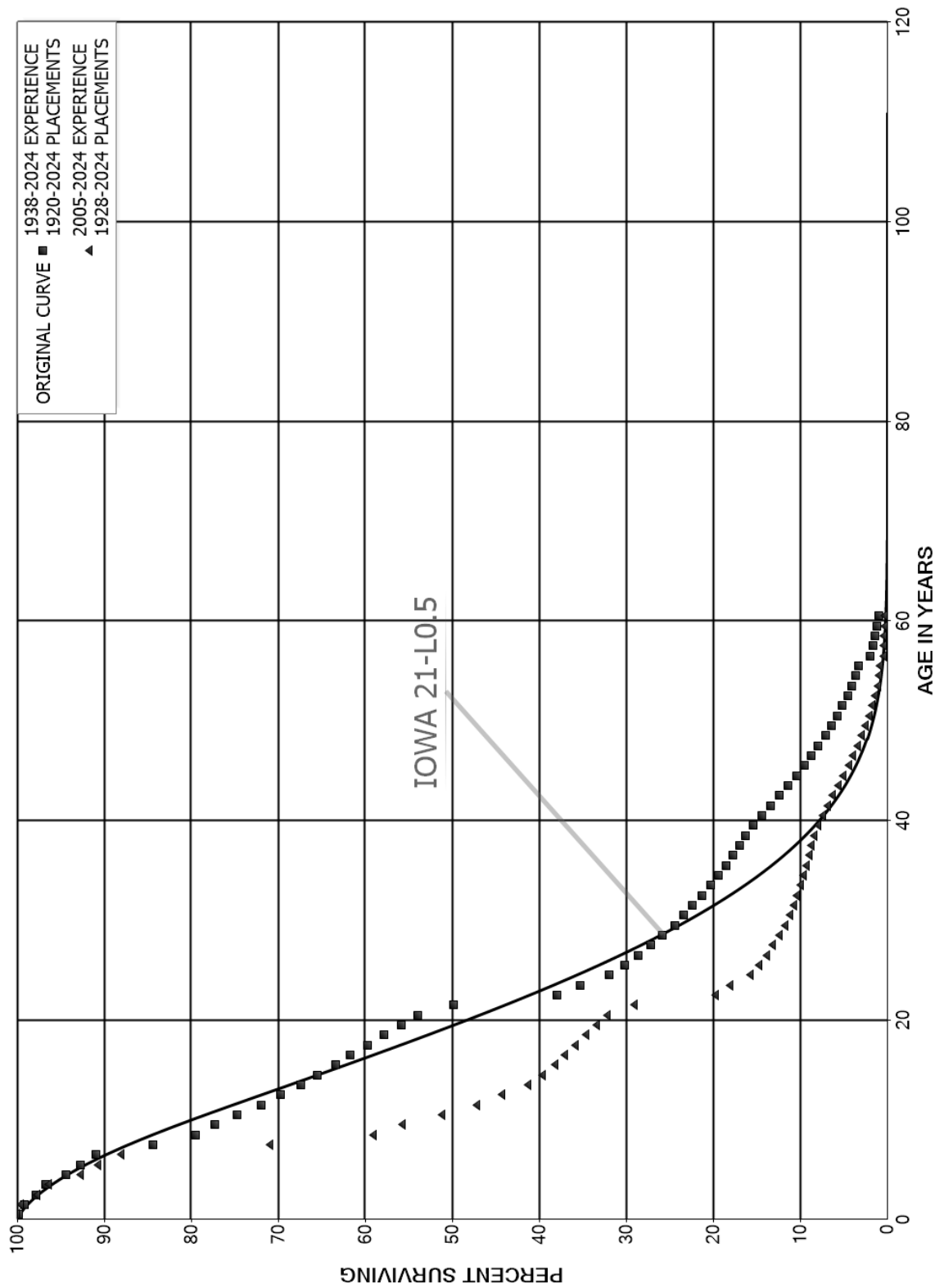
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1919-2024

EXPERIENCE BAND 1938-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	152		0.0000	1.0000	17.83
80.5	152		0.0000	1.0000	17.83
81.5	152		0.0000	1.0000	17.83
82.5					17.83

GREEN MOUNTAIN POWER CORPORATION
ACCOUNT 370.00 METERS
ORIGINAL AND SMOOTH SURVIVOR CURVES



GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 370.00 METERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1920-2024

EXPERIENCE BAND 1938-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	52,444,150	91,693	0.0017	0.9983	100.00
0.5	52,112,334	349,151	0.0067	0.9933	99.83
1.5	51,305,330	659,010	0.0128	0.9872	99.16
2.5	50,216,718	616,226	0.0123	0.9877	97.88
3.5	49,564,524	1,190,362	0.0240	0.9760	96.68
4.5	48,314,388	809,290	0.0168	0.9832	94.36
5.5	47,356,418	950,046	0.0201	0.9799	92.78
6.5	46,381,097	3,328,804	0.0718	0.9282	90.92
7.5	42,287,323	2,441,413	0.0577	0.9423	84.39
8.5	39,555,375	1,109,858	0.0281	0.9719	79.52
9.5	37,979,217	1,278,217	0.0337	0.9663	77.29
10.5	36,549,304	1,330,038	0.0364	0.9636	74.69
11.5	34,787,023	1,072,954	0.0308	0.9692	71.97
12.5	33,301,371	1,098,706	0.0330	0.9670	69.75
13.5	31,980,644	921,033	0.0288	0.9712	67.45
14.5	30,843,212	969,288	0.0314	0.9686	65.51
15.5	29,742,302	832,283	0.0280	0.9720	63.45
16.5	28,555,437	910,845	0.0319	0.9681	61.67
17.5	27,481,311	884,111	0.0322	0.9678	59.71
18.5	26,442,987	892,465	0.0338	0.9662	57.78
19.5	25,388,524	863,457	0.0340	0.9660	55.83
20.5	24,336,554	1,828,928	0.0752	0.9248	53.94
21.5	22,347,708	5,334,387	0.2387	0.7613	49.88
22.5	16,787,555	1,170,421	0.0697	0.9303	37.98
23.5	15,418,187	1,466,047	0.0951	0.9049	35.33
24.5	13,597,624	784,533	0.0577	0.9423	31.97
25.5	12,587,017	633,257	0.0503	0.9497	30.12
26.5	11,608,864	567,272	0.0489	0.9511	28.61
27.5	10,793,576	543,384	0.0503	0.9497	27.21
28.5	9,961,837	537,541	0.0540	0.9460	25.84
29.5	9,172,483	398,689	0.0435	0.9565	24.45
30.5	8,382,172	339,280	0.0405	0.9595	23.38
31.5	7,833,834	385,827	0.0493	0.9507	22.44
32.5	7,198,521	359,508	0.0499	0.9501	21.33
33.5	6,746,093	296,593	0.0440	0.9560	20.27
34.5	5,724,827	258,291	0.0451	0.9549	19.38
35.5	4,862,331	203,799	0.0419	0.9581	18.50
36.5	4,129,674	173,018	0.0419	0.9581	17.73
37.5	3,563,889	155,173	0.0435	0.9565	16.98
38.5	3,095,340	169,890	0.0549	0.9451	16.24

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 370.00 METERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1920-2024

EXPERIENCE BAND 1938-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	2,660,895	161,957	0.0609	0.9391	15.35
40.5	2,242,092	166,397	0.0742	0.9258	14.42
41.5	1,801,970	127,142	0.0706	0.9294	13.35
42.5	1,555,023	123,338	0.0793	0.9207	12.41
43.5	1,328,409	113,656	0.0856	0.9144	11.42
44.5	1,130,754	98,053	0.0867	0.9133	10.44
45.5	968,436	86,475	0.0893	0.9107	9.54
46.5	834,012	75,940	0.0911	0.9089	8.69
47.5	727,325	72,695	0.0999	0.9001	7.90
48.5	634,581	64,776	0.1021	0.8979	7.11
49.5	556,675	60,500	0.1087	0.8913	6.38
50.5	484,770	46,792	0.0965	0.9035	5.69
51.5	430,065	49,222	0.1145	0.8855	5.14
52.5	380,239	42,541	0.1119	0.8881	4.55
53.5	336,550	32,035	0.0952	0.9048	4.04
54.5	304,115	29,301	0.0963	0.9037	3.66
55.5	270,462	113,891	0.4211	0.5789	3.30
56.5	155,720	20,473	0.1315	0.8685	1.91
57.5	133,439	18,545	0.1390	0.8610	1.66
58.5	114,269	19,954	0.1746	0.8254	1.43
59.5	93,727	14,485	0.1545	0.8455	1.18
60.5	76,164	13,423	0.1762	0.8238	1.00
61.5	62,741	11,682	0.1862	0.8138	0.82
62.5	50,096	11,626	0.2321	0.7679	0.67
63.5	38,469	10,014	0.2603	0.7397	0.51
64.5	28,455	8,226	0.2891	0.7109	0.38
65.5	20,229	4,555	0.2251	0.7749	0.27
66.5	15,582	3,776	0.2423	0.7577	0.21
67.5	11,806	2,153	0.1823	0.8177	0.16
68.5	9,654	1,362	0.1411	0.8589	0.13
69.5	8,292	2,009	0.2423	0.7577	0.11
70.5	6,283	2,556	0.4069	0.5931	0.08
71.5	3,726	1,511	0.4056	0.5944	0.05
72.5	2,215	1,175	0.5304	0.4696	0.03
73.5	1,040	632	0.6075	0.3925	0.01
74.5	408	86	0.2106	0.7894	0.01
75.5	322		0.0000	1.0000	0.00
76.5	322	26	0.0822	0.9178	0.00
77.5	296		0.0000	1.0000	0.00
78.5	296		0.0000	1.0000	0.00

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 370.00 METERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1920-2024

EXPERIENCE BAND 1938-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	296	186	0.6287	0.3713	0.00
80.5	110		0.0000	1.0000	0.00
81.5	110		0.0000	1.0000	0.00
82.5	110		0.0000	1.0000	0.00
83.5	75		0.0000	1.0000	0.00
84.5	75		0.0000	1.0000	0.00
85.5	75		0.0000	1.0000	0.00
86.5	75		0.0000	1.0000	0.00
87.5					0.00

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 370.00 METERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1928-2024

EXPERIENCE BAND 2005-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	11,509,526	6,956	0.0006	0.9994	100.00
0.5	11,896,384	52,276	0.0044	0.9956	99.94
1.5	12,296,799	236,386	0.0192	0.9808	99.50
2.5	12,568,390	169,955	0.0135	0.9865	97.59
3.5	13,040,808	491,017	0.0377	0.9623	96.27
4.5	13,371,107	286,878	0.0215	0.9785	92.64
5.5	13,525,202	395,381	0.0292	0.9708	90.66
6.5	13,958,560	2,725,419	0.1953	0.8047	88.01
7.5	11,050,787	1,858,997	0.1682	0.8318	70.82
8.5	9,701,360	548,243	0.0565	0.9435	58.91
9.5	9,381,698	759,644	0.0810	0.9190	55.58
10.5	9,543,664	750,524	0.0786	0.9214	51.08
11.5	9,113,298	569,710	0.0625	0.9375	47.06
12.5	8,923,096	589,203	0.0660	0.9340	44.12
13.5	10,794,588	441,675	0.0409	0.9591	41.21
14.5	14,473,037	531,462	0.0367	0.9633	39.52
15.5	15,388,186	435,651	0.0283	0.9717	38.07
16.5	16,281,644	562,062	0.0345	0.9655	36.99
17.5	16,491,451	563,627	0.0342	0.9658	35.71
18.5	16,528,682	597,129	0.0361	0.9639	34.49
19.5	16,433,831	587,159	0.0357	0.9643	33.25
20.5	16,321,174	1,582,843	0.0970	0.9030	32.06
21.5	15,876,695	5,115,157	0.3222	0.6778	28.95
22.5	10,841,771	957,504	0.0883	0.9117	19.62
23.5	10,061,553	1,266,759	0.1259	0.8741	17.89
24.5	8,751,851	599,526	0.0685	0.9315	15.64
25.5	8,201,623	460,543	0.0562	0.9438	14.57
26.5	7,621,869	408,953	0.0537	0.9463	13.75
27.5	7,132,254	378,858	0.0531	0.9469	13.01
28.5	6,587,772	384,681	0.0584	0.9416	12.32
29.5	6,046,935	265,545	0.0439	0.9561	11.60
30.5	5,483,473	210,278	0.0383	0.9617	11.09
31.5	5,176,099	210,061	0.0406	0.9594	10.67
32.5	4,816,201	189,742	0.0394	0.9606	10.23
33.5	4,657,835	163,420	0.0351	0.9649	9.83
34.5	3,851,567	131,681	0.0342	0.9658	9.48
35.5	3,202,783	104,317	0.0326	0.9674	9.16
36.5	2,650,653	88,062	0.0332	0.9668	8.86
37.5	2,243,238	84,076	0.0375	0.9625	8.57
38.5	1,910,648	104,261	0.0546	0.9454	8.25

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 370.00 METERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1928-2024

EXPERIENCE BAND 2005-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,589,114	98,633	0.0621	0.9379	7.80
40.5	1,283,619	108,311	0.0844	0.9156	7.31
41.5	949,759	76,250	0.0803	0.9197	6.70
42.5	803,743	79,613	0.0991	0.9009	6.16
43.5	654,016	73,743	0.1128	0.8872	5.55
44.5	537,338	64,558	0.1201	0.8799	4.92
45.5	443,788	56,273	0.1268	0.8732	4.33
46.5	361,114	45,044	0.1247	0.8753	3.78
47.5	306,117	44,532	0.1455	0.8545	3.31
48.5	266,125	43,651	0.1640	0.8360	2.83
49.5	224,888	42,855	0.1906	0.8094	2.36
50.5	186,391	31,754	0.1704	0.8296	1.91
51.5	165,611	35,140	0.2122	0.7878	1.59
52.5	143,334	29,861	0.2083	0.7917	1.25
53.5	125,408	20,435	0.1629	0.8371	0.99
54.5	200,765	19,359	0.0964	0.9036	0.83
55.5	189,625	105,625	0.5570	0.4430	0.75
56.5	94,693	14,827	0.1566	0.8434	0.33
57.5	87,994	14,661	0.1666	0.8334	0.28
58.5	77,327	16,873	0.2182	0.7818	0.23
59.5	63,422	11,708	0.1846	0.8154	0.18
60.5	49,220	10,702	0.2174	0.7826	0.15
61.5	38,762	9,066	0.2339	0.7661	0.12
62.5	29,603	9,316	0.3147	0.6853	0.09
63.5	22,474	8,054	0.3584	0.6416	0.06
64.5	15,541	6,657	0.4284	0.5716	0.04
65.5	8,884	3,011	0.3389	0.6611	0.02
66.5	6,247	2,338	0.3742	0.6258	0.01
67.5	4,586	576	0.1257	0.8743	0.01
68.5	4,377	499	0.1140	0.8860	0.01
69.5	4,203	864	0.2057	0.7943	0.01
70.5	3,624	1,358	0.3748	0.6252	0.01
71.5	2,489	749	0.3010	0.6990	0.00
72.5	1,806	792	0.4387	0.5613	0.00
73.5	1,014	632	0.6233	0.3767	0.00
74.5	382	86	0.2252	0.7748	0.00
75.5	296		0.0000	1.0000	0.00
76.5	322	26	0.0822	0.9178	0.00
77.5	296		0.0000	1.0000	0.00
78.5	296		0.0000	1.0000	0.00

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 370.00 METERS

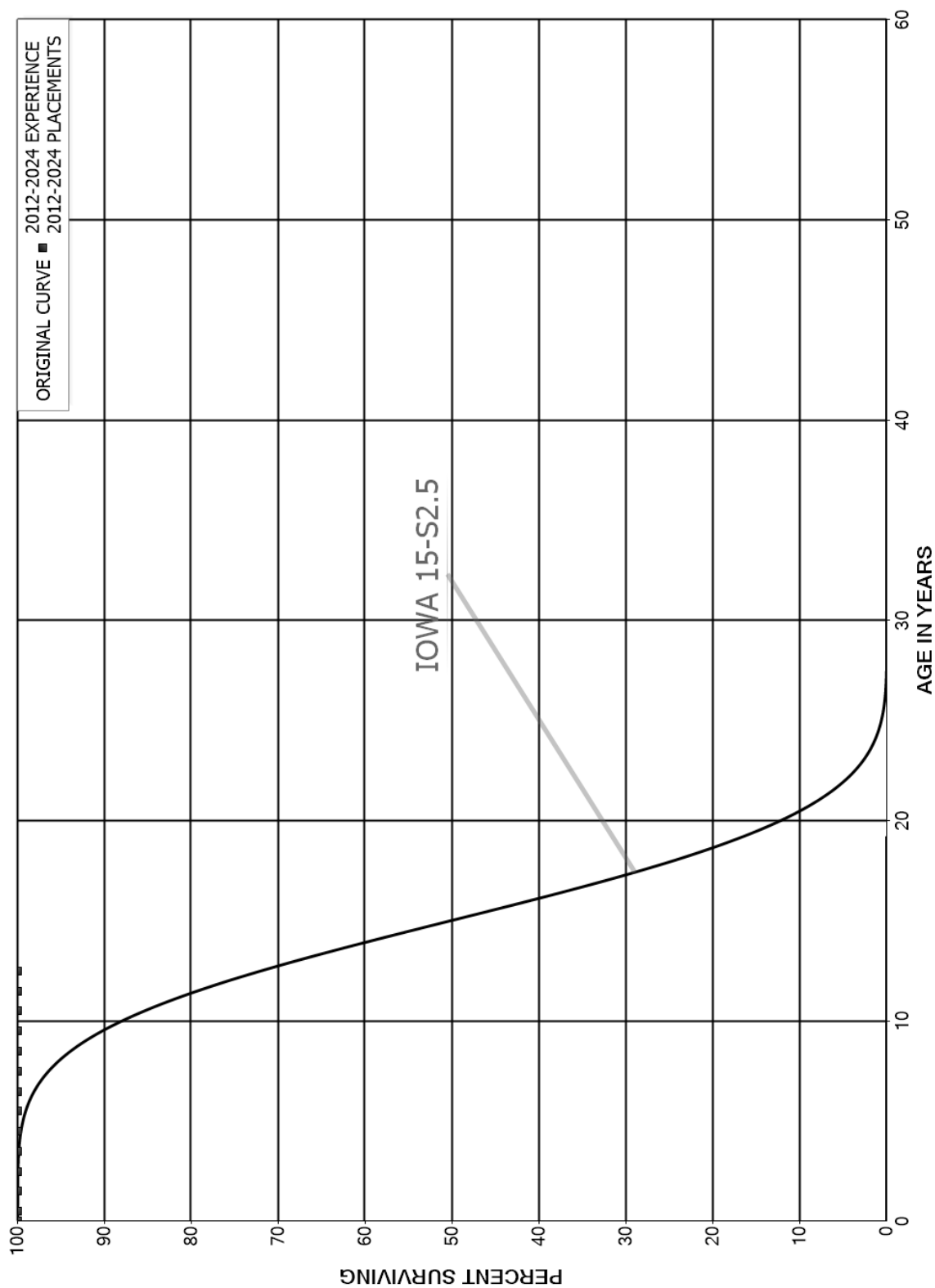
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1928-2024

EXPERIENCE BAND 2005-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	296	186	0.6287	0.3713	0.00
80.5	110		0.0000	1.0000	0.00
81.5	110		0.0000	1.0000	0.00
82.5	110		0.0000	1.0000	0.00
83.5	75		0.0000	1.0000	0.00
84.5	75		0.0000	1.0000	0.00
85.5	75		0.0000	1.0000	0.00
86.5	75		0.0000	1.0000	0.00
87.5					0.00

GREEN MOUNTAIN POWER CORPORATION
ACCOUNT 370.10 METERS - SMART METERS
ORIGINAL AND SMOOTH SURVIVOR CURVES



GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 370.10 METERS - SMART METERS

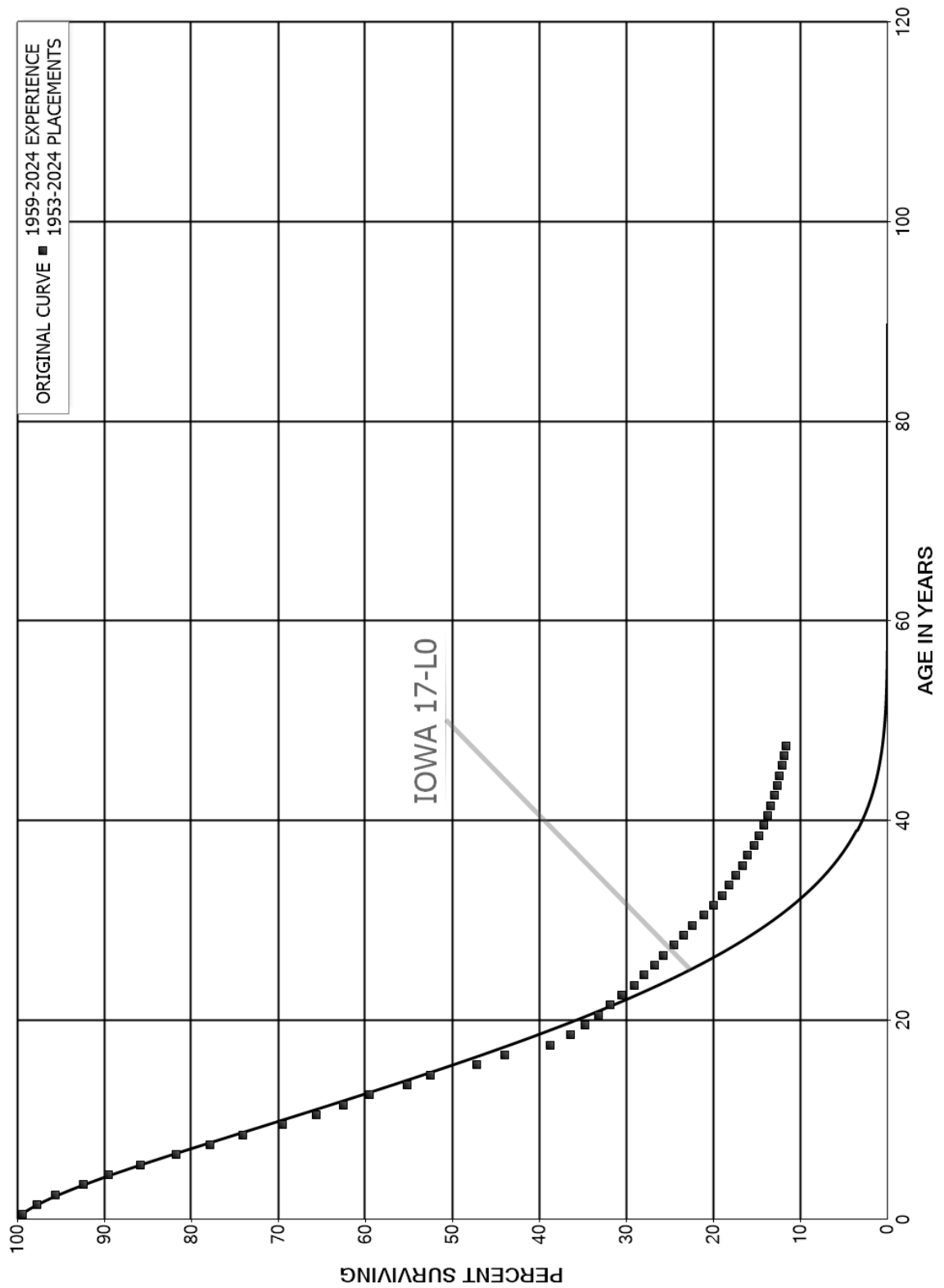
ORIGINAL LIFE TABLE

PLACEMENT BAND 2012-2024

EXPERIENCE BAND 2012-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	34,479,327		0.0000	1.0000	100.00
0.5	33,302,724		0.0000	1.0000	100.00
1.5	32,363,755		0.0000	1.0000	100.00
2.5	31,686,641		0.0000	1.0000	100.00
3.5	30,288,407		0.0000	1.0000	100.00
4.5	30,288,407		0.0000	1.0000	100.00
5.5	28,441,499		0.0000	1.0000	100.00
6.5	28,441,499		0.0000	1.0000	100.00
7.5	28,217,809		0.0000	1.0000	100.00
8.5	27,337,375		0.0000	1.0000	100.00
9.5	25,955,888		0.0000	1.0000	100.00
10.5	24,961,091		0.0000	1.0000	100.00
11.5	11,508,583		0.0000	1.0000	100.00
12.5					100.00

GREEN MOUNTAIN POWER CORPORATION
ACCOUNT 371.00 INSTALLATIONS ON CUSTOMERS' PREMISES
ORIGINAL AND SMOOTH SURVIVOR CURVES



GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 371.00 INSTALLATIONS ON CUSTOMERS' PREMISES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1953-2024

EXPERIENCE BAND 1959-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	3,789,512	21,796	0.0058	0.9942	100.00
0.5	3,766,520	62,717	0.0167	0.9833	99.42
1.5	3,561,700	80,409	0.0226	0.9774	97.77
2.5	3,297,471	108,577	0.0329	0.9671	95.56
3.5	3,070,634	97,500	0.0318	0.9682	92.42
4.5	2,971,808	120,044	0.0404	0.9596	89.48
5.5	2,854,166	138,226	0.0484	0.9516	85.87
6.5	2,532,792	121,561	0.0480	0.9520	81.71
7.5	2,411,231	116,048	0.0481	0.9519	77.79
8.5	2,295,184	141,738	0.0618	0.9382	74.04
9.5	2,153,445	118,221	0.0549	0.9451	69.47
10.5	1,994,182	95,298	0.0478	0.9522	65.66
11.5	1,893,451	91,122	0.0481	0.9519	62.52
12.5	1,716,101	123,511	0.0720	0.9280	59.51
13.5	1,540,301	75,210	0.0488	0.9512	55.23
14.5	1,431,654	145,098	0.1013	0.8987	52.53
15.5	1,253,628	86,953	0.0694	0.9306	47.21
16.5	1,166,675	137,880	0.1182	0.8818	43.93
17.5	995,972	59,166	0.0594	0.9406	38.74
18.5	899,715	43,601	0.0485	0.9515	36.44
19.5	844,308	36,132	0.0428	0.9572	34.67
20.5	780,830	32,878	0.0421	0.9579	33.19
21.5	724,017	30,372	0.0419	0.9581	31.79
22.5	620,086	27,507	0.0444	0.9556	30.46
23.5	592,579	24,485	0.0413	0.9587	29.11
24.5	546,688	22,149	0.0405	0.9595	27.90
25.5	486,170	19,464	0.0400	0.9600	26.77
26.5	355,154	17,113	0.0482	0.9518	25.70
27.5	335,307	14,396	0.0429	0.9571	24.46
28.5	286,263	12,423	0.0434	0.9566	23.41
29.5	176,413	10,245	0.0581	0.9419	22.40
30.5	166,168	9,059	0.0545	0.9455	21.10
31.5	157,109	7,764	0.0494	0.9506	19.95
32.5	143,233	5,969	0.0417	0.9583	18.96
33.5	130,031	5,409	0.0416	0.9584	18.17
34.5	108,002	4,740	0.0439	0.9561	17.41
35.5	88,679	3,374	0.0380	0.9620	16.65
36.5	76,315	3,407	0.0446	0.9554	16.02
37.5	64,237	2,361	0.0367	0.9633	15.30
38.5	53,311	1,874	0.0352	0.9648	14.74

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 371.00 INSTALLATIONS ON CUSTOMERS' PREMISES

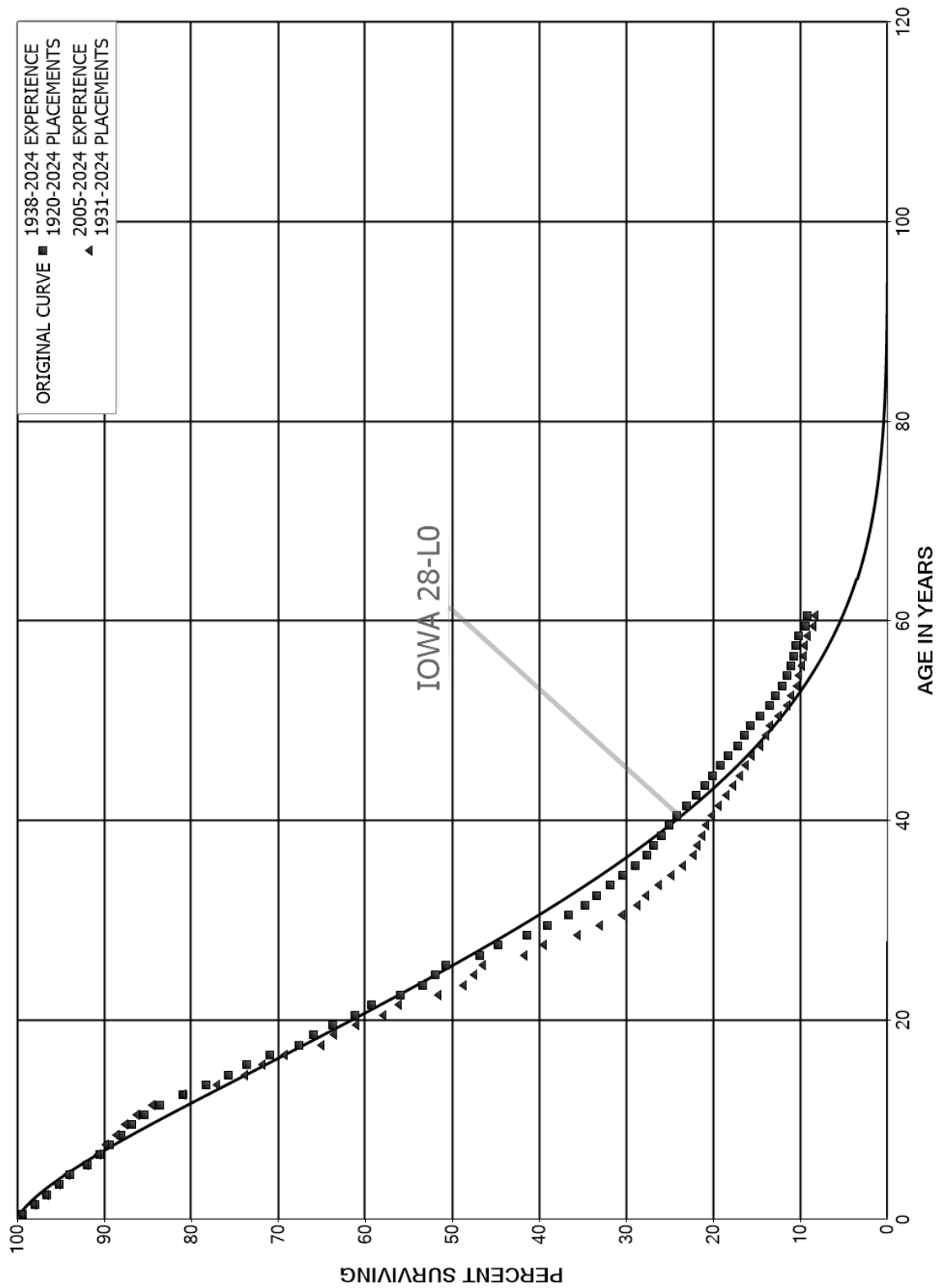
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1953-2024

EXPERIENCE BAND 1959-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	45,013	1,473	0.0327	0.9673	14.22
40.5	38,118	1,135	0.0298	0.9702	13.76
41.5	31,179	836	0.0268	0.9732	13.35
42.5	27,328	707	0.0259	0.9741	12.99
43.5	23,336	548	0.0235	0.9765	12.65
44.5	18,365	367	0.0200	0.9800	12.36
45.5	14,157	295	0.0208	0.9792	12.11
46.5	11,312	217	0.0191	0.9809	11.86
47.5	9,278	201	0.0217	0.9783	11.63
48.5	7,870	107	0.0136	0.9864	11.38
49.5	7,075	11	0.0015	0.9985	11.22
50.5	6,305		0.0000	1.0000	11.21
51.5	5,448		0.0000	1.0000	11.21
52.5	4,529		0.0000	1.0000	11.21
53.5	3,789		0.0000	1.0000	11.21
54.5	3,263		0.0000	1.0000	11.21
55.5	2,938		0.0000	1.0000	11.21
56.5	2,718		0.0000	1.0000	11.21
57.5	2,596	533	0.2054	0.7946	11.21
58.5	1,973	485	0.2459	0.7541	8.90
59.5	1,442		0.0000	1.0000	6.71
60.5	1,396		0.0000	1.0000	6.71
61.5	1,383		0.0000	1.0000	6.71
62.5	1,383		0.0000	1.0000	6.71
63.5	1,383		0.0000	1.0000	6.71
64.5	1,383		0.0000	1.0000	6.71
65.5	1,383		0.0000	1.0000	6.71
66.5	1,383		0.0000	1.0000	6.71
67.5	1,383		0.0000	1.0000	6.71
68.5	1,383		0.0000	1.0000	6.71
69.5	1,383		0.0000	1.0000	6.71
70.5	1,383		0.0000	1.0000	6.71
71.5					6.71

GREEN MOUNTAIN POWER CORPORATION
ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS
ORIGINAL AND SMOOTH SURVIVOR CURVES



GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1920-2024

EXPERIENCE BAND 1938-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	29,665,499	167,947	0.0057	0.9943	100.00
0.5	29,245,648	434,955	0.0149	0.9851	99.43
1.5	28,620,818	400,695	0.0140	0.9860	97.96
2.5	28,097,739	395,637	0.0141	0.9859	96.58
3.5	27,362,859	355,021	0.0130	0.9870	95.22
4.5	26,516,217	559,354	0.0211	0.9789	93.99
5.5	24,870,756	405,452	0.0163	0.9837	92.01
6.5	22,734,886	273,547	0.0120	0.9880	90.51
7.5	21,291,069	331,853	0.0156	0.9844	89.42
8.5	20,219,921	270,779	0.0134	0.9866	88.02
9.5	17,024,365	281,256	0.0165	0.9835	86.84
10.5	14,504,955	304,394	0.0210	0.9790	85.41
11.5	11,157,522	352,730	0.0316	0.9684	83.62
12.5	9,452,960	312,667	0.0331	0.9669	80.97
13.5	8,866,149	287,276	0.0324	0.9676	78.30
14.5	8,371,832	241,460	0.0288	0.9712	75.76
15.5	7,999,871	279,261	0.0349	0.9651	73.57
16.5	7,741,946	368,075	0.0475	0.9525	71.01
17.5	7,234,339	183,270	0.0253	0.9747	67.63
18.5	6,844,027	225,884	0.0330	0.9670	65.92
19.5	6,471,877	265,975	0.0411	0.9589	63.74
20.5	6,024,308	176,624	0.0293	0.9707	61.12
21.5	5,635,446	326,288	0.0579	0.9421	59.33
22.5	5,222,383	235,988	0.0452	0.9548	55.89
23.5	4,886,378	131,446	0.0269	0.9731	53.37
24.5	4,653,419	111,748	0.0240	0.9760	51.93
25.5	4,433,885	332,882	0.0751	0.9249	50.69
26.5	3,797,650	176,369	0.0464	0.9536	46.88
27.5	3,576,680	265,263	0.0742	0.9258	44.70
28.5	3,179,645	182,411	0.0574	0.9426	41.39
29.5	2,813,574	174,362	0.0620	0.9380	39.01
30.5	2,498,976	127,369	0.0510	0.9490	36.60
31.5	2,310,094	88,812	0.0384	0.9616	34.73
32.5	2,049,899	96,039	0.0469	0.9531	33.40
33.5	1,953,886	86,609	0.0443	0.9557	31.83
34.5	1,863,714	87,832	0.0471	0.9529	30.42
35.5	1,771,187	85,474	0.0483	0.9517	28.99
36.5	1,670,965	46,274	0.0277	0.9723	27.59
37.5	1,601,540	51,681	0.0323	0.9677	26.82
38.5	1,465,936	50,998	0.0348	0.9652	25.96

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1920-2024

EXPERIENCE BAND 1938-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,311,346	47,444	0.0362	0.9638	25.05
40.5	1,177,140	51,580	0.0438	0.9562	24.15
41.5	1,064,819	52,032	0.0489	0.9511	23.09
42.5	962,862	43,762	0.0455	0.9545	21.96
43.5	890,947	39,420	0.0442	0.9558	20.96
44.5	779,003	35,490	0.0456	0.9544	20.04
45.5	693,907	28,916	0.0417	0.9583	19.12
46.5	623,693	38,273	0.0614	0.9386	18.33
47.5	550,653	25,806	0.0469	0.9531	17.20
48.5	497,098	19,568	0.0394	0.9606	16.40
49.5	453,212	33,475	0.0739	0.9261	15.75
50.5	396,634	30,113	0.0759	0.9241	14.59
51.5	350,629	16,876	0.0481	0.9519	13.48
52.5	305,426	19,037	0.0623	0.9377	12.83
53.5	270,064	12,950	0.0480	0.9520	12.03
54.5	245,478	7,973	0.0325	0.9675	11.45
55.5	222,886	6,518	0.0292	0.9708	11.08
56.5	176,340	4,203	0.0238	0.9762	10.76
57.5	153,945	4,767	0.0310	0.9690	10.50
58.5	135,629	11,014	0.0812	0.9188	10.18
59.5	114,135	2,732	0.0239	0.9761	9.35
60.5	82,633	1,863	0.0226	0.9774	9.13
61.5	64,303	1,718	0.0267	0.9733	8.92
62.5	51,816	965	0.0186	0.9814	8.68
63.5	48,508	600	0.0124	0.9876	8.52
64.5	44,500	1,229	0.0276	0.9724	8.41
65.5	40,337	966	0.0239	0.9761	8.18
66.5	37,108	329	0.0089	0.9911	7.99
67.5	34,899	94	0.0027	0.9973	7.92
68.5	30,841	112	0.0036	0.9964	7.89
69.5	23,647	289	0.0122	0.9878	7.87
70.5	17,637	511	0.0290	0.9710	7.77
71.5	10,107	407	0.0402	0.9598	7.54
72.5	9,362		0.0000	1.0000	7.24
73.5	6,147	556	0.0905	0.9095	7.24
74.5	3,136		0.0000	1.0000	6.59
75.5	1,627		0.0000	1.0000	6.59
76.5	664		0.0000	1.0000	6.59
77.5	664		0.0000	1.0000	6.59
78.5	502		0.0000	1.0000	6.59

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1920-2024

EXPERIENCE BAND 1938-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	108		0.0000	1.0000	6.59
80.5	108		0.0000	1.0000	6.59
81.5	108		0.0000	1.0000	6.59
82.5	23		0.0000	1.0000	6.59
83.5					6.59

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1931-2024

EXPERIENCE BAND 2005-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	19,448,000	126,610	0.0065	0.9935	100.00
0.5	19,362,804	257,652	0.0133	0.9867	99.35
1.5	19,230,174	268,499	0.0140	0.9860	98.03
2.5	19,071,979	261,548	0.0137	0.9863	96.66
3.5	18,729,151	222,730	0.0119	0.9881	95.33
4.5	18,218,255	421,422	0.0231	0.9769	94.20
5.5	16,986,391	254,583	0.0150	0.9850	92.02
6.5	15,629,263	153,437	0.0098	0.9902	90.64
7.5	14,416,078	206,941	0.0144	0.9856	89.75
8.5	13,775,408	146,304	0.0106	0.9894	88.46
9.5	11,191,327	167,528	0.0150	0.9850	87.52
10.5	9,115,843	187,847	0.0206	0.9794	86.21
11.5	6,034,956	257,250	0.0426	0.9574	84.44
12.5	4,680,304	226,118	0.0483	0.9517	80.84
13.5	4,502,146	188,977	0.0420	0.9580	76.93
14.5	4,399,232	116,282	0.0264	0.9736	73.70
15.5	4,373,169	160,523	0.0367	0.9633	71.75
16.5	4,457,052	271,009	0.0608	0.9392	69.12
17.5	4,144,987	92,194	0.0222	0.9778	64.92
18.5	4,024,487	160,195	0.0398	0.9602	63.47
19.5	3,866,059	196,741	0.0509	0.9491	60.95
20.5	3,596,237	113,598	0.0316	0.9684	57.85
21.5	3,348,203	272,298	0.0813	0.9187	56.02
22.5	3,056,116	168,007	0.0550	0.9450	51.46
23.5	2,845,095	72,125	0.0254	0.9746	48.63
24.5	2,770,630	57,262	0.0207	0.9793	47.40
25.5	2,675,059	275,517	0.1030	0.8970	46.42
26.5	2,156,376	116,863	0.0542	0.9458	41.64
27.5	2,044,216	198,692	0.0972	0.9028	39.38
28.5	1,756,260	125,760	0.0716	0.9284	35.56
29.5	1,483,835	119,727	0.0807	0.9193	33.01
30.5	1,265,533	74,009	0.0585	0.9415	30.35
31.5	1,162,564	36,811	0.0317	0.9683	28.57
32.5	1,006,277	55,241	0.0549	0.9451	27.67
33.5	1,000,456	53,313	0.0533	0.9467	26.15
34.5	1,004,328	56,367	0.0561	0.9439	24.75
35.5	983,895	52,206	0.0531	0.9469	23.37
36.5	967,343	18,244	0.0189	0.9811	22.13
37.5	968,888	23,091	0.0238	0.9762	21.71
38.5	902,095	21,583	0.0239	0.9761	21.19

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1931-2024

EXPERIENCE BAND 2005-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	839,711	27,180	0.0324	0.9676	20.68
40.5	780,225	29,124	0.0373	0.9627	20.01
41.5	721,836	30,934	0.0429	0.9571	19.27
42.5	668,959	28,633	0.0428	0.9572	18.44
43.5	644,302	27,965	0.0434	0.9566	17.65
44.5	575,137	23,982	0.0417	0.9583	16.89
45.5	520,697	20,699	0.0398	0.9602	16.18
46.5	465,833	30,294	0.0650	0.9350	15.54
47.5	416,039	18,808	0.0452	0.9548	14.53
48.5	383,887	12,941	0.0337	0.9663	13.87
49.5	361,808	26,282	0.0726	0.9274	13.40
50.5	325,101	26,634	0.0819	0.9181	12.43
51.5	302,096	12,802	0.0424	0.9576	11.41
52.5	263,508	15,242	0.0578	0.9422	10.93
53.5	238,233	5,718	0.0240	0.9760	10.30
54.5	224,832	6,827	0.0304	0.9696	10.05
55.5	206,467	4,413	0.0214	0.9786	9.74
56.5	163,743	3,203	0.0196	0.9804	9.54
57.5	143,373	3,519	0.0245	0.9755	9.35
58.5	127,081	10,679	0.0840	0.9160	9.12
59.5	106,316	1,747	0.0164	0.9836	8.35
60.5	75,968	1,430	0.0188	0.9812	8.22
61.5	58,393	1,039	0.0178	0.9822	8.06
62.5	46,782	564	0.0121	0.9879	7.92
63.5	44,667	383	0.0086	0.9914	7.82
64.5	41,979	1,117	0.0266	0.9734	7.76
65.5	37,927	530	0.0140	0.9860	7.55
66.5	35,645	117	0.0033	0.9967	7.44
67.5	33,753	94	0.0028	0.9972	7.42
68.5	29,695	112	0.0038	0.9962	7.40
69.5	22,946	106	0.0046	0.9954	7.37
70.5	17,420	511	0.0293	0.9707	7.34
71.5	9,891	407	0.0411	0.9589	7.12
72.5	9,145		0.0000	1.0000	6.83
73.5	6,147	556	0.0905	0.9095	6.83
74.5	3,136		0.0000	1.0000	6.21
75.5	1,627		0.0000	1.0000	6.21
76.5	664		0.0000	1.0000	6.21
77.5	664		0.0000	1.0000	6.21
78.5	502		0.0000	1.0000	6.21

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

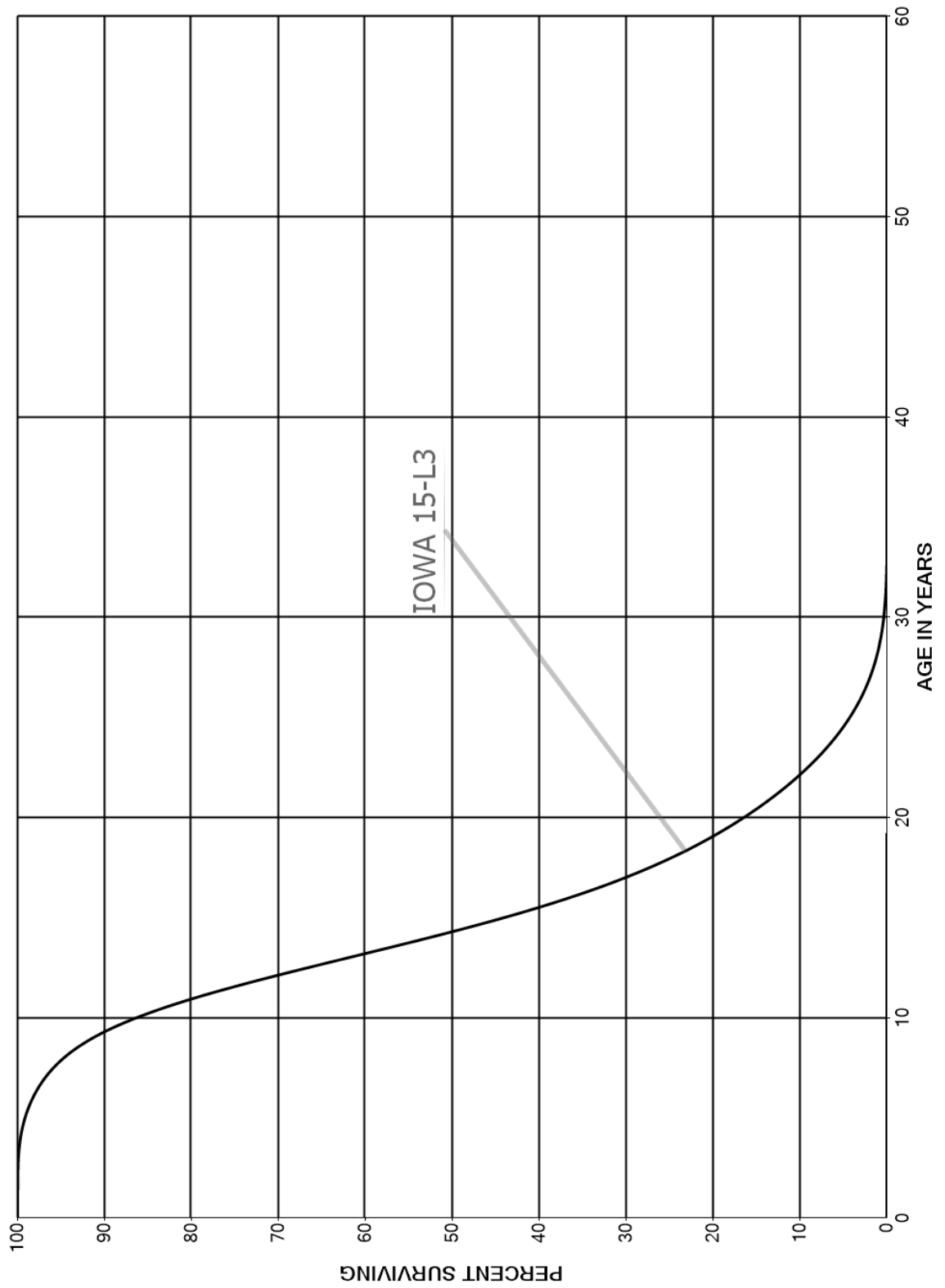
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1931-2024

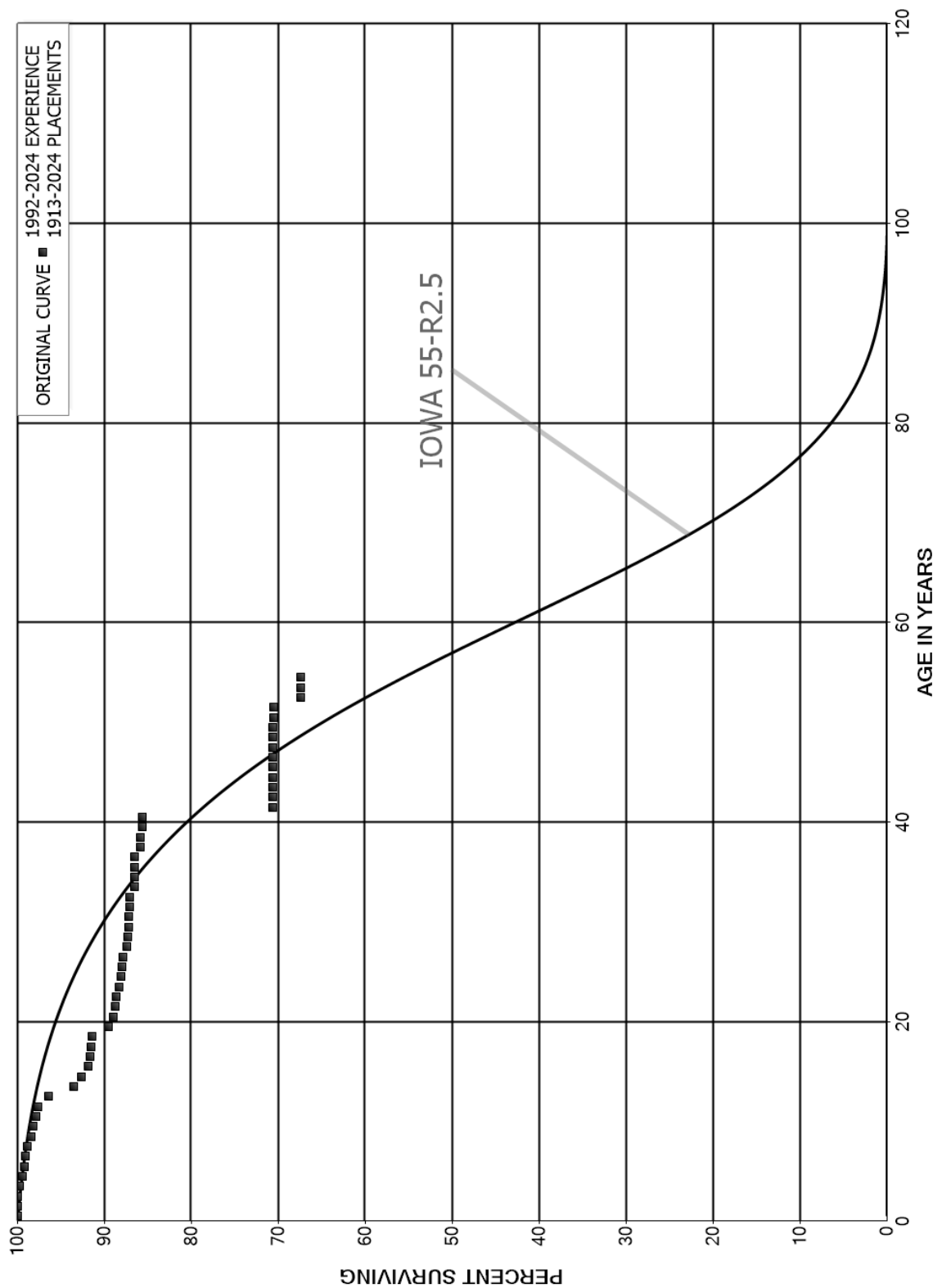
EXPERIENCE BAND 2005-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	108		0.0000	1.0000	6.21
80.5	108		0.0000	1.0000	6.21
81.5	108		0.0000	1.0000	6.21
82.5	23		0.0000	1.0000	6.21
83.5					6.21

GREEN MOUNTAIN POWER CORPORATION
 ACCOUNTS 387.03, 387.05 AND 387.07 ENERGY STORAGE
 SMOOTH SURVIVOR CURVE



GREEN MOUNTAIN POWER CORPORATION
ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS
ORIGINAL AND SMOOTH SURVIVOR CURVES



GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1913-2024

EXPERIENCE BAND 1992-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	38,260,273		0.0000	1.0000	100.00
0.5	37,602,757	1,908	0.0001	0.9999	100.00
1.5	44,623,277	46,170	0.0010	0.9990	99.99
2.5	53,564,703	92,882	0.0017	0.9983	99.89
3.5	53,665,178	194,280	0.0036	0.9964	99.72
4.5	53,213,037	92,502	0.0017	0.9983	99.36
5.5	53,142,429	91,556	0.0017	0.9983	99.18
6.5	53,045,950	84,020	0.0016	0.9984	99.01
7.5	49,967,551	255,765	0.0051	0.9949	98.86
8.5	39,565,722	79,134	0.0020	0.9980	98.35
9.5	37,488,995	104,162	0.0028	0.9972	98.15
10.5	36,721,075	86,738	0.0024	0.9976	97.88
11.5	32,043,708	421,745	0.0132	0.9868	97.65
12.5	31,315,350	942,177	0.0301	0.9699	96.36
13.5	29,692,001	271,379	0.0091	0.9909	93.47
14.5	28,981,234	225,893	0.0078	0.9922	92.61
15.5	27,320,800	79,797	0.0029	0.9971	91.89
16.5	24,191,525	25,341	0.0010	0.9990	91.62
17.5	23,382,880	24,657	0.0011	0.9989	91.53
18.5	22,781,574	483,929	0.0212	0.9788	91.43
19.5	20,996,562	133,780	0.0064	0.9936	89.49
20.5	20,340,353	38,820	0.0019	0.9981	88.92
21.5	18,605,784	22,842	0.0012	0.9988	88.75
22.5	18,392,569	63,848	0.0035	0.9965	88.64
23.5	18,187,068	61,517	0.0034	0.9966	88.33
24.5	17,826,742	14,584	0.0008	0.9992	88.03
25.5	15,129,484	16,946	0.0011	0.9989	87.96
26.5	14,764,596	70,300	0.0048	0.9952	87.86
27.5	14,672,133	20,383	0.0014	0.9986	87.44
28.5	14,944,630	22,271	0.0015	0.9985	87.32
29.5	14,928,098	3,728	0.0002	0.9998	87.19
30.5	14,785,559	17,816	0.0012	0.9988	87.17
31.5	14,621,786		0.0000	1.0000	87.06
32.5	14,162,063	89,721	0.0063	0.9937	87.06
33.5	13,520,402	320	0.0000	1.0000	86.51
34.5	7,215,573		0.0000	1.0000	86.51
35.5	927,843	574	0.0006	0.9994	86.51
36.5	806,325	5,293	0.0066	0.9934	86.46
37.5	738,663		0.0000	1.0000	85.89
38.5	629,732	2,024	0.0032	0.9968	85.89

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1913-2024

EXPERIENCE BAND 1992-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	563,275	5	0.0000	1.0000	85.61
40.5	536,819	93,705	0.1746	0.8254	85.61
41.5	439,771		0.0000	1.0000	70.67
42.5	436,362	33	0.0001	0.9999	70.67
43.5	430,734		0.0000	1.0000	70.66
44.5	389,815		0.0000	1.0000	70.66
45.5	389,283		0.0000	1.0000	70.66
46.5	382,668	100	0.0003	0.9997	70.66
47.5	381,207		0.0000	1.0000	70.64
48.5	384,797		0.0000	1.0000	70.64
49.5	384,797	545	0.0014	0.9986	70.64
50.5	368,570		0.0000	1.0000	70.54
51.5	367,591	16,538	0.0450	0.9550	70.54
52.5	346,215		0.0000	1.0000	67.37
53.5	333,998	12	0.0000	1.0000	67.37
54.5	322,667		0.0000	1.0000	67.37
55.5	321,328		0.0000	1.0000	67.37
56.5	321,020		0.0000	1.0000	67.37
57.5	310,494		0.0000	1.0000	67.37
58.5	301,807	1,642	0.0054	0.9946	67.37
59.5	298,695		0.0000	1.0000	67.00
60.5	294,337	3,726	0.0127	0.9873	67.00
61.5	65,750		0.0000	1.0000	66.15
62.5	29,317		0.0000	1.0000	66.15
63.5	29,317		0.0000	1.0000	66.15
64.5	29,317		0.0000	1.0000	66.15
65.5	29,072		0.0000	1.0000	66.15
66.5	29,014		0.0000	1.0000	66.15
67.5	28,555		0.0000	1.0000	66.15
68.5	28,317		0.0000	1.0000	66.15
69.5	28,100	15	0.0005	0.9995	66.15
70.5	16,065		0.0000	1.0000	66.12
71.5	15,451		0.0000	1.0000	66.12
72.5	93,951		0.0000	1.0000	66.12
73.5	93,951		0.0000	1.0000	66.12
74.5	90,101		0.0000	1.0000	66.12
75.5	90,101		0.0000	1.0000	66.12
76.5	90,101		0.0000	1.0000	66.12
77.5	90,074		0.0000	1.0000	66.12
78.5	93,402		0.0000	1.0000	66.12

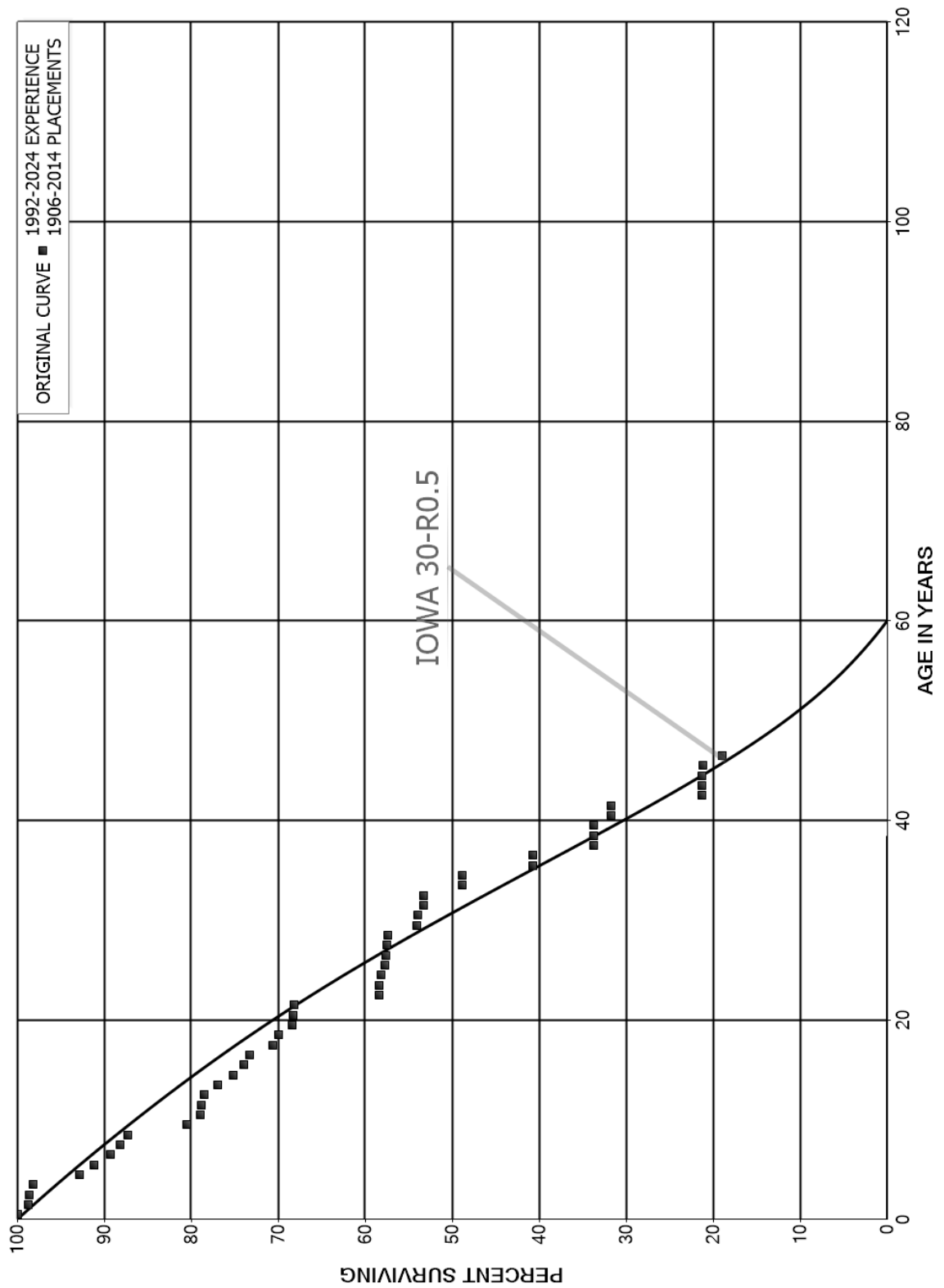
GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1913-2024			EXPERIENCE BAND 1992-2024		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	93,402	100	0.0000	1.0000	66.12
80.5	92,989		0.0000	1.0000	66.12
81.5	89,289		0.0000	1.0000	66.12
82.5	89,289		0.0011	0.9989	66.12
83.5	89,127		0.0000	1.0000	66.04
84.5	89,127		0.0000	1.0000	66.04
85.5	89,127		0.0000	1.0000	66.04
86.5	89,127		0.0000	1.0000	66.04
87.5	81,995		0.0000	1.0000	66.04
88.5	81,995		0.0000	1.0000	66.04
89.5	81,995		0.0000	1.0000	66.04
90.5	81,995		0.0000	1.0000	66.04
91.5	81,995		0.0000	1.0000	66.04
92.5	81,995		0.0000	1.0000	66.04
93.5	81,995		0.0000	1.0000	66.04
94.5	81,995		0.0000	1.0000	66.04
95.5	3,595		0.0000	1.0000	66.04
96.5	3,595		0.0000	1.0000	66.04
97.5	3,595		0.0000	1.0000	66.04
98.5	3,595		0.0000	1.0000	66.04
99.5	3,595		0.0000	1.0000	66.04
100.5	3,595		0.0000	1.0000	66.04
101.5	3,595		0.0000	1.0000	66.04
102.5	3,495		0.0000	1.0000	66.04
103.5	3,495		0.0000	1.0000	66.04
104.5	3,495		0.0000	1.0000	66.04
105.5	3,495		0.0000	1.0000	66.04
106.5	3,495		0.0000	1.0000	66.04
107.5	3,495		0.0000	1.0000	66.04
108.5	3,495		0.0000	1.0000	66.04
109.5	3,495		0.0000	1.0000	66.04
110.5	3,495		0.0000	1.0000	66.04
111.5					66.04

GREEN MOUNTAIN POWER CORPORATION
ACCOUNT 390.70 STRUCTURES AND IMPROVEMENTS - LEASED
ORIGINAL AND SMOOTH SURVIVOR CURVES



GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 390.70 STRUCTURES AND IMPROVEMENTS - LEASED

ORIGINAL LIFE TABLE

PLACEMENT BAND 1906-2014

EXPERIENCE BAND 1992-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	3,615,666		0.0000	1.0000	100.00
0.5	3,677,039	46,327	0.0126	0.9874	100.00
1.5	4,627,520	5,749	0.0012	0.9988	98.74
2.5	4,737,440	20,812	0.0044	0.9956	98.62
3.5	5,734,243	311,018	0.0542	0.9458	98.18
4.5	5,845,805	107,737	0.0184	0.9816	92.86
5.5	5,567,724	114,609	0.0206	0.9794	91.15
6.5	5,517,018	68,572	0.0124	0.9876	89.27
7.5	5,459,380	54,513	0.0100	0.9900	88.16
8.5	5,247,384	406,703	0.0775	0.9225	87.28
9.5	4,641,002	90,101	0.0194	0.9806	80.52
10.5	4,414,245	6,330	0.0014	0.9986	78.95
11.5	4,403,981	18,740	0.0043	0.9957	78.84
12.5	4,318,435	86,969	0.0201	0.9799	78.50
13.5	4,184,193	92,174	0.0220	0.9780	76.92
14.5	3,821,363	62,121	0.0163	0.9837	75.23
15.5	3,599,735	34,931	0.0097	0.9903	74.01
16.5	2,862,260	105,813	0.0370	0.9630	73.29
17.5	2,756,521	26,220	0.0095	0.9905	70.58
18.5	2,730,301	57,321	0.0210	0.9790	69.91
19.5	2,575,205	7,030	0.0027	0.9973	68.44
20.5	2,565,671	1,160	0.0005	0.9995	68.25
21.5	2,553,957	369,075	0.1445	0.8555	68.22
22.5	2,067,948	608	0.0003	0.9997	58.36
23.5	2,065,741	4,560	0.0022	0.9978	58.35
24.5	2,058,975	17,344	0.0084	0.9916	58.22
25.5	1,488,774	4,026	0.0027	0.9973	57.73
26.5	1,475,649	1,443	0.0010	0.9990	57.57
27.5	512,125	879	0.0017	0.9983	57.51
28.5	144,688	8,522	0.0589	0.9411	57.42
29.5	43,626	73	0.0017	0.9983	54.03
30.5	39,224	480	0.0122	0.9878	53.94
31.5	38,744		0.0000	1.0000	53.28
32.5	49,216	4,131	0.0839	0.9161	53.28
33.5	45,290		0.0000	1.0000	48.81
34.5	44,590	7,340	0.1646	0.8354	48.81
35.5	36,153		0.0000	1.0000	40.78
36.5	36,153	6,277	0.1736	0.8264	40.78
37.5	29,876		0.0000	1.0000	33.70
38.5	29,876		0.0000	1.0000	33.70

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 390.70 STRUCTURES AND IMPROVEMENTS - LEASED

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1906-2014

EXPERIENCE BAND 1992-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	29,739	1,773	0.0596	0.9404	33.70
40.5	27,745		0.0000	1.0000	31.69
41.5	27,371	8,945	0.3268	0.6732	31.69
42.5	18,426		0.0000	1.0000	21.33
43.5	18,426		0.0000	1.0000	21.33
44.5	18,426	143	0.0078	0.9922	21.33
45.5	1,924	205	0.1064	0.8936	21.17
46.5	1,719		0.0000	1.0000	18.91
47.5	1,719		0.0000	1.0000	18.91
48.5	1,719		0.0000	1.0000	18.91
49.5	1,719		0.0000	1.0000	18.91
50.5	1,719		0.0000	1.0000	18.91
51.5	1,719		0.0000	1.0000	18.91
52.5	1,719		0.0000	1.0000	18.91
53.5	1,719		0.0000	1.0000	18.91
54.5	1,512		0.0000	1.0000	18.91
55.5	1,512		0.0000	1.0000	18.91
56.5	1,512		0.0000	1.0000	18.91
57.5	1,512		0.0000	1.0000	18.91
58.5	1,512		0.0000	1.0000	18.91
59.5					18.91
60.5					
61.5					
62.5					
63.5					
64.5					
65.5					
66.5					
67.5					
68.5					
69.5					
70.5					
71.5					
72.5					
73.5					
74.5					
75.5					
76.5					
77.5					
78.5					

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 390.70 STRUCTURES AND IMPROVEMENTS - LEASED

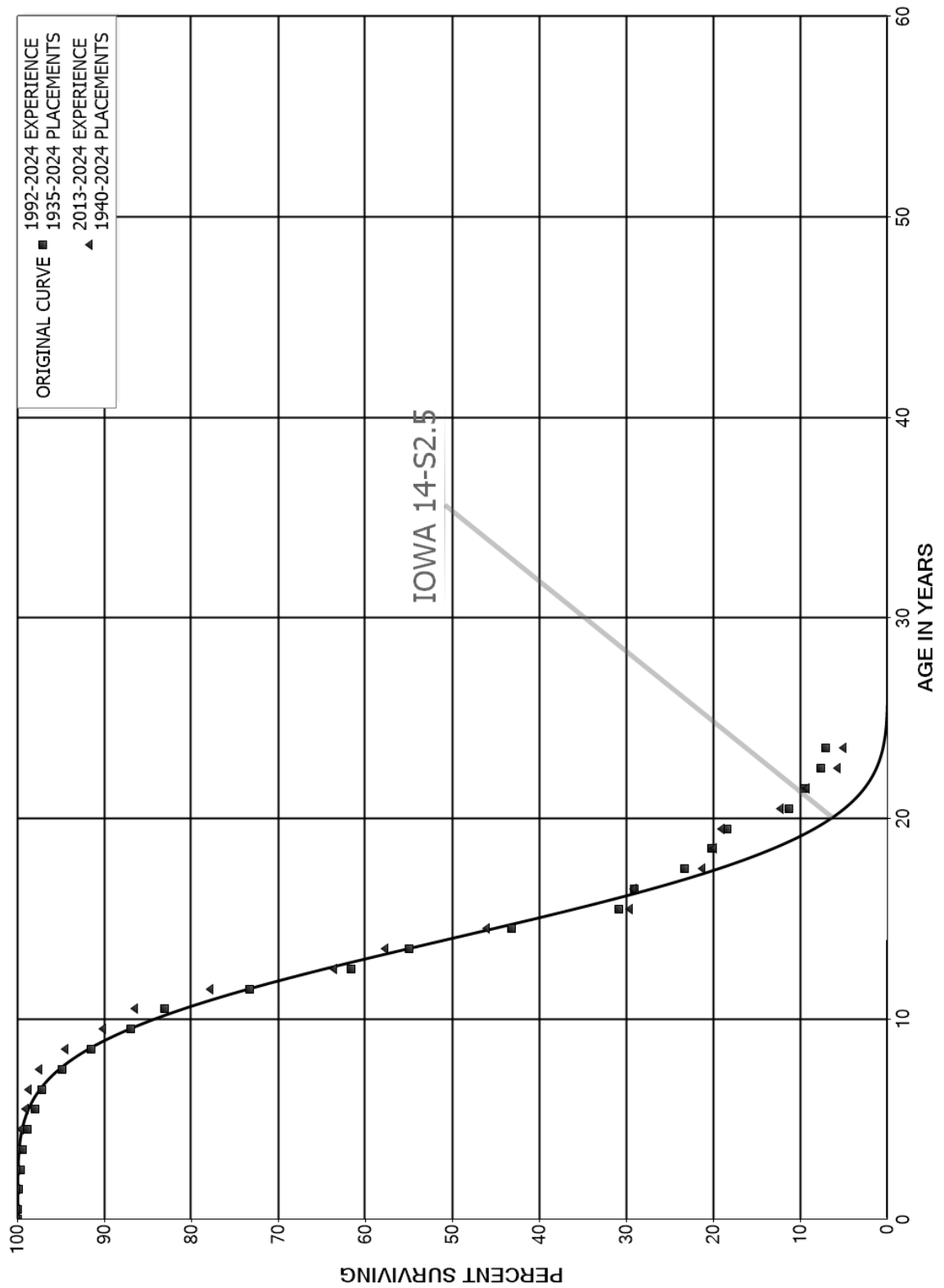
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1906-2014

EXPERIENCE BAND 1992-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5					
80.5					
81.5					
82.5					
83.5					
84.5					
85.5	6,876		0.0000		
86.5	6,876		0.0000		
87.5	6,876		0.0000		
88.5	6,876		0.0000		
89.5	6,876		0.0000		
90.5	6,876		0.0000		
91.5	6,876		0.0000		
92.5	6,876		0.0000		
93.5	6,876		0.0000		
94.5	6,876		0.0000		
95.5	6,876		0.0000		
96.5	6,876		0.0000		
97.5	6,876		0.0000		
98.5	6,876		0.0000		
99.5	6,876		0.0000		
100.5	6,876		0.0000		
101.5	6,876		0.0000		
102.5	6,876		0.0000		
103.5	6,876		0.0000		
104.5	6,876		0.0000		
105.5	6,876		0.0000		
106.5	6,876		0.0000		
107.5	6,876		0.0000		
108.5	6,876		0.0000		
109.5					

GREEN MOUNTAIN POWER CORPORATION
 ACCOUNTS 392.10 AND 392.20 TRANSPORTATION EQUIPMENT
 ORIGINAL AND SMOOTH SURVIVOR CURVES



GREEN MOUNTAIN POWER CORPORATION

ACCOUNTS 392.10 AND 392.20 TRANSPORTATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1935-2024

EXPERIENCE BAND 1992-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	65,460,646		0.0000	1.0000	100.00
0.5	62,591,178	97,242	0.0016	0.9984	100.00
1.5	59,158,524	168,068	0.0028	0.9972	99.84
2.5	57,778,251	121,000	0.0021	0.9979	99.56
3.5	54,063,996	295,582	0.0055	0.9945	99.35
4.5	50,978,642	454,636	0.0089	0.9911	98.81
5.5	48,780,654	378,167	0.0078	0.9922	97.93
6.5	44,525,084	1,066,526	0.0240	0.9760	97.17
7.5	37,750,694	1,312,689	0.0348	0.9652	94.84
8.5	30,005,602	1,501,338	0.0500	0.9500	91.54
9.5	25,132,750	1,118,366	0.0445	0.9555	86.96
10.5	22,729,675	2,684,921	0.1181	0.8819	83.09
11.5	16,898,154	2,690,293	0.1592	0.8408	73.28
12.5	13,353,813	1,446,987	0.1084	0.8916	61.61
13.5	10,005,132	2,133,887	0.2133	0.7867	54.94
14.5	7,041,104	2,011,092	0.2856	0.7144	43.22
15.5	4,672,644	266,240	0.0570	0.9430	30.87
16.5	3,335,847	673,119	0.2018	0.7982	29.12
17.5	2,305,143	307,345	0.1333	0.8667	23.24
18.5	1,553,005	133,852	0.0862	0.9138	20.14
19.5	1,345,484	518,708	0.3855	0.6145	18.41
20.5	814,582	127,940	0.1571	0.8429	11.31
21.5	623,971	122,676	0.1966	0.8034	9.53
22.5	466,436	34,699	0.0744	0.9256	7.66
23.5	407,097	3,418	0.0084	0.9916	7.09
24.5	386,386	90,983	0.2355	0.7645	7.03
25.5	294,310	50,928	0.1730	0.8270	5.37
26.5	244,092	12,239	0.0501	0.9499	4.44
27.5	219,855	24,437	0.1112	0.8888	4.22
28.5	195,418	29,343	0.1502	0.8498	3.75
29.5	166,075	25,717	0.1549	0.8451	3.19
30.5	148,773		0.0000	1.0000	2.70
31.5	148,773	26,877	0.1807	0.8193	2.70
32.5	121,896	4,582	0.0376	0.9624	2.21
33.5	95,026	5,071	0.0534	0.9466	2.13
34.5	33,621	12,288	0.3655	0.6345	2.01
35.5	21,333	515	0.0242	0.9758	1.28
36.5	20,817		0.0000	1.0000	1.25
37.5	11,269	8,415	0.7467	0.2533	1.25
38.5	2,854		0.0000	1.0000	0.32

GREEN MOUNTAIN POWER CORPORATION

ACCOUNTS 392.10 AND 392.20 TRANSPORTATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1935-2024

EXPERIENCE BAND 1992-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	2,854		0.0000	1.0000	0.32
40.5	2,989	135	0.0452	0.9548	0.32
41.5	2,854		0.0000	1.0000	0.30
42.5	2,854		0.0000	1.0000	0.30
43.5	2,854		0.0000	1.0000	0.30
44.5	2,854		0.0000	1.0000	0.30
45.5	2,854		0.0000	1.0000	0.30
46.5	2,854	2,144	0.7512	0.2488	0.30
47.5	710		0.0000	1.0000	0.07
48.5	710		0.0000	1.0000	0.07
49.5	710	710	1.0000		0.07
50.5					
51.5	62		0.0000		
52.5	62		0.0000		
53.5	62		0.0000		
54.5	348		0.0000		
55.5	646		0.0000		
56.5	1,268		0.0000		
57.5	1,268	169	0.1331		
58.5	1,099		0.0000		
59.5	1,099		0.0000		
60.5	1,099		0.0000		
61.5	1,099		0.0000		
62.5	1,099		0.0000		
63.5	1,099		0.0000		
64.5	1,099		0.0000		
65.5	1,099		0.0000		
66.5	1,099	576	0.5239		
67.5	523	298	0.5694		
68.5	225	163	0.7227		
69.5	62		0.0000		
70.5	62		0.0000		
71.5	62		0.0000		
72.5	62		0.0000		
73.5	62		0.0000		
74.5	62	62	1.0000		
75.5					

GREEN MOUNTAIN POWER CORPORATION

ACCOUNTS 392.10 AND 392.20 TRANSPORTATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1940-2024

EXPERIENCE BAND 2013-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	45,422,609		0.0000	1.0000	100.00
0.5	44,227,951	3,957	0.0001	0.9999	100.00
1.5	43,115,403		0.0000	1.0000	99.99
2.5	42,381,791	5,551	0.0001	0.9999	99.99
3.5	39,456,821	181,520	0.0046	0.9954	99.98
4.5	37,881,928	219,662	0.0058	0.9942	99.52
5.5	35,973,609	112,096	0.0031	0.9969	98.94
6.5	32,947,653	424,124	0.0129	0.9871	98.63
7.5	27,151,714	841,370	0.0310	0.9690	97.36
8.5	21,397,563	958,793	0.0448	0.9552	94.35
9.5	18,019,708	734,297	0.0407	0.9593	90.12
10.5	16,830,810	1,696,679	0.1008	0.8992	86.45
11.5	13,167,429	2,405,834	0.1827	0.8173	77.73
12.5	9,842,099	923,667	0.0938	0.9062	63.53
13.5	7,020,157	1,410,160	0.2009	0.7991	57.57
14.5	4,781,911	1,710,463	0.3577	0.6423	46.00
15.5	2,737,867	45,096	0.0165	0.9835	29.55
16.5	1,622,213	439,298	0.2708	0.7292	29.06
17.5	955,510	62,252	0.0652	0.9348	21.19
18.5	448,467	18,935	0.0422	0.9578	19.81
19.5	461,465	165,334	0.3583	0.6417	18.97
20.5	452,285	110,181	0.2436	0.7564	12.18
21.5	314,255	121,773	0.3875	0.6125	9.21
22.5	297,813	34,699	0.1165	0.8835	5.64
23.5	296,681	3,418	0.0115	0.9885	4.98
24.5	299,917	85,423	0.2848	0.7152	4.93
25.5	232,498	50,928	0.2190	0.7810	3.52
26.5	210,913	12,239	0.0580	0.9420	2.75
27.5	191,873	24,437	0.1274	0.8726	2.59
28.5	167,436	29,343	0.1752	0.8248	2.26
29.5	145,914	25,717	0.1762	0.8238	1.87
30.5	120,197		0.0000	1.0000	1.54
31.5	120,197	22,088	0.1838	0.8162	1.54
32.5	98,108		0.0000	1.0000	1.25
33.5	75,820		0.0000	1.0000	1.25
34.5	19,486	9,938	0.5100	0.4900	1.25
35.5	9,548		0.0000	1.0000	0.61
36.5	9,548		0.0000	1.0000	0.61
37.5					0.61
38.5					

GREEN MOUNTAIN POWER CORPORATION

ACCOUNTS 392.10 AND 392.20 TRANSPORTATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1940-2024

EXPERIENCE BAND 2013-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5					
40.5					
41.5					
42.5					
43.5					
44.5	2,144		0.0000		
45.5	2,144		0.0000		
46.5	2,144	2,144	1.0000		
47.5	710		0.0000		
48.5	710		0.0000		
49.5	710	710	1.0000		
50.5					
51.5					
52.5					
53.5					
54.5					
55.5					
56.5					
57.5					
58.5					
59.5					
60.5					
61.5					
62.5					
63.5					
64.5					
65.5					
66.5					
67.5					
68.5					
69.5					
70.5					
71.5					
72.5	62		0.0000		
73.5	62		0.0000		
74.5	62	62	1.0000		
75.5					

PART VIII. NET SALVAGE STATISTICS

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 331.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1989	314	878	279		0	878-	279-
1990							
1991	11,719	1,848	16		0	1,848-	16-
1992							
1993	11,610	13,380	115		0	13,380-	115-
1994	31,699	7,343	23		0	7,343-	23-
1995	60	85	142		0	85-	142-
1996	9	20	223		0	20-	223-
1997	621	1,117	180		0	1,117-	180-
1998	183	1	0		0	1-	0
1999	5,474	7,824	143		0	7,824-	143-
2000	153	25	16		0	25-	16-
2001							
2002	271	460	170		0	460-	170-
2003	9,149	13,762	150		0	13,762-	150-
2004	4,123	1,513	37		0	1,513-	37-
2005	41,419	4,602	11		0	4,602-	11-
2006	1,514	2,243	148		0	2,243-	148-
2007	80,838	314,436	389		0	314,436-	389-
2008	41,716	4,306	10		0	4,306-	10-
2009							
2010	25,607	16,054	63		0	16,054-	63-
2011	8,879	7,017	79		0	7,017-	79-
2012	19,842	8,785	44		0	8,785-	44-
2013	129,896	121	0		0	121-	0
2014	15,900	63,289	398		0	63,289-	398-
2015	223,411	327,557	147	2,429	1	325,129-	146-
2016	149,881	332,898	222		0	332,898-	222-
2017	28,742	3,800	13		0	3,800-	13-
2018	21,880	66,523	304		0	66,523-	304-
2019	14,383	93,013	647		0	93,013-	647-
2020	132,312	658,892	498		0	658,892-	498-
2021	46,270	20,467	44		0	20,467-	44-
2022	159,289	188,836	119		0	188,836-	119-
2023	62,224	39,953	64		0	39,953-	64-
2024	51,597	138,820	269		0	138,820-	269-
TOTAL	1,330,983	2,339,867	176	2,429	0	2,337,438-	176-

THREE-YEAR MOVING AVERAGES

89-91	4,011	908	23		0	908-	23-

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 331.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
90-92	3,906	616	16		0	616-	16-
91-93	7,776	5,076	65		0	5,076-	65-
92-94	14,436	6,908	48		0	6,908-	48-
93-95	14,456	6,936	48		0	6,936-	48-
94-96	10,589	2,483	23		0	2,483-	23-
95-97	230	408	177		0	408-	177-
96-98	271	379	140		0	379-	140-
97-99	2,093	2,981	142		0	2,981-	142-
98-00	1,937	2,616	135		0	2,616-	135-
99-01	1,876	2,616	139		0	2,616-	139-
00-02	141	161	114		0	161-	114-
01-03	3,140	4,741	151		0	4,741-	151-
02-04	4,514	5,245	116		0	5,245-	116-
03-05	18,230	6,626	36		0	6,626-	36-
04-06	15,685	2,786	18		0	2,786-	18-
05-07	41,257	107,093	260		0	107,093-	260-
06-08	41,356	106,995	259		0	106,995-	259-
07-09	40,851	106,247	260		0	106,247-	260-
08-10	22,441	6,787	30		0	6,787-	30-
09-11	11,495	7,690	67		0	7,690-	67-
10-12	18,110	10,618	59		0	10,618-	59-
11-13	52,872	5,308	10		0	5,308-	10-
12-14	55,213	24,065	44		0	24,065-	44-
13-15	123,069	130,322	106	810	1	129,513-	105-
14-16	129,731	241,248	186	810	1	240,439-	185-
15-17	134,011	221,418	165	810	1	220,609-	165-
16-18	66,834	134,407	201		0	134,407-	201-
17-19	21,668	54,445	251		0	54,445-	251-
18-20	56,192	272,809	485		0	272,809-	485-
19-21	64,322	257,457	400		0	257,457-	400-
20-22	112,623	289,398	257		0	289,398-	257-
21-23	89,261	83,085	93		0	83,085-	93-
22-24	91,036	122,536	135		0	122,536-	135-
FIVE-YEAR AVERAGE							
20-24	90,338	209,394	232		0	209,394-	232-

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 332.00 RESERVOIRS, DAMS AND WATERWAYS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1989	121,340	339,037	279		0	339,037-	279-
1990	49,158	40,383	82		0	40,383-	82-
1991	15,390	2,426	16		0	2,426-	16-
1992	19,360	10,564	55		0	10,564-	55-
1993	22,493	25,924	115		0	25,924-	115-
1994	76,058	17,619	23		0	17,619-	23-
1995	55,107	78,218	142		0	78,218-	142-
1996	29,745	66,339	223		0	66,339-	223-
1997	11,473	20,635	180		0	20,635-	180-
1998	141,741	492	0		0	492-	0
1999	1,491	2,131	143		0	2,131-	143-
2000	2,649	428	16		0	428-	16-
2001							
2002	23,141	39,265	170		0	39,265-	170-
2003							
2004	83,078	30,490	37		0	30,490-	37-
2005	812,055	90,222	11		0	90,222-	11-
2006	38,072	56,412	148		0	56,412-	148-
2007	10,502	40,852	389		0	40,852-	389-
2008	31,064	3,207	10		0	3,207-	10-
2009	76,327	40,593	53		0	40,593-	53-
2010	348,631	218,565	63		0	218,565-	63-
2011	315,377	249,236	79		0	249,236-	79-
2012	16,149	7,150	44		0	7,150-	44-
2013	716,972	2,709	0		0	2,709-	0
2014	279,513	781,404	280		0	781,404-	280-
2015	180,470	791,291	438	840	0	790,451-	438-
2016	270,614	233,836	86		0	233,836-	86-
2017	259,728	350,708	135		0	350,708-	135-
2018	496,771	1,459,502	294		0	1,459,502-	294-
2019	130,354	324,842	249		0	324,842-	249-
2020	143,041	923,577	646		0	923,577-	646-
2021	471,790	872,289	185		0	872,289-	185-
2022	312,020	806,840	259		0	806,840-	259-
2023	155,450	413,551	266		0	413,551-	266-
2024	645,337	2,113,392	327		0	2,113,392-	327-
TOTAL	6,362,461	10,454,127	164	840	0	10,453,287-	164-

THREE-YEAR MOVING AVERAGES

89-91	61,963	127,282	205		0	127,282-	205-

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 332.00 RESERVOIRS, DAMS AND WATERWAYS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
90-92	27,969	17,791	64		0	17,791-	64-
91-93	19,081	12,971	68		0	12,971-	68-
92-94	39,304	18,036	46		0	18,036-	46-
93-95	51,219	40,587	79		0	40,587-	79-
94-96	53,637	54,059	101		0	54,059-	101-
95-97	32,108	55,064	171		0	55,064-	171-
96-98	60,986	29,155	48		0	29,155-	48-
97-99	51,568	7,752	15		0	7,752-	15-
98-00	48,627	1,017	2		0	1,017-	2-
99-01	1,380	853	62		0	853-	62-
00-02	8,597	13,231	154		0	13,231-	154-
01-03	7,714	13,088	170		0	13,088-	170-
02-04	35,406	23,252	66		0	23,252-	66-
03-05	298,378	40,237	13		0	40,237-	13-
04-06	311,068	59,041	19		0	59,041-	19-
05-07	286,876	62,495	22		0	62,495-	22-
06-08	26,546	33,490	126		0	33,490-	126-
07-09	39,298	28,217	72		0	28,217-	72-
08-10	152,007	87,455	58		0	87,455-	58-
09-11	246,778	169,465	69		0	169,465-	69-
10-12	226,719	158,317	70		0	158,317-	70-
11-13	349,499	86,365	25		0	86,365-	25-
12-14	337,545	263,754	78		0	263,754-	78-
13-15	392,318	525,135	134	280	0	524,855-	134-
14-16	243,532	602,177	247	280	0	601,897-	247-
15-17	236,937	458,612	194	280	0	458,332-	193-
16-18	342,371	681,349	199		0	681,349-	199-
17-19	295,618	711,684	241		0	711,684-	241-
18-20	256,722	902,640	352		0	902,640-	352-
19-21	248,395	706,903	285		0	706,903-	285-
20-22	308,950	867,569	281		0	867,569-	281-
21-23	313,087	697,560	223		0	697,560-	223-
22-24	370,936	1,111,261	300		0	1,111,261-	300-
FIVE-YEAR AVERAGE							
20-24	345,528	1,025,930	297		0	1,025,930-	297-

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 333.00 WATER WHEELS, TURBINES AND GENERATORS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1990	55,993	55,198	99	506-	1-	55,704-	99-
1991	174,606	33,033	19	45,850	26	12,817	7
1992	51,864	33,962	65	14,606	28	19,356-	37-
1993	19,898	27,519	138	62,426	314	34,906	175
1994	185,509	51,567	28	86,674	47	35,107	19
1995	6,759	11,512	170	1,987	29	9,526-	141-
1996	14,815	39,649	268	305,562		265,912	
1997	323	698	216	45,671		44,973	
1998							
1999	9,190	15,761	171		0	15,761-	171-
2000							
2001	34,590	17,605	51	23,192	67	5,587	16
2002							
2003							
2004	24,704	10,880	44	71	0	10,808-	44-
2005	467,361	62,310	13	71,489	15	9,178	2
2006	68,269	121,389	178	162	0	121,227-	178-
2007	64,001	298,738	467	5,693	9	293,044-	458-
2008							
2009							
2010	696	524	75	27-	4-	551-	79-
2011	206,238	195,583	95		0	195,583-	95-
2012	56,186	29,850	53	988	2	28,862-	51-
2013	249,920		0		0		0
2014	44,586	1,897	4		0	1,897-	4-
2015	282,322	420,077	149	3,921	1	416,155-	147-
2016	652,921	171,060	26		0	171,060-	26-
2017	1,199,520	971,983	81	170	0	971,813-	81-
2018	1,061,412	488,423	46		0	488,423-	46-
2019	22,111	6,521	29		0	6,521-	29-
2020	782,949	654,869	84		0	654,869-	84-
2021	1,484,408	29,270	2		0	29,270-	2-
2022	362,515	79,430	22		0	79,430-	22-
2023	122,671	69,241	56		0	69,241-	56-
2024	27,203	16,183	59		0	16,183-	59-
TOTAL	7,733,541	3,914,733	51	667,929	9	3,246,804-	42-

THREE-YEAR MOVING AVERAGES

90-92	94,154	40,731	43	19,983	21	20,748-	22-
91-93	82,123	31,505	38	40,961	50	9,456	12

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 333.00 WATER WHEELS, TURBINES AND GENERATORS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
92-94	85,757	37,683	44	54,569	64	16,886	20
93-95	70,722	30,200	43	50,362	71	20,163	29
94-96	69,027	34,243	50	131,408	190	97,165	141
95-97	7,299	17,286	237	117,740		100,453	
96-98	5,046	13,449	267	117,078		103,628	
97-99	3,171	5,486	173	15,224	480	9,737	307
98-00	3,063	5,254	171		0	5,254-	171-
99-01	14,594	11,122	76	7,731	53	3,391-	23-
00-02	11,530	5,868	51	7,731	67	1,862	16
01-03	11,530	5,868	51	7,731	67	1,862	16
02-04	8,235	3,627	44	24	0	3,603-	44-
03-05	164,022	24,397	15	23,853	15	543-	0
04-06	186,778	64,860	35	23,907	13	40,952-	22-
05-07	199,877	160,812	80	25,781	13	135,031-	68-
06-08	44,090	140,042	318	1,952	4	138,090-	313-
07-09	21,334	99,579	467	1,898	9	97,681-	458-
08-10	232	175	75	9-	4-	184-	79-
09-11	68,978	65,369	95	9-	0	65,378-	95-
10-12	87,707	75,319	86	320	0	74,999-	86-
11-13	170,781	75,144	44	329	0	74,815-	44-
12-14	116,897	10,582	9	329	0	10,253-	9-
13-15	192,276	140,658	73	1,307	1	139,351-	72-
14-16	326,610	197,678	61	1,307	0	196,371-	60-
15-17	711,588	521,040	73	1,364	0	519,676-	73-
16-18	971,284	543,822	56	57	0	543,766-	56-
17-19	761,014	488,976	64	57	0	488,919-	64-
18-20	622,157	383,271	62		0	383,271-	62-
19-21	763,156	230,220	30		0	230,220-	30-
20-22	876,624	254,523	29		0	254,523-	29-
21-23	656,532	59,314	9		0	59,314-	9-
22-24	170,797	54,951	32		0	54,951-	32-
FIVE-YEAR AVERAGE							
20-24	555,949	169,799	31		0	169,799-	31-

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 334.00 ACCESSORY ELECTRIC EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1989	7,074	11,860	168	3,112	44	8,748-	124-
1990	2,949	1,454	49	21-	1-	1,475-	50-
1991	10,329	977	9	2,170	21	1,193	12
1992	22,296	7,300	33	5,023	23	2,277-	10-
1993	14,300	9,889	69	35,890	251	26,002	182
1994	402,727	55,975	14	150,532	37	94,557	23
1995	969	825	85	228	24	597-	62-
1996	15,744	21,068	134	259,786		238,718	
1997	3,293	3,553	108	372,063		368,510	
1998	15,418	32	0		0	32-	0
1999	16,658	14,284	86		0	14,284-	86-
2000	9,841	954	10		0	954-	10-
2001	13,412	3,413	25	7,194	54	3,781	28
2002	15,854	16,140	102	6,793	43	9,347-	59-
2003	37,925	34,230	90	6	0	34,224-	90-
2004	103,114	22,706	22	239	0	22,467-	22-
2005	100,149	6,676	7	12,255	12	5,579	6
2006	91,964	81,760	89	174	0	81,586-	89-
2007	4,718	11,012	233	336	7	10,676-	226-
2008	49,514	3,067	6		0	3,067-	6-
2009	9,368	2,989	32		0	2,989-	32-
2010	85,081	32,004	38	2,671-	3-	34,675-	41-
2011	74,605	35,375	47		0	35,375-	47-
2012	250,134	66,445	27	3,518	1	62,927-	25-
2013	177,857		0		0		0
2014	8,580	601	7		0	601-	7-
2015	948,225	203,395	21		0	203,395-	21-
2016	306,557	21,304	7		0	21,304-	7-
2017	1,423,686	307,127	22	58	0	307,069-	22-
2018	526,341	1,016	0		0	1,016-	0
2019	17,706	564	3		0	564-	3-
2020	482,499	339,852	70		0	339,852-	70-
2021	135,473	128,106	95		0	128,106-	95-
2022	57,805	23,157	40		0	23,157-	40-
2023	707,447	1,101,098	156		0	1,101,098-	156-
2024	323,205	35,911	11		0	35,911-	11-
TOTAL	6,472,819	2,606,117	40	856,685	13	1,749,433-	27-

THREE-YEAR MOVING AVERAGES

89-91	6,784	4,764	70	1,754	26	3,010-	44-

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 334.00 ACCESSORY ELECTRIC EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
90-92	11,858	3,244	27	2,391	20	853-	7-
91-93	15,642	6,055	39	14,361	92	8,306	53
92-94	146,441	24,388	17	63,815	44	39,427	27
93-95	139,332	22,229	16	62,217	45	39,987	29
94-96	139,813	25,956	19	136,849	98	110,893	79
95-97	6,669	8,482	127	210,692		202,210	
96-98	11,485	8,218	72	210,617		202,399	
97-99	11,789	5,956	51	124,021		118,065	
98-00	13,972	5,090	36		0	5,090-	36-
99-01	13,304	6,217	47	2,398	18	3,819-	29-
00-02	13,035	6,835	52	4,662	36	2,173-	17-
01-03	22,397	17,928	80	4,664	21	13,263-	59-
02-04	52,298	24,359	47	2,346	4	22,013-	42-
03-05	80,396	21,204	26	4,167	5	17,037-	21-
04-06	98,409	37,047	38	4,223	4	32,825-	33-
05-07	65,610	33,149	51	4,255	6	28,894-	44-
06-08	48,732	31,946	66	170	0	31,776-	65-
07-09	21,200	5,689	27	112	1	5,577-	26-
08-10	47,988	12,687	26	890-	2-	13,577-	28-
09-11	56,351	23,456	42	890-	2-	24,346-	43-
10-12	136,607	44,608	33	282	0	44,326-	32-
11-13	167,532	33,940	20	1,173	1	32,767-	20-
12-14	145,524	22,349	15	1,173	1	21,176-	15-
13-15	378,221	67,999	18		0	67,999-	18-
14-16	421,121	75,100	18		0	75,100-	18-
15-17	892,823	177,275	20	19	0	177,256-	20-
16-18	752,195	109,816	15	19	0	109,797-	15-
17-19	655,911	102,902	16	19	0	102,883-	16-
18-20	342,182	113,811	33		0	113,811-	33-
19-21	211,893	156,174	74		0	156,174-	74-
20-22	225,259	163,705	73		0	163,705-	73-
21-23	300,242	417,454	139		0	417,454-	139-
22-24	362,819	386,722	107		0	386,722-	107-
FIVE-YEAR AVERAGE							
20-24	341,286	325,625	95		0	325,625-	95-

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 335.00 MISCELLANEOUS POWER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1995	282	80	28	17	6	63-	23-
1996							
1997	1,949	701	36	55,056		54,355	
1998	1,022	1	0		0	1-	0
1999							
2000							
2001							
2002							
2003	15,050	4,528	30	1	0	4,527-	30-
2004							
2005	6,574	146	2	201	3	55	1
2006	207	61	30		0	61-	30-
2007	25,055	19,492	78	446	2	19,046-	76-
2008							
2009							
2010	1,197	150	13	9-	1-	159-	13-
2011							
2012							
2013	9,733		0		0		0
2014							
2015	418		0		0		0
2016	22,366	57,732	258		0	57,732-	258-
2017	130,242	9,815	8		0	9,815-	8-
2018	88,351	15,328	17		0	15,328-	17-
2019							
2020	39,081	28,680	73		0	28,680-	73-
2021	9,863	11,795	120		0	11,795-	120-
2022							
2023	46,709	40,226	86		0	40,226-	86-
2024	38,227	602	2		0	602-	2-
TOTAL	436,327	189,339	43	55,711	13	133,628-	31-

THREE-YEAR MOVING AVERAGES

95-97	744	260	35	18,358		18,097	
96-98	990	234	24	18,352		18,118	
97-99	990	234	24	18,352		18,118	
98-00	341		0		0		0
99-01							
00-02							
01-03	5,017	1,509	30		0	1,509-	30-

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 335.00 MISCELLANEOUS POWER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
02-04	5,017	1,509	30		0	1,509-	30-
03-05	7,208	1,558	22	67	1	1,491-	21-
04-06	2,260	69	3	67	3	2-	0
05-07	10,612	6,566	62	216	2	6,351-	60-
06-08	8,421	6,518	77	149	2	6,369-	76-
07-09	8,352	6,497	78	149	2	6,349-	76-
08-10	399	50	13	3-	1-	53-	13-
09-11	399	50	13	3-	1-	53-	13-
10-12	399	50	13	3-	1-	53-	13-
11-13	3,244		0		0		0
12-14	3,244		0		0		0
13-15	3,384		0		0		0
14-16	7,595	19,244	253		0	19,244-	253-
15-17	51,009	22,516	44		0	22,516-	44-
16-18	80,320	27,625	34		0	27,625-	34-
17-19	72,864	8,381	12		0	8,381-	12-
18-20	42,477	14,669	35		0	14,669-	35-
19-21	16,314	13,492	83		0	13,492-	83-
20-22	16,314	13,492	83		0	13,492-	83-
21-23	18,857	17,341	92		0	17,341-	92-
22-24	28,312	13,610	48		0	13,610-	48-
FIVE-YEAR AVERAGE							
20-24	26,776	16,261	61		0	16,261-	61-

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 336.00 ROADS, RAILROADS AND BRIDGES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2014		175				175-	
2015	1,000		0		0		0
2016							
2017	9,871	22,611	229		0	22,611-	229-
2018							
2019							
2020							
2021							
2022	4,429	33,745	762		0	33,745-	762-
2023	11,459		0		0		0
2024							
TOTAL	26,759	56,531	211		0	56,531-	211-
THREE-YEAR MOVING AVERAGES							
14-16	333	58	17		0	58-	17-
15-17	3,624	7,537	208		0	7,537-	208-
16-18	3,290	7,537	229		0	7,537-	229-
17-19	3,290	7,537	229		0	7,537-	229-
18-20							
19-21							
20-22	1,476	11,248	762		0	11,248-	762-
21-23	5,296	11,248	212		0	11,248-	212-
22-24	5,296	11,248	212		0	11,248-	212-
FIVE-YEAR AVERAGE							
20-24	3,177	6,749	212		0	6,749-	212-

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1993	5,053	418	8		0	418-	8-
1994							
1995							
1996							
1997							
1998							
1999							
2000							
2001							
2002							
2003							
2004							
2005							
2006							
2007							
2008							
2009							
2010	26,443		0		0		0
2011	35,061		0		0		0
2012							
2013							
2014							
2015							
2016							
2017							
2018	86,554	14,446	17		0	14,446-	17-
2019	186	2,926			0	2,926-	
2020	22,643	4,243	19		0	4,243-	19-
2021	142	24	17		0	24-	17-
2022		1				1-	
2023							
2024							
TOTAL	176,083	22,057	13		0	22,057-	13-

THREE-YEAR MOVING AVERAGES

93-95	1,684	139	8		0	139-	8-
94-96							
95-97							
96-98							
97-99							

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
98-00							
99-01							
00-02							
01-03							
02-04							
03-05							
04-06							
05-07							
06-08							
07-09							
08-10	8,814		0		0		0
09-11	20,501		0		0		0
10-12	20,501		0		0		0
11-13	11,687		0		0		0
12-14							
13-15							
14-16							
15-17							
16-18	28,851	4,815	17		0	4,815-	17-
17-19	28,914	5,791	20		0	5,791-	20-
18-20	36,461	7,205	20		0	7,205-	20-
19-21	7,657	2,398	31		0	2,398-	31-
20-22	7,595	1,422	19		0	1,422-	19-
21-23	47	8	17		0	8-	17-
22-24							
FIVE-YEAR AVERAGE							
20-24	4,557	853	19		0	853-	19-

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1993	9,975	1,649	17		0	1,649-	17-
1994							
1995							
1996							
1997							
1998							
1999							
2000							
2001							
2002							
2003							
2004							
2005							
2006							
2007	233		0		0		0
2008							
2009							
2010	1,995		0		0		0
2011	40,230		0		0		0
2012							
2013							
2014	10,846		0		0		0
2015							
2016	101		0		0		0
2017	37	1,418			0	1,418-	
2018	61,644	10,103	16		0	10,103-	16-
2019	24,651		0		0		0
2020							
2021	431		0		0		0
2022							
2023							
2024	48,093		0		0		0
TOTAL	198,237	13,171	7		0	13,171-	7-

THREE-YEAR MOVING AVERAGES

93-95	3,325	550	17		0	550-	17-
94-96							
95-97							
96-98							
97-99							

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
98-00							
99-01							
00-02							
01-03							
02-04							
03-05							
04-06							
05-07	78		0		0		0
06-08	78		0		0		0
07-09	78		0		0		0
08-10	665		0		0		0
09-11	14,075		0		0		0
10-12	14,075		0		0		0
11-13	13,410		0		0		0
12-14	3,615		0		0		0
13-15	3,615		0		0		0
14-16	3,649		0		0		0
15-17	46	473			0	473-	
16-18	20,594	3,841	19		0	3,841-	19-
17-19	28,777	3,841	13		0	3,841-	13-
18-20	28,765	3,368	12		0	3,368-	12-
19-21	8,361		0		0		0
20-22	144		0		0		0
21-23	144		0		0		0
22-24	16,031		0		0		0
FIVE-YEAR AVERAGE							
20-24	9,705		0		0		0

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 343.00 PRIME MOVERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1993	489	404	83	86	18	317-	65-
1994							
1995							
1996							
1997							
1998							
1999							
2000							
2001							
2002							
2003							
2004							
2005							
2006	24,116		0		0		0
2007							
2008							
2009	152,735		0		0		0
2010							
2011	701,307		0		0		0
2012	805,160	266,750	33		0	266,750-	33-
2013							
2014							
2015	140,988	59,807	42		0	59,807-	42-
2016	14,302	5,395	38		0	5,395-	38-
2017							
2018	432,339	114,947	27		0	114,947-	27-
2019	239,521	1,454	1		0	1,454-	1-
2020	316,038		0		0		0
2021							
2022	2,043		0		0		0
2023							
2024							
TOTAL	2,829,040	448,757	16	86	0	448,670-	16-

THREE-YEAR MOVING AVERAGES

93-95	163	135	83	29	18	106-	65-
94-96							
95-97							
96-98							
97-99							

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 343.00 PRIME MOVERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
98-00							
99-01							
00-02							
01-03							
02-04							
03-05							
04-06	8,039		0		0		0
05-07	8,039		0		0		0
06-08	8,039		0		0		0
07-09	50,912		0		0		0
08-10	50,912		0		0		0
09-11	284,681		0		0		0
10-12	502,156	88,917	18		0	88,917-	18-
11-13	502,156	88,917	18		0	88,917-	18-
12-14	268,387	88,917	33		0	88,917-	33-
13-15	46,996	19,936	42		0	19,936-	42-
14-16	51,764	21,734	42		0	21,734-	42-
15-17	51,764	21,734	42		0	21,734-	42-
16-18	148,881	40,114	27		0	40,114-	27-
17-19	223,953	38,800	17		0	38,800-	17-
18-20	329,300	38,800	12		0	38,800-	12-
19-21	185,186	485	0		0	485-	0
20-22	106,027		0		0		0
21-23	681		0		0		0
22-24	681		0		0		0
FIVE-YEAR AVERAGE							
20-24	63,616		0		0		0

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 344.00 GENERATORS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1993	251	124	50	30	12	95-	38-
1994							
1995							
1996							
1997							
1998							
1999							
2000							
2001							
2002							
2003							
2004							
2005							
2006							
2007							
2008							
2009	517		0		0		0
2010							
2011	77,334		0		0		0
2012							
2013							
2014	5,879	539	9		0	539-	9-
2015							
2016							
2017	87,579	352	0		0	352-	0
2018							
2019							
2020							
2021	75,758		0		0		0
2022							
2023							
2024							
TOTAL	247,317	1,015	0	30	0	986-	0

THREE-YEAR MOVING AVERAGES

93-95	84	41	50	10	12	32-	38-
94-96							
95-97							
96-98							
97-99							

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 344.00 GENERATORS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
98-00							
99-01							
00-02							
01-03							
02-04							
03-05							
04-06							
05-07							
06-08							
07-09	172		0		0		0
08-10	172		0		0		0
09-11	25,950		0		0		0
10-12	25,778		0		0		0
11-13	25,778		0		0		0
12-14	1,960	180	9		0	180-	9-
13-15	1,960	180	9		0	180-	9-
14-16	1,960	180	9		0	180-	9-
15-17	29,193	117	0		0	117-	0
16-18	29,193	117	0		0	117-	0
17-19	29,193	117	0		0	117-	0
18-20							
19-21	25,253		0		0		0
20-22	25,253		0		0		0
21-23	25,253		0		0		0
22-24							
FIVE-YEAR AVERAGE							
20-24	15,152		0		0		0

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1993	2,012	166	8		0	166-	8-
1994							
1995							
1996							
1997							
1998							
1999							
2000							
2001							
2002							
2003							
2004							
2005							
2006	626		0		0		0
2007	14		0		0		0
2008							
2009	6,000		0		0		0
2010	878		0		0		0
2011	33,569		0		0		0
2012							
2013							
2014							
2015	1,213		0		0		0
2016							
2017	308	6,414			0	6,414-	
2018	255,050	12,002	5		0	12,002-	5-
2019	29,257	1,034	4		0	1,034-	4-
2020	13,428		0		0		0
2021	241,390	40,504	17		0	40,504-	17-
2022		935				935-	
2023							
2024							
TOTAL	583,746	61,055	10		0	61,055-	10-

THREE-YEAR MOVING AVERAGES

93-95	671	55	8		0	55-	8-
94-96							
95-97							
96-98							
97-99							

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
98-00							
99-01							
00-02							
01-03							
02-04							
03-05							
04-06	209		0	0		0	
05-07	213		0	0		0	
06-08	213		0	0		0	
07-09	2,005		0	0		0	
08-10	2,293		0	0		0	
09-11	13,482		0	0		0	
10-12	11,482		0	0		0	
11-13	11,190		0	0		0	
12-14							
13-15	404		0	0		0	
14-16	404		0	0		0	
15-17	507	2,138	422	0		2,138-	422-
16-18	85,119	6,139	7	0		6,139-	7-
17-19	94,872	6,483	7	0		6,483-	7-
18-20	99,245	4,345	4	0		4,345-	4-
19-21	94,692	13,846	15	0		13,846-	15-
20-22	84,939	13,813	16	0		13,813-	16-
21-23	80,463	13,813	17	0		13,813-	17-
22-24		312				312-	
FIVE-YEAR AVERAGE							
20-24	50,964	8,288	16	0		8,288-	16-

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 346.00 MISCELLANEOUS POWER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2016	22		0		0		0
2017							
2018							
2019							
2020							
2021							
2022	502		0		0		0
2023							
2024							
TOTAL	524		0		0		0
THREE-YEAR MOVING AVERAGES							
16-18	7		0		0		0
17-19							
18-20							
19-21							
20-22	167		0		0		0
21-23	167		0		0		0
22-24	167		0		0		0
FIVE-YEAR AVERAGE							
20-24	100		0		0		0

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1979	7,832	1,353	17	88	1	1,264-	16-
1980							
1981							
1982							
1983							
1984	1,919	179	9	16	1	163-	8-
1985							
1986							
1987							
1988							
1989							
1990							
1991	791	166	21	59	7	107-	14-
1992							
1993	180	21	11	2	1	19-	11-
1994							
1995							
1996							
1997	379,357	7,937	2	18,225	5	10,288	3
1998	3,329	75	2	230	7	155	5
1999							
2000	233	8	3	4	2	4-	2-
2001							
2002	10,934	322	3	146	1	175-	2-
2003							
2004	60,075	2,229	4	427	1	1,802-	3-
2005	5,835	730	13	32	1	698-	12-
2006							
2007	1,329	497	37	45	3	452-	34-
2008	4,131	371	9	17	0	354-	9-
2009	24,298	3,558	15	136	1	3,422-	14-
2010	29,800	1,366	5	79	0	1,286-	4-
2011							
2012							
2013							
2014	13,685		0		0		0
2015	20,962		0		0		0
2016	10,000		0		0		0
2017	198,702	190	0		0	190-	0
2018	115,475	35,129	30		0	35,129-	30-
2019	3,264		0		0		0
2020	22,933	18,771	82		0	18,771-	82-

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2021	31,120	60,190	193		0	60,190-	193-
2022		270				270-	
2023	5,334		0		0		0
2024	19,500	14,110	72	96	0	14,014-	72-
TOTAL	971,018	147,469	15	19,602	2	127,867-	13-

THREE-YEAR MOVING AVERAGES

79-81	2,611	451	17	29	1	422-	16-
80-82							
81-83							
82-84	640	60	9	5	1	54-	8-
83-85	640	60	9	5	1	54-	8-
84-86	640	60	9	5	1	54-	8-
85-87							
86-88							
87-89							
88-90							
89-91	264	55	21	20	7	36-	14-
90-92	264	55	21	20	7	36-	14-
91-93	324	62	19	20	6	42-	13-
92-94	60	7	11	1	1	6-	11-
93-95	60	7	11	1	1	6-	11-
94-96							
95-97	126,452	2,646	2	6,075	5	3,429	3
96-98	127,562	2,670	2	6,151	5	3,481	3
97-99	127,562	2,670	2	6,151	5	3,481	3
98-00	1,187	28	2	78	7	50	4
99-01	78	3	3	1	2	1-	2-
00-02	3,722	110	3	50	1	60-	2-
01-03	3,645	107	3	49	1	58-	2-
02-04	23,670	850	4	191	1	659-	3-
03-05	21,970	986	4	153	1	833-	4-
04-06	21,970	986	4	153	1	833-	4-
05-07	2,388	409	17	26	1	383-	16-
06-08	1,820	289	16	21	1	269-	15-
07-09	9,920	1,475	15	66	1	1,409-	14-
08-10	19,410	1,765	9	77	0	1,688-	9-
09-11	18,033	1,641	9	72	0	1,570-	9-
10-12	9,933	455	5	26	0	429-	4-
11-13							

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
12-14	4,562		0		0		0
13-15	11,549		0		0		0
14-16	14,882		0		0		0
15-17	76,554	63	0		0	63-	0
16-18	108,059	11,773	11		0	11,773-	11-
17-19	105,813	11,773	11		0	11,773-	11-
18-20	47,224	17,967	38		0	17,967-	38-
19-21	19,105	26,320	138		0	26,320-	138-
20-22	18,018	26,410	147		0	26,410-	147-
21-23	12,151	20,153	166		0	20,153-	166-
22-24	8,278	4,793	58	32	0	4,761-	58-
FIVE-YEAR AVERAGE							
20-24	15,777	18,668	118	19	0	18,649-	118-

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 353.00 STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1993	6,725	63,993	952	12-	0	64,005-	952-
1994	16,727	92,604	554	150,836	902	58,232	348
1995	2,168	56,952		216-	10-	57,168-	
1996	155,763	24,358	16	8,096	5	16,262-	10-
1997	43,949	17,127	39	12,955	29	4,172-	9-
1998	189,899	23,678	12	31-	0	23,709-	12-
1999	74,287	13,693	18	1,724	2	11,969-	16-
2000	211,243	6,620	3	166-	0	6,786-	3-
2001	3,670	15,772	430	327-	9-	16,099-	439-
2002	435,944	22,953	5	2,211	1	20,742-	5-
2003	85,146	46,383	54	3,275	4	43,108-	51-
2004	375,989	24,083	6	3,368	1	20,715-	6-
2005	55,522	63,211	114	66	0	63,145-	114-
2006	122,393	62,223	51	2,700	2	59,523-	49-
2007	495,871	26,600	5	4,524	1	22,076-	4-
2008	67,715	24,322	36	325	0	23,998-	35-
2009	397,800	27,536	7	13,770	3	13,765-	3-
2010	410,041	87,346	21	2,684-	1-	90,030-	22-
2011	362,979	83,331	23	3,766	1	79,565-	22-
2012	813,025	7,360	1	93	0	7,267-	1-
2013	240,068	55,248	23	518	0	54,729-	23-
2014	1,536,010	161,247	10		0	161,247-	10-
2015	226,364	270,377	119		0	270,377-	119-
2016	732,019	50,536	7	109	0	50,427-	7-
2017	9,693,384	61,112	1	10,969-	0	72,081-	1-
2018	939,267	96,640	10	8,051	1	88,588-	9-
2019	461,589	187,368	41		0	187,368-	41-
2020	399,082	312,130	78		0	312,130-	78-
2021	1,054,542	179,112	17		0	179,112-	17-
2022	111,811	66,395	59		0	66,395-	59-
2023	617,524	147,203	24	300,000	49	152,797	25
2024	186,036	233,068	125	1,654	1	231,414-	124-
TOTAL	20,524,551	2,610,579	13	503,637	2	2,106,942-	10-

THREE-YEAR MOVING AVERAGES

93-95	8,540	71,183	834	50,203	588	20,980-	246-
94-96	58,219	57,971	100	52,905	91	5,066-	9-
95-97	67,293	32,812	49	6,945	10	25,867-	38-
96-98	129,870	21,721	17	7,007	5	14,714-	11-
97-99	102,712	18,166	18	4,883	5	13,283-	13-

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 353.00 STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
98-00	158,476	14,664	9	509	0	14,155-	9-
99-01	96,400	12,028	12	410	0	11,618-	12-
00-02	216,952	15,115	7	573	0	14,542-	7-
01-03	174,920	28,369	16	1,720	1	26,650-	15-
02-04	299,026	31,140	10	2,951	1	28,188-	9-
03-05	172,219	44,559	26	2,236	1	42,323-	25-
04-06	184,635	49,839	27	2,045	1	47,794-	26-
05-07	224,595	50,678	23	2,430	1	48,248-	21-
06-08	228,660	37,715	16	2,516	1	35,199-	15-
07-09	320,462	26,153	8	6,206	2	19,946-	6-
08-10	291,852	46,401	16	3,804	1	42,598-	15-
09-11	390,273	66,071	17	4,951	1	61,120-	16-
10-12	528,682	59,346	11	391	0	58,954-	11-
11-13	472,024	48,646	10	1,459	0	47,187-	10-
12-14	863,034	74,618	9	204	0	74,415-	9-
13-15	667,480	162,291	24	173	0	162,118-	24-
14-16	831,464	160,720	19	36	0	160,684-	19-
15-17	3,550,589	127,342	4	3,620-	0	130,961-	4-
16-18	3,788,223	69,429	2	936-	0	70,365-	2-
17-19	3,698,080	115,040	3	972-	0	116,012-	3-
18-20	599,979	198,713	33	2,684	0	196,029-	33-
19-21	638,404	226,203	35		0	226,203-	35-
20-22	521,812	185,879	36		0	185,879-	36-
21-23	594,626	130,903	22	100,000	17	30,903-	5-
22-24	305,124	148,888	49	100,551	33	48,337-	16-
FIVE-YEAR AVERAGE							
20-24	473,799	187,581	40	60,331	13	127,251-	27-

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 354.00 TOWERS AND FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1978	61,729	87,866	142	63,431	103	24,435-	40-
1979							
1980							
1981	25,206	4,118	16	706	3	3,412-	14-
1982							
1983	276	55	20	9	3	46-	17-
1984	34,205	2,128	6	291	1	1,837-	5-
1985							
1986	1,568	306	19	14	1	292-	19-
1987	3,759	771	20	164	4	606-	16-
1988	13,214	1,138	9	107	1	1,031-	8-
1989							
1990							
1991							
1992							
1993	6,783	517	8	59	1	458-	7-
1994							
1995							
1996							
1997							
1998							
1999							
2000	25,836	598	2	478	2	120-	0
2001							
2002							
2003							
2004							
2005							
2006							
2007							
2008							
2009	603	59	10	3	1	55-	9-
2010							
2011							
2012							
2013							
2014							
2015							
2016							
2017							
2018							
2019							

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 354.00 TOWERS AND FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2020	193		0		0		0
2021	1,739		0		0		0
2022							
2023							
2024							
TOTAL	175,111	97,555	56	65,263	37	32,292-	18-

THREE-YEAR MOVING AVERAGES

78-80	20,576	29,289	142	21,144	103	8,145-	40-
79-81	8,402	1,373	16	235	3	1,137-	14-
80-82	8,402	1,373	16	235	3	1,137-	14-
81-83	8,494	1,391	16	238	3	1,153-	14-
82-84	11,494	728	6	100	1	628-	5-
83-85	11,494	728	6	100	1	628-	5-
84-86	11,924	811	7	102	1	710-	6-
85-87	1,776	359	20	59	3	299-	17-
86-88	6,180	738	12	95	2	643-	10-
87-89	5,658	636	11	90	2	546-	10-
88-90	4,405	379	9	36	1	344-	8-
89-91							
90-92							
91-93	2,261	172	8	20	1	153-	7-
92-94	2,261	172	8	20	1	153-	7-
93-95	2,261	172	8	20	1	153-	7-
94-96							
95-97							
96-98							
97-99							
98-00	8,612	199	2	159	2	40-	0
99-01	8,612	199	2	159	2	40-	0
00-02	8,612	199	2	159	2	40-	0
01-03							
02-04							
03-05							
04-06							
05-07							
06-08							
07-09	201	20	10	1	1	18-	9-
08-10	201	20	10	1	1	18-	9-
09-11	201	20	10	1	1	18-	9-

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 354.00 TOWERS AND FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
10-12							
11-13							
12-14							
13-15							
14-16							
15-17							
16-18							
17-19							
18-20	64		0		0		0
19-21	644		0		0		0
20-22	644		0		0		0
21-23	580		0		0		0
22-24							
FIVE-YEAR AVERAGE							
20-24	387		0		0		0

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 355.00 POLES AND FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1977	48,194	28,320	59	2,923	6	25,397-	53-
1978							
1979	80,631	69,630	86	16,355	20	53,276-	66-
1980	104,905	69,475	66	38,340	37	31,135-	30-
1981	83,290	102,051	123	41,989	50	60,062-	72-
1982	51,466	83,628	162	54,371	106	29,257-	57-
1983	61,806	91,724	148	36,021	58	55,703-	90-
1984	119,527	55,783	47	18,312	15	37,472-	31-
1985	64,046	79,217	124	13,913	22	65,304-	102-
1986	56,580	82,700	146	8,905	16	73,795-	130-
1987	70,378	108,202	154	55,403	79	52,800-	75-
1988	168,193	108,660	65	24,528	15	84,132-	50-
1989	135,147	84,909	63	832-	1-	85,741-	63-
1990	124,405	78,461	63	36,459	29	42,002-	34-
1991	62,947	66,196	105	84,359	134	18,163	29
1992	62,141	68,536	110	9,295	15	59,241-	95-
1993	316,469	180,833	57	49,461	16	131,372-	42-
1994	141,417	152,594	108	149,778	106	2,816-	2-
1995	529,840	184,392	35	5,444	1	178,948-	34-
1996	450,688	75,796	17	9,404	2	66,392-	15-
1997	648,994	67,888	10	561,208	86	493,320	76
1998	703,419	78,935	11	873,123	124	794,188	113
1999	312,975	59,440	19	453,225	145	393,785	126
2000	364,415	63,279	17	121,463	33	58,185	16
2001	83,445	85,845	103	15,485	19	70,360-	84-
2002	558,448	82,146	15	134,480	24	52,333	9
2003	194,589	158,529	81	63,988	33	94,541-	49-
2004	529,888	98,316	19	67,846	13	30,470-	6-
2005	213,088	133,217	63	21,065	10	112,152-	53-
2006	61,758	37,627	61	26,558	43	11,069-	18-
2007	54,205	101,253	187	32,913	61	68,340-	126-
2008	149,026	66,891	45	10,949	7	55,942-	38-
2009	267,038	195,510	73	26,827	10	168,683-	63-
2010	190,382	43,622	23	9,136	5	34,487-	18-
2011	272,849	96,386	35	1,800	1	94,586-	35-
2012	115,745	205,425	177	61,671	53	143,754-	124-
2013	47,005	19,885	42		0	19,885-	42-
2014	44,414	176,746	398	22,298	50	154,448-	348-
2015	67,522	178,338	264	557,093	825	378,755	561
2016	42,292	18,651	44	278	1	18,373-	43-
2017	337,563	259,854	77	4,489	1	255,365-	76-
2018	128,775	47,505	37	555	0	46,950-	36-

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 355.00 POLES AND FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2019	136,597	23,983	18	3,867	3	20,116-	15-
2020	67,106	36,182	54	5,210	8	30,973-	46-
2021	274,007	1,088,556	397	28,294	10	1,060,262-	387-
2022	287,807	71,143	25	4,738	2	66,405-	23-
2023	407,335	237,590	58	23,010	6	214,579-	53-
2024	216,349	699,091	323	2,886	1	696,206-	322-
TOTAL	9,509,104	6,202,944	65	3,788,882	40	2,414,062-	25-

THREE-YEAR MOVING AVERAGES

77-79	42,942	32,650	76	6,426	15	26,224-	61-
78-80	61,845	46,368	75	18,232	29	28,137-	45-
79-81	89,608	80,385	90	32,228	36	48,158-	54-
80-82	79,887	85,051	106	44,900	56	40,151-	50-
81-83	65,521	92,468	141	44,127	67	48,341-	74-
82-84	77,600	77,045	99	36,235	47	40,811-	53-
83-85	81,793	75,575	92	22,749	28	52,826-	65-
84-86	80,051	72,567	91	13,710	17	58,857-	74-
85-87	63,668	90,040	141	26,074	41	63,966-	100-
86-88	98,384	99,854	101	29,612	30	70,242-	71-
87-89	124,573	100,590	81	26,366	21	74,224-	60-
88-90	142,582	90,677	64	20,052	14	70,625-	50-
89-91	107,500	76,522	71	39,995	37	36,526-	34-
90-92	83,164	71,064	85	43,371	52	27,693-	33-
91-93	147,185	105,188	71	47,705	32	57,483-	39-
92-94	173,342	133,988	77	69,511	40	64,476-	37-
93-95	329,242	172,606	52	68,228	21	104,379-	32-
94-96	373,982	137,594	37	54,875	15	82,719-	22-
95-97	543,174	109,359	20	192,019	35	82,660	15
96-98	601,034	74,207	12	481,245	80	407,039	68
97-99	555,130	68,755	12	629,186	113	560,431	101
98-00	460,270	67,218	15	482,604	105	415,386	90
99-01	253,612	69,521	27	196,724	78	127,203	50
00-02	335,436	77,090	23	90,476	27	13,386	4
01-03	278,827	108,840	39	71,318	26	37,523-	13-
02-04	427,642	112,997	26	88,771	21	24,226-	6-
03-05	312,521	130,021	42	50,966	16	79,054-	25-
04-06	268,244	89,720	33	38,490	14	51,230-	19-
05-07	109,683	90,699	83	26,845	24	63,854-	58-
06-08	88,330	68,590	78	23,473	27	45,117-	51-
07-09	156,756	121,218	77	23,563	15	97,655-	62-

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 355.00 POLES AND FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
08-10	202,149	102,008	50	15,637	8	86,371-	43-
09-11	243,423	111,840	46	12,588	5	99,252-	41-
10-12	192,992	115,144	60	24,202	13	90,942-	47-
11-13	145,200	107,232	74	21,157	15	86,075-	59-
12-14	69,055	134,019	194	27,990	41	106,029-	154-
13-15	52,980	124,990	236	193,130	365	68,140	129
14-16	51,410	124,578	242	193,223	376	68,645	134
15-17	149,126	152,281	102	187,287	126	35,006	23
16-18	169,543	108,670	64	1,774	1	106,896-	63-
17-19	200,978	110,447	55	2,970	1	107,477-	53-
18-20	110,826	35,890	32	3,211	3	32,680-	29-
19-21	159,237	382,907	240	12,457	8	370,450-	233-
20-22	209,640	398,627	190	12,747	6	385,880-	184-
21-23	323,050	465,763	144	18,681	6	447,082-	138-
22-24	303,830	335,941	111	10,211	3	325,730-	107-
FIVE-YEAR AVERAGE							
20-24	250,521	426,512	170	12,827	5	413,685-	165-

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 356.00 OVERHEAD CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1993	277,350	150,747	54	49,404	18	101,343-	37-
1994	124,690	59,990	48	1,058-	1-	61,048-	49-
1995	527,672	127,440	24	5,660	1	121,780-	23-
1996	294,925	51,438	17	1,308	0	50,130-	17-
1997	98,744	58,698	59	5,490	6	53,208-	54-
1998	83,603	55,332	66	68,434	82	13,102	16
1999	238,688	45,747	19	18,750	8	26,997-	11-
2000	179,241	57,265	32	67,186	37	9,921	6
2001	79,775	70,073	88	15,812	20	54,261-	68-
2002	133,438	59,515	45	132,415	99	72,900	55
2003	109,443	112,146	102	33,011	30	79,135-	72-
2004	213,974	76,462	36	64,905	30	11,557-	5-
2005	186,263	69,436	37	21,097	11	48,339-	26-
2006	164,490	29,830	18	61,968	38	32,139	20
2007	106,726	96,426	90	76,727	72	19,699-	18-
2008	284,179	64,560	23	25,253	9	39,306-	14-
2009	294,769	53,651	18	62,921	21	9,270	3
2010	220,834	35,281	16	21,502	10	13,779-	6-
2011	152,852	87,127	57	4,200	3	82,927-	54-
2012	81,368	204,607	251	143,898	177	60,709-	75-
2013	92,927	35,026	38		0	35,026-	38-
2014	32,854	357,709		5,058	15	352,651-	
2015	7,940	33,727	425		0	33,727-	425-
2016	39,322	20,949	53	1,553	4	19,396-	49-
2017	206,476	89,115	43	899	0	88,215-	43-
2018	168,325	81,765	49	2,148	1	79,617-	47-
2019	33,712	68,954	205	8,101	24	60,854-	181-
2020	13,950	7,692	55		0	7,692-	55-
2021	210,145	827,159	394	33,445	16	793,714-	378-
2022	466,482	43,002	9	867	0	42,135-	9-
2023	396,960	353,488	89	32,036	8	321,452-	81-
2024	193,878	938,326	484	15,342	8	922,984-	476-
TOTAL	5,715,994	4,422,682	77	978,333	17	3,444,350-	60-

THREE-YEAR MOVING AVERAGES

93-95	309,904	112,726	36	18,002	6	94,724-	31-
94-96	315,762	79,623	25	1,970	1	77,653-	25-
95-97	307,114	79,192	26	4,153	1	75,039-	24-
96-98	159,091	55,156	35	25,077	16	30,079-	19-
97-99	140,345	53,259	38	30,891	22	22,368-	16-

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 356.00 OVERHEAD CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
98-00	167,177	52,781	32	51,457	31	1,325-	1-
99-01	165,901	57,695	35	33,916	20	23,779-	14-
00-02	130,818	62,284	48	71,804	55	9,520	7
01-03	107,552	80,578	75	60,413	56	20,165-	19-
02-04	152,285	82,708	54	76,777	50	5,931-	4-
03-05	169,893	86,015	51	39,671	23	46,344-	27-
04-06	188,242	58,576	31	49,323	26	9,252-	5-
05-07	152,493	65,230	43	53,264	35	11,966-	8-
06-08	185,131	63,605	34	54,650	30	8,955-	5-
07-09	228,558	71,545	31	54,967	24	16,578-	7-
08-10	266,594	51,164	19	36,559	14	14,605-	5-
09-11	222,818	58,686	26	29,541	13	29,145-	13-
10-12	151,684	109,005	72	56,533	37	52,472-	35-
11-13	109,049	108,920	100	49,366	45	59,554-	55-
12-14	69,050	199,114	288	49,652	72	149,462-	216-
13-15	44,574	142,154	319	1,686	4	140,468-	315-
14-16	26,705	137,462	515	2,204	8	135,258-	506-
15-17	84,579	47,930	57	817	1	47,113-	56-
16-18	138,041	63,943	46	1,533	1	62,410-	45-
17-19	136,171	79,945	59	3,716	3	76,229-	56-
18-20	71,996	52,804	73	3,416	5	49,388-	69-
19-21	85,936	301,269	351	13,849	16	287,420-	334-
20-22	230,192	292,618	127	11,438	5	281,180-	122-
21-23	357,862	407,883	114	22,116	6	385,767-	108-
22-24	352,440	444,939	126	16,082	5	428,857-	122-
FIVE-YEAR AVERAGE							
20-24	256,283	433,933	169	16,338	6	417,595-	163-

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1977	33,242	2,757	8		0	2,757-	8-
1978	521	46	9		0	46-	9-
1979	417	40	9		0	40-	9-
1980	8,022	691	9		0	691-	9-
1981	8,078	795	10		0	795-	10-
1982	1,935	197	10		0	197-	10-
1983	67,732	5,835	9		0	5,835-	9-
1984	747	62	8		0	62-	8-
1985	6,730	605	9		0	605-	9-
1986	86	8	9		0	8-	9-
1987	67,915	5,979	9		0	5,979-	9-
1988	20,361	1,915	9		0	1,915-	9-
1989	145,663	14,501	10		0	14,501-	10-
1990							
1991	292,637	44,246	15		0	44,246-	15-
1992	34	6	16		0	6-	16-
1993	283,045	13,781	5		0	13,781-	5-
1994	3,131	350	11		0	350-	11-
1995	813,690	26,525	3		0	26,525-	3-
1996	89,883	3,347	4		0	3,347-	4-
1997	55,179	809	1		0	809-	1-
1998	127,676	3,276	3		0	3,276-	3-
1999	19,121	1,182	6		0	1,182-	6-
2000	16,235	500	3		0	500-	3-
2001	15,421	991	6		0	991-	6-
2002	16,175	564	3		0	564-	3-
2003	12,930	773	6		0	773-	6-
2004	342,440	21,035	6		0	21,035-	6-
2005	5,117	308	6		0	308-	6-
2006	111,378	7,866	7		0	7,866-	7-
2007	102,028	7,116	7		0	7,116-	7-
2008	17,904	1,182	7		0	1,182-	7-
2009	2,899	238	8		0	238-	8-
2010	44,696	2,543	6		0	2,543-	6-
2011	98,540	5,869	6		0	5,869-	6-
2012	99,999	4,457	4		0	4,457-	4-
2013	116,972		0		0		0
2014	525,035	131,200	25		0	131,200-	25-
2015	301,728	151,341	50		0	151,341-	50-
2016	661,551	41,939	6		0	41,939-	6-
2017	70,778	3,290	5		0	3,290-	5-
2018	57,472		0		0		0

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2019	71,125	19,971	28		0	19,971-	28-
2020	573,050	126,536	22		0	126,536-	22-
2021	54,448	35,900	66		0	35,900-	66-
2022	6,363	8,062	127		0	8,062-	127-
2023	67,199	11,086	16		0	11,086-	16-
2024							
TOTAL	5,437,327	709,719	13		0	709,719-	13-

THREE-YEAR MOVING AVERAGES

77-79	11,393	947	8		0	947-	8-
78-80	2,987	259	9		0	259-	9-
79-81	5,506	509	9		0	509-	9-
80-82	6,012	561	9		0	561-	9-
81-83	25,915	2,276	9		0	2,276-	9-
82-84	23,471	2,032	9		0	2,032-	9-
83-85	25,069	2,168	9		0	2,168-	9-
84-86	2,521	225	9		0	225-	9-
85-87	24,910	2,197	9		0	2,197-	9-
86-88	29,454	2,634	9		0	2,634-	9-
87-89	77,980	7,465	10		0	7,465-	10-
88-90	55,341	5,472	10		0	5,472-	10-
89-91	146,100	19,582	13		0	19,582-	13-
90-92	97,557	14,751	15		0	14,751-	15-
91-93	191,905	19,344	10		0	19,344-	10-
92-94	95,403	4,712	5		0	4,712-	5-
93-95	366,622	13,552	4		0	13,552-	4-
94-96	302,235	10,074	3		0	10,074-	3-
95-97	319,584	10,227	3		0	10,227-	3-
96-98	90,913	2,477	3		0	2,477-	3-
97-99	67,325	1,756	3		0	1,756-	3-
98-00	54,344	1,653	3		0	1,653-	3-
99-01	16,926	891	5		0	891-	5-
00-02	15,943	685	4		0	685-	4-
01-03	14,842	776	5		0	776-	5-
02-04	123,848	7,457	6		0	7,457-	6-
03-05	120,162	7,372	6		0	7,372-	6-
04-06	152,978	9,736	6		0	9,736-	6-
05-07	72,841	5,097	7		0	5,097-	7-
06-08	77,104	5,388	7		0	5,388-	7-
07-09	40,944	2,845	7		0	2,845-	7-

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
08-10	21,833	1,321	6		0	1,321-	6-
09-11	48,712	2,883	6		0	2,883-	6-
10-12	81,078	4,290	5		0	4,290-	5-
11-13	105,170	3,442	3		0	3,442-	3-
12-14	247,335	45,219	18		0	45,219-	18-
13-15	314,578	94,180	30		0	94,180-	30-
14-16	496,105	108,160	22		0	108,160-	22-
15-17	344,686	65,523	19		0	65,523-	19-
16-18	263,267	15,076	6		0	15,076-	6-
17-19	66,458	7,753	12		0	7,753-	12-
18-20	233,883	48,836	21		0	48,836-	21-
19-21	232,875	60,802	26		0	60,802-	26-
20-22	211,287	56,833	27		0	56,833-	27-
21-23	42,670	18,349	43		0	18,349-	43-
22-24	24,521	6,383	26		0	6,383-	26-
FIVE-YEAR AVERAGE							
20-24	140,212	36,317	26		0	36,317-	26-

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 362.00 STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1993	16,959	14,899	88	851	5	14,048-	83-
1994	97,653	21,596	22	1,297	1	20,299-	21-
1995	5,018	17,328	345	119	2	17,209-	343-
1996	145,186	44,671	31	6,301	4	38,370-	26-
1997	110,311	34,129	31	114	0	34,015-	31-
1998	617,128	36,993	6	4,057	1	32,936-	5-
1999	162,418	37,704	23	3,228	2	34,476-	21-
2000	216,451	33,426	15	20,813	10	12,613-	6-
2001	335,281	47,217	14	5,330	2	41,887-	12-
2002	132,248	27,848	21	182	0	27,666-	21-
2003	81,016	29,224	36	366	0	28,858-	36-
2004	145,783	65,247	45	10,610	7	54,637-	37-
2005	761,432	176,283	23	16,630	2	159,653-	21-
2006	305,183	110,461	36	16,002	5	94,459-	31-
2007	1,122,868	70,499	6	13,887	1	56,612-	5-
2008	408,786	79,316	19	15,702	4	63,614-	16-
2009	825,423	83,527	10	29,146	4	54,382-	7-
2010	348,988	125,440	36	28,934	8	96,506-	28-
2011	1,265,198	73,603	6	28,158	2	45,444-	4-
2012	1,001,018	144,063	14	24,741	2	119,322-	12-
2013	411,224	21,597	5	16,576	4	5,021-	1-
2014	536,116	398,242	74	3,113	1	395,129-	74-
2015	734,679	139,709	19		0	139,709-	19-
2016	831,420	301,597	36		0	301,597-	36-
2017	1,621,952	693,175	43		0	693,175-	43-
2018	1,126,188	411,364	37	5,401	0	405,963-	36-
2019	964,297	129,518	13		0	129,518-	13-
2020	368,374	246,852	67		0	246,852-	67-
2021	790,908	333,478	42		0	333,478-	42-
2022	590,833	146,314	25	6,892	1	139,422-	24-
2023	638,046	186,512	29	1,182,410	185	995,898	156
2024	653,339	343,471	53	2,123	0	341,348-	52-
TOTAL	17,371,724	4,625,304	27	1,442,982	8	3,182,321-	18-

THREE-YEAR MOVING AVERAGES

93-95	39,877	17,941	45	756	2	17,185-	43-
94-96	82,619	27,865	34	2,572	3	25,293-	31-
95-97	86,838	32,043	37	2,178	3	29,865-	34-
96-98	290,875	38,598	13	3,491	1	35,107-	12-
97-99	296,619	36,275	12	2,466	1	33,809-	11-

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 362.00 STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
98-00	331,999	36,041	11	9,366	3	26,675-	8-
99-01	238,050	39,449	17	9,790	4	29,659-	12-
00-02	227,993	36,164	16	8,775	4	27,389-	12-
01-03	182,848	34,763	19	1,959	1	32,804-	18-
02-04	119,682	40,773	34	3,719	3	37,054-	31-
03-05	329,410	90,251	27	9,202	3	81,049-	25-
04-06	404,133	117,330	29	14,414	4	102,916-	25-
05-07	729,828	119,081	16	15,506	2	103,575-	14-
06-08	612,279	86,759	14	15,197	2	71,562-	12-
07-09	785,692	77,781	10	19,578	2	58,203-	7-
08-10	527,732	96,094	18	24,594	5	71,501-	14-
09-11	813,203	94,190	12	28,746	4	65,444-	8-
10-12	871,735	114,369	13	27,278	3	87,091-	10-
11-13	892,480	79,754	9	23,158	3	56,596-	6-
12-14	649,452	187,967	29	14,810	2	173,157-	27-
13-15	560,673	186,516	33	6,563	1	179,953-	32-
14-16	700,738	279,850	40	1,038	0	278,812-	40-
15-17	1,062,684	378,161	36		0	378,161-	36-
16-18	1,193,187	468,712	39	1,800	0	466,912-	39-
17-19	1,237,479	411,352	33	1,800	0	409,552-	33-
18-20	819,620	262,578	32	1,800	0	260,778-	32-
19-21	707,860	236,616	33		0	236,616-	33-
20-22	583,372	242,214	42	2,297	0	239,917-	41-
21-23	673,263	222,101	33	396,434	59	174,333	26
22-24	627,406	225,432	36	397,142	63	171,710	27
FIVE-YEAR AVERAGE							
20-24	608,300	251,325	41	238,285	39	13,040-	2-

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1977	600,001	248,825	41	341,754	57	92,930	15
1978	437,234	191,362	44	221,871	51	30,509	7
1979	461,101	218,786	47	274,943	60	56,157	12
1980	556,368	239,757	43	277,087	50	37,330	7
1981	513,270	252,683	49	365,082	71	112,399	22
1982	478,768	243,840	51	301,507	63	57,667	12
1983	493,484	212,568	43	318,271	64	105,703	21
1984	704,197	294,268	42	282,243	40	12,024-	2-
1985	657,028	295,345	45	281,741	43	13,604-	2-
1986	563,445	262,690	47	245,620	44	17,070-	3-
1987	926,698	407,945	44	423,889	46	15,944	2
1988	988,381	464,844	47	290,609	29	174,235-	18-
1989	1,196,927	595,769	50	285,591	24	310,178-	26-
1990	948,721	375,018	40	177,801	19	197,217-	21-
1991	439,885	332,549	76	129,594	29	202,955-	46-
1992	335,713	276,790	82	122,966	37	153,824-	46-
1993	1,240,861	302,074	24	250,331	20	51,743-	4-
1994	471,062	263,442	56	287,399	61	23,957	5
1995	2,672,391	435,583	16	626,313	23	190,730	7
1996	2,162,341	402,563	19	425,660	20	23,097	1
1997	3,379,976	247,849	7	1,111,242	33	863,393	26
1998	1,707,524	219,091	13	194,024	11	25,067-	1-
1999	841,311	259,997	31	299,315	36	39,318	5
2000	1,789,898	275,776	15	522,107	29	246,330	14
2001	1,163,011	373,637	32	690,269	59	316,632	27
2002	1,827,052	318,713	17	788,059	43	469,346	26
2003	1,269,030	379,214	30	407,250	32	28,035	2
2004	859,745	264,059	31	314,501	37	50,442	6
2005	1,604,696	482,875	30	415,704	26	67,171-	4-
2006	1,075,483	379,795	35	313,375	29	66,421-	6-
2007	1,200,419	418,603	35	345,209	29	73,394-	6-
2008	1,118,376	369,065	33	284,155	25	84,909-	8-
2009	991,239	406,526	41	144,709	15	261,817-	26-
2010	1,259,159	358,224	28	187,420	15	170,804-	14-
2011	1,020,947	304,021	30	152,470	15	151,551-	15-
2012	1,571,691	350,227	22	204,343	13	145,884-	9-
2013	1,988,102	296,034	15	224,178	11	71,856-	4-
2014	997,545	233,414	23	74,388	7	159,026-	16-
2015	1,021,516	282,461	28	236,967	23	45,495-	4-
2016	1,061,725	227,876	21	185,519	17	42,357-	4-
2017	1,613,972	382,455	24	406,250	25	23,795	1
2018	1,593,896	444,288	28	1,288,572	81	844,285	53

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2019	1,381,531	305,412	22	462,137	33	156,725	11
2020	1,414,427	491,835	35	990,618	70	498,783	35
2021	1,898,865	127,609	7	6,259	0	121,350-	6-
2022	1,665,665	196,825	12	11,667	1	185,158-	11-
2023	3,155,868	328,738	10	29,781	1	298,957-	9-
2024	3,156,114	524,206	17	20,024	1	504,182-	16-
TOTAL	60,476,660	15,565,523	26	16,240,783	27	675,259	1

THREE-YEAR MOVING AVERAGES

77-79	499,445	219,658	44	279,523	56	59,865	12
78-80	484,901	216,635	45	257,967	53	41,332	9
79-81	510,246	237,075	46	305,704	60	68,629	13
80-82	516,135	245,427	48	314,559	61	69,132	13
81-83	495,174	236,363	48	328,287	66	91,923	19
82-84	558,817	250,225	45	300,674	54	50,448	9
83-85	618,237	267,393	43	294,085	48	26,692	4
84-86	641,557	284,101	44	269,868	42	14,233-	2-
85-87	715,724	321,993	45	317,083	44	4,910-	1-
86-88	826,175	378,493	46	320,039	39	58,454-	7-
87-89	1,037,335	489,519	47	333,363	32	156,156-	15-
88-90	1,044,676	478,544	46	251,334	24	227,210-	22-
89-91	861,844	434,445	50	197,662	23	236,783-	27-
90-92	574,773	328,119	57	143,454	25	184,665-	32-
91-93	672,153	303,804	45	167,630	25	136,174-	20-
92-94	682,545	280,769	41	220,232	32	60,537-	9-
93-95	1,461,438	333,700	23	388,014	27	54,315	4
94-96	1,768,598	367,196	21	446,457	25	79,261	4
95-97	2,738,236	361,998	13	721,071	26	359,073	13
96-98	2,416,614	289,834	12	576,975	24	287,141	12
97-99	1,976,270	242,312	12	534,860	27	292,548	15
98-00	1,446,244	251,621	17	338,482	23	86,861	6
99-01	1,264,740	303,137	24	503,897	40	200,760	16
00-02	1,593,320	322,709	20	666,812	42	344,103	22
01-03	1,419,698	357,188	25	628,526	44	271,338	19
02-04	1,318,609	320,662	24	503,270	38	182,608	14
03-05	1,244,490	375,383	30	379,152	30	3,769	0
04-06	1,179,975	375,576	32	347,860	29	27,717-	2-
05-07	1,293,533	427,091	33	358,096	28	68,995-	5-
06-08	1,131,426	389,154	34	314,246	28	74,908-	7-
07-09	1,103,345	398,065	36	258,024	23	140,040-	13-

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
08-10	1,122,925	377,938	34	205,428	18	172,510-	15-
09-11	1,090,448	356,257	33	161,533	15	194,724-	18-
10-12	1,283,932	337,491	26	181,411	14	156,080-	12-
11-13	1,526,913	316,761	21	193,664	13	123,097-	8-
12-14	1,519,113	293,225	19	167,636	11	125,589-	8-
13-15	1,335,721	270,636	20	178,511	13	92,126-	7-
14-16	1,026,929	247,917	24	165,624	16	82,293-	8-
15-17	1,232,404	297,597	24	276,245	22	21,352-	2-
16-18	1,423,198	351,539	25	626,780	44	275,241	19
17-19	1,529,800	377,385	25	718,986	47	341,602	22
18-20	1,463,285	413,845	28	913,776	62	499,931	34
19-21	1,564,941	308,285	20	486,338	31	178,053	11
20-22	1,659,652	272,089	16	336,181	20	64,092	4
21-23	2,240,132	217,724	10	15,902	1	201,822-	9-
22-24	2,659,216	349,923	13	20,491	1	329,432-	12-
FIVE-YEAR AVERAGE							
20-24	2,258,188	333,842	15	211,670	9	122,173-	5-

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 364.50 POLES, TOWERS AND FIXTURES - SMART ASSETS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2013	19,188	8,304	43	443	2	7,861-	41-
2014	10,504	264	3	884	8	620	6
2015	4,281	1,081	25		0	1,081-	25-
2016	3,125	122	4		0	122-	4-
2017	26,025	58	0		0	58-	0
2018	94,341	79	0		0	79-	0
2019	1,040,801	234	0		0	234-	0
2020	13,772	1,586	12		0	1,586-	12-
2021	9,544	297	3	1	0	297-	3-
2022	835,722	230	0		0	229-	0
2023	5,421,259	49,430-	1-	8	0	49,439	1
2024	332,837	4,946	1	264	0	4,683-	1-
TOTAL	7,811,400	32,228-	0	1,600	0	33,828	0

THREE-YEAR MOVING AVERAGES

13-15	11,324	3,217	28	442	4	2,774-	24-
14-16	5,970	489	8	295	5	194-	3-
15-17	11,144	421	4		0	421-	4-
16-18	41,164	86	0		0	86-	0
17-19	387,056	124	0		0	124-	0
18-20	382,971	633	0		0	633-	0
19-21	354,706	706	0		0	706-	0
20-22	286,346	704	0		0	704-	0
21-23	2,088,842	16,301-	1-	3	0	16,304	1
22-24	2,196,606	14,751-	1-	91	0	14,842	1

FIVE-YEAR AVERAGE

20-24	1,322,627	8,474-	1-	55	0	8,529	1

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1977	155,403	64,447	41	88,516	57	24,069	15
1978	347,410	152,049	44	176,291	51	24,242	7
1979	272,200	129,155	47	162,306	60	33,151	12
1980	383,127	165,102	43	190,808	50	25,706	7
1981	377,722	185,952	49	268,668	71	82,716	22
1982	363,436	185,101	51	228,876	63	43,775	12
1983	339,743	146,344	43	219,116	64	72,772	21
1984	463,506	193,688	42	185,774	40	7,915-	2-
1985	472,168	212,247	45	202,471	43	9,776-	2-
1986	552,966	257,804	47	241,052	44	16,752-	3-
1987	649,703	286,007	44	297,186	46	11,178	2
1988	836,567	393,445	47	245,972	29	147,473-	18-
1989	734,627	365,660	50	175,285	24	190,375-	26-
1990	848,202	335,284	40	158,962	19	176,322-	21-
1991	485,918	367,350	76	143,156	29	224,194-	46-
1992	369,333	304,510	82	135,280	37	169,229-	46-
1993	1,728,185	420,708	24	348,643	20	72,064-	4-
1994	419,866	234,810	56	256,163	61	21,353	5
1995	289,625	47,207	16	67,878	23	20,671	7
1996	1,658,364	308,738	19	326,451	20	17,714	1
1997	3,660,927	268,451	7	1,203,611	33	935,160	26
1998	1,756,071	225,320	13	199,541	11	25,779-	1-
1999	704,758	217,797	31	250,733	36	32,936	5
2000	1,107,280	170,603	15	322,990	29	152,387	14
2001	735,226	236,204	32	436,371	59	200,167	27
2002	1,651,692	288,123	17	712,422	43	424,299	26
2003	947,919	283,259	30	304,201	32	20,941	2
2004	1,370,260	420,856	31	501,251	37	80,395	6
2005	1,809,443	544,486	30	468,744	26	75,742-	4-
2006	1,319,701	466,038	35	384,535	29	81,503-	6-
2007	1,353,278	471,908	35	389,168	29	82,740-	6-
2008	1,525,417	503,388	33	387,576	25	115,813-	8-
2009	1,475,326	605,059	41	215,380	15	389,679-	26-
2010	1,880,456	534,980	28	279,897	15	255,083-	14-
2011	2,068,111	615,850	30	308,855	15	306,995-	15-
2012	2,741,177	610,828	22	356,393	13	254,435-	9-
2013	1,843,704	318,347	17	69,276	4	249,071-	14-
2014	1,392,010	484,608	35	69,608	5	415,000-	30-
2015	1,269,431	497,537	39	84,417	7	413,120-	33-
2016	1,869,266	679,932	36	171,458	9	508,474-	27-
2017	2,289,545	725,807	32	117,980	5	607,827-	27-
2018	2,170,574	213,405	10	13,331	1	200,075-	9-

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2019	1,778,115	391,021	22	20,017	1	371,004-	21-
2020	1,197,920	393,484	33	9,368	1	384,116-	32-
2021	1,767,058	443,155	25	32,276	2	410,878-	23-
2022	1,483,106	271,092	18	80,035	5	191,057-	13-
2023	1,928,285	424,946	22	75,080	4	349,865-	18-
2024	2,632,028	838,392	32	61,944	2	776,448-	30-
TOTAL	59,476,153	16,900,484	28	11,645,310	20	5,255,173-	9-

THREE-YEAR MOVING AVERAGES

77-79	258,338	115,217	45	142,371	55	27,154	11
78-80	334,246	148,769	45	176,468	53	27,700	8
79-81	344,349	160,070	46	207,261	60	47,191	14
80-82	374,762	178,718	48	229,451	61	50,732	14
81-83	360,300	172,466	48	238,887	66	66,421	18
82-84	388,895	175,044	45	211,255	54	36,211	9
83-85	425,139	184,093	43	202,454	48	18,360	4
84-86	496,213	221,247	45	209,766	42	11,481-	2-
85-87	558,279	252,020	45	246,903	44	5,117-	1-
86-88	679,745	312,419	46	261,403	38	51,016-	8-
87-89	740,299	348,371	47	239,481	32	108,890-	15-
88-90	806,465	364,796	45	193,406	24	171,390-	21-
89-91	689,582	356,098	52	159,134	23	196,963-	29-
90-92	567,818	335,714	59	145,800	26	189,915-	33-
91-93	861,145	364,189	42	209,027	24	155,162-	18-
92-94	839,128	320,009	38	246,696	29	73,313-	9-
93-95	812,558	234,242	29	224,228	28	10,014-	1-
94-96	789,285	196,918	25	216,831	27	19,912	3
95-97	1,869,639	208,132	11	532,646	28	324,515	17
96-98	2,358,454	267,503	11	576,534	24	309,031	13
97-99	2,040,585	237,189	12	551,295	27	314,106	15
98-00	1,189,370	204,573	17	257,755	22	53,181	4
99-01	849,088	208,201	25	336,698	40	128,497	15
00-02	1,164,733	231,643	20	490,594	42	258,951	22
01-03	1,111,612	269,195	24	484,331	44	215,136	19
02-04	1,323,290	330,746	25	505,958	38	175,212	13
03-05	1,375,874	416,200	30	424,732	31	8,531	1
04-06	1,499,801	477,127	32	451,510	30	25,617-	2-
05-07	1,494,141	494,144	33	414,149	28	79,995-	5-
06-08	1,399,465	480,445	34	387,093	28	93,352-	7-
07-09	1,451,340	526,785	36	330,708	23	196,077-	14-

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
08-10	1,627,066	547,809	34	294,284	18	253,525-	16-
09-11	1,807,964	585,296	32	268,044	15	317,252-	18-
10-12	2,229,915	587,219	26	315,048	14	272,171-	12-
11-13	2,217,664	515,008	23	244,841	11	270,167-	12-
12-14	1,992,297	471,261	24	165,092	8	306,169-	15-
13-15	1,501,715	433,498	29	74,434	5	359,064-	24-
14-16	1,510,236	554,026	37	108,494	7	445,532-	30-
15-17	1,809,414	634,425	35	124,618	7	509,807-	28-
16-18	2,109,795	539,715	26	100,923	5	438,792-	21-
17-19	2,079,412	443,411	21	50,443	2	392,968-	19-
18-20	1,715,536	332,637	19	14,239	1	318,398-	19-
19-21	1,581,031	409,220	26	20,554	1	388,666-	25-
20-22	1,482,694	369,244	25	40,560	3	328,684-	22-
21-23	1,726,149	379,731	22	62,464	4	317,267-	18-
22-24	2,014,473	511,477	25	72,353	4	439,124-	22-
FIVE-YEAR AVERAGE							
20-24	1,801,679	474,214	26	51,741	3	422,473-	23-

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 366.00 UNDERGROUND CONDUIT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1992	15,046	2,481	16		0	2,481-	16-
1993	28,532	1,389	5		0	1,389-	5-
1994	27,318	3,055	11		0	3,055-	11-
1995	60,393	1,969	3		0	1,969-	3-
1996	45,513	1,695	4		0	1,695-	4-
1997	43,448	637	1		0	637-	1-
1998	162,022	4,158	3		0	4,158-	3-
1999	23,331	1,442	6		0	1,442-	6-
2000	102,118	3,147	3		0	3,147-	3-
2001	52,144	3,350	6		0	3,350-	6-
2002	26,754	933	3		0	933-	3-
2003	20,469	1,223	6		0	1,223-	6-
2004	24,711	1,518	6		0	1,518-	6-
2005	52,974	3,188	6		0	3,188-	6-
2006	68,588	4,844	7		0	4,844-	7-
2007	34,057	2,375	7		0	2,375-	7-
2008	23,845-	1,574-	7		0	1,574	7-
2009	46,017	3,774	8		0	3,774-	8-
2010	81,444	4,634	6		0	4,634-	6-
2011	33,514	1,996	6		0	1,996-	6-
2012	45,526	2,029	4		0	2,029-	4-
2013	86,198	9,647	11	7,745	9	1,902-	2-
2014	6,605	1,860	28	1,028	16	832-	13-
2015	3,556	50	1	189	5	139	4
2016	5,532	314	6	351	6	37	1
2017	9,725	358	4	210	2	148-	2-
2018	11,216	613	5	70	1	543-	5-
2019	25,767	2,438	9	10	0	2,429-	9-
2020	7,516	952	13	118	2	834-	11-
2021	11,347	444	4		0	444-	4-
2022	9,586	234	2	22	0	212-	2-
2023	11,386	2,401	21	11	0	2,390-	21-
2024	7,850	185	2	167	2	18-	0
TOTAL	1,166,358	67,762	6	9,923	1	57,839-	5-

THREE-YEAR MOVING AVERAGES

92-94	23,632	2,309	10		0	2,309-	10-
93-95	38,748	2,138	6		0	2,138-	6-
94-96	44,408	2,240	5		0	2,240-	5-
95-97	49,785	1,434	3		0	1,434-	3-

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 366.00 UNDERGROUND CONDUIT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
96-98	83,661	2,163	3		0	2,163-	3-
97-99	76,267	2,079	3		0	2,079-	3-
98-00	95,824	2,916	3		0	2,916-	3-
99-01	59,198	2,646	4		0	2,646-	4-
00-02	60,339	2,477	4		0	2,477-	4-
01-03	33,122	1,836	6		0	1,836-	6-
02-04	23,978	1,225	5		0	1,225-	5-
03-05	32,718	1,976	6		0	1,976-	6-
04-06	48,758	3,183	7		0	3,183-	7-
05-07	51,873	3,469	7		0	3,469-	7-
06-08	26,266	1,882	7		0	1,882-	7-
07-09	18,743	1,525	8		0	1,525-	8-
08-10	34,539	2,278	7		0	2,278-	7-
09-11	53,659	3,468	6		0	3,468-	6-
10-12	53,495	2,886	5		0	2,886-	5-
11-13	55,080	4,557	8	2,582	5	1,976-	4-
12-14	46,110	4,512	10	2,924	6	1,587-	3-
13-15	32,120	3,852	12	2,988	9	865-	3-
14-16	5,231	741	14	523	10	219-	4-
15-17	6,271	241	4	250	4	9	0
16-18	8,825	428	5	211	2	218-	2-
17-19	15,569	1,137	7	97	1	1,040-	7-
18-20	14,833	1,335	9	66	0	1,268-	9-
19-21	14,877	1,278	9	43	0	1,236-	8-
20-22	9,483	543	6	47	0	496-	5-
21-23	10,773	1,026	10	11	0	1,015-	9-
22-24	9,607	940	10	67	1	873-	9-
FIVE-YEAR AVERAGE							
20-24	9,537	843	9	64	1	779-	8-

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1977	440	73	17	301	68	228	52
1978	4,369	765	18	2,660	61	1,896	43
1979	6,662	1,264	19	4,767	72	3,502	53
1980	6,161	1,062	17	3,682	60	2,620	43
1981	4,055	798	20	3,461	85	2,662	66
1982	5,139	1,047	20	3,884	76	2,837	55
1983	22,657	3,904	17	17,535	77	13,631	60
1984	8,471	1,416	17	4,074	48	2,658	31
1985	4,894	880	18	2,518	51	1,638	33
1986	9,483	1,768	19	4,960	52	3,192	34
1987	45,438	8,001	18	24,941	55	16,940	37
1988	45,197	8,503	19	15,947	35	7,444	16
1989	76,938	15,318	20	22,029	29	6,711	9
1990	25,620	4,051	16	5,762	22	1,711	7
1991	2,869	868	30	1,014	35	147	5
1992	25,458	8,396	33	11,190	44	2,794	11
1993	50,085	4,877	10	12,125	24	7,248	14
1994	82,570	18,471	22	60,452	73	41,981	51
1995	204,254	13,317	7	57,444	28	44,127	22
1996	158,864	11,830	7	37,527	24	25,697	16
1997	249,302	7,312	3	98,356	39	91,044	37
1998	348,674	17,895	5	47,543	14	29,648	9
1999	88,416	10,930	12	37,747	43	26,817	30
2000	239,838	14,781	6	83,952	35	69,171	29
2001	104,136	13,382	13	74,168	71	60,786	58
2002	67,379	4,702	7	34,875	52	30,174	45
2003	55,786	6,668	12	21,483	39	14,815	27
2004	46,082	5,661	12	20,228	44	14,567	32
2005	81,340	9,791	12	25,286	31	15,495	19
2006	148,876	21,030	14	52,055	35	31,026	21
2007	39,050	5,447	14	13,476	35	8,029	21
2008	11,865	1,566	13	3,618	30	2,051	17
2009	616,939	101,207	16	108,079	18	6,871	1
2010	466,848	53,126	11	83,386	18	30,259	6
2011	525,778	62,627	12	94,225	18	31,597	6
2012	443,802	39,558	9	69,241	16	29,683	7
2013	198,662	20,124	10	12,322	6	7,802-	4-
2014	247,467	38,050	15	2,930	1	35,120-	14-
2015	178,107	30,770	17	38,584	22	7,815	4
2016	368,922	49,633	13	25,365	7	24,269-	7-
2017	424,922	34,129	8	2,007	0	32,122-	8-
2018	372,416	43,496	12	1,075	0	42,421-	11-

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2019	434,741	24,955	6	2,824	1	22,131-	5-
2020	321,539	22,865	7	220	0	22,646-	7-
2021	462,185	19,604	4	3,949	1	15,656-	3-
2022	218,058	1,541	1	8,839	4	7,298	3
2023	145,956	20,629	14	4,371	3	16,258-	11-
2024	460,452	38,383	8	5,272	1	33,111-	7-
TOTAL	8,157,160	826,472	10	1,271,747	16	445,275	5

THREE-YEAR MOVING AVERAGES

77-79	3,824	701	18	2,576	67	1,875	49
78-80	5,730	1,030	18	3,703	65	2,673	47
79-81	5,626	1,042	19	3,970	71	2,928	52
80-82	5,118	969	19	3,675	72	2,706	53
81-83	10,617	1,916	18	8,293	78	6,377	60
82-84	12,089	2,122	18	8,498	70	6,375	53
83-85	12,007	2,067	17	8,043	67	5,976	50
84-86	7,616	1,355	18	3,851	51	2,496	33
85-87	19,938	3,550	18	10,807	54	7,257	36
86-88	33,373	6,091	18	15,283	46	9,192	28
87-89	55,858	10,607	19	20,972	38	10,365	19
88-90	49,252	9,291	19	14,579	30	5,289	11
89-91	35,142	6,746	19	9,602	27	2,856	8
90-92	17,982	4,438	25	5,989	33	1,550	9
91-93	26,137	4,714	18	8,110	31	3,396	13
92-94	52,704	10,581	20	27,922	53	17,341	33
93-95	112,303	12,222	11	43,340	39	31,119	28
94-96	148,563	14,539	10	51,808	35	37,268	25
95-97	204,140	10,820	5	64,442	32	53,622	26
96-98	252,280	12,346	5	61,142	24	48,796	19
97-99	228,797	12,046	5	61,216	27	49,170	21
98-00	225,643	14,535	6	56,414	25	41,879	19
99-01	144,130	13,031	9	65,289	45	52,258	36
00-02	137,118	10,955	8	64,332	47	53,377	39
01-03	75,767	8,251	11	43,509	57	35,258	47
02-04	56,416	5,677	10	25,529	45	19,852	35
03-05	61,069	7,373	12	22,332	37	14,959	24
04-06	92,099	12,160	13	32,523	35	20,363	22
05-07	89,755	12,089	13	30,272	34	18,183	20
06-08	66,597	9,348	14	23,050	35	13,702	21
07-09	222,618	36,073	16	41,724	19	5,651	3

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
08-10	365,217	51,967	14	65,027	18	13,061	4
09-11	536,522	72,320	13	95,230	18	22,909	4
10-12	478,809	51,770	11	82,284	17	30,513	6
11-13	389,414	40,770	10	58,596	15	17,826	5
12-14	296,644	32,577	11	28,164	9	4,413-	1-
13-15	208,079	29,648	14	17,945	9	11,702-	6-
14-16	264,832	39,484	15	22,293	8	17,191-	6-
15-17	323,984	38,177	12	21,985	7	16,192-	5-
16-18	388,753	42,420	11	9,482	2	32,937-	8-
17-19	410,693	34,193	8	1,969	0	32,225-	8-
18-20	376,232	30,439	8	1,373	0	29,066-	8-
19-21	406,155	22,475	6	2,331	1	20,144-	5-
20-22	333,927	14,670	4	4,336	1	10,335-	3-
21-23	275,400	13,925	5	5,719	2	8,205-	3-
22-24	274,822	20,184	7	6,160	2	14,024-	5-
FIVE-YEAR AVERAGE							
20-24	321,638	20,605	6	4,530	1	16,075-	5-

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 368.00 LINE TRANSFORMERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1993	303,794	58,161	19	16,258	5	41,903-	14-
1994	405,858	22,988	6	14,035	3	8,953-	2-
1995	694,544	28,251	4	40,238	6	11,987	2
1996	425,850	25,142	6	16,474	4	8,668-	2-
1997	520,072	27,561	5	6,463	1	21,098-	4-
1998	379,794	23,947	6	26,923	7	2,976	1
1999	323,409	26,794	8	36,642	11	9,848	3
2000	296,743	39,816	13	66,139	22	26,323	9
2001	307,117	63,349	21	59,274	19	4,075-	1-
2002	463,293	55,209	12	65,040	14	9,831	2
2003	487,038	75,278	15	179,985	37	104,707	21
2004	555,425	67,531	12	266,767	48	199,236	36
2005	1,801,593	102,279	6	168,858	9	66,579	4
2006	1,153,950	57,575	5	158,764	14	101,190	9
2007	711,612	87,625	12	290,990	41	203,364	29
2008	639,233	47,899	7	205,026	32	157,127	25
2009	1,655,444	21,595	1	154,869	9	133,274	8
2010	824,839	11,181	1	173,036	21	161,854	20
2011	1,310,611	595	0	82,921	6	82,325	6
2012	448,327	27,782	6	68,266	15	40,484	9
2013	136,672	31,435	23	7,551	6	23,884-	17-
2014	93,784	51,268	55	185,575	198	134,307	143
2015	50,720	121,831	240	149,100	294	27,268	54
2016	1,396,734	213,039	15	117,771	8	95,269-	7-
2017	328,287	155,060	47	183,642	56	28,581	9
2018	159,143	278,588	175	75	0	278,513-	175-
2019	6,138,335	66,556	1	253,808	4	187,252	3
2020	1,123,188	51,882	5		0	51,882-	5-
2021	1,479,713	13,767	1	100,136	7	86,369	6
2022	102,932	204,685	199	3,667	4	201,018-	195-
2023	2,175,765	615,499	28	3,206	0	612,293-	28-
2024	1,722,977	632,749	37	3,927	0	628,822-	36-
TOTAL	28,616,793	3,306,919	12	3,105,425	11	201,494-	1-

THREE-YEAR MOVING AVERAGES

93-95	468,065	36,467	8	23,510	5	12,956-	3-
94-96	508,751	25,460	5	23,582	5	1,878-	0
95-97	546,822	26,985	5	21,058	4	5,926-	1-
96-98	441,905	25,550	6	16,620	4	8,930-	2-
97-99	407,758	26,101	6	23,343	6	2,758-	1-

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 368.00 LINE TRANSFORMERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
98-00	333,315	30,186	9	43,235	13	13,049	4
99-01	309,090	43,320	14	54,018	17	10,699	3
00-02	355,718	52,791	15	63,484	18	10,693	3
01-03	419,149	64,612	15	101,433	24	36,821	9
02-04	501,919	66,006	13	170,597	34	104,591	21
03-05	948,019	81,696	9	205,204	22	123,507	13
04-06	1,170,322	75,795	6	198,130	17	122,335	10
05-07	1,222,385	82,493	7	206,204	17	123,711	10
06-08	834,932	64,366	8	218,260	26	153,894	18
07-09	1,002,096	52,373	5	216,961	22	164,588	16
08-10	1,039,839	26,892	3	177,643	17	150,752	14
09-11	1,263,631	11,124	1	136,942	11	125,818	10
10-12	861,259	13,186	2	108,074	13	94,888	11
11-13	631,870	19,938	3	52,913	8	32,975	5
12-14	226,261	36,828	16	87,131	39	50,302	22
13-15	93,725	68,178	73	114,075	122	45,897	49
14-16	513,746	128,713	25	150,815	29	22,102	4
15-17	591,914	163,310	28	150,171	25	13,140-	2-
16-18	628,055	215,563	34	100,496	16	115,067-	18-
17-19	2,208,588	166,735	8	145,842	7	20,893-	1-
18-20	2,473,555	132,342	5	84,628	3	47,714-	2-
19-21	2,913,745	44,068	2	117,981	4	73,913	3
20-22	901,944	90,111	10	34,601	4	55,510-	6-
21-23	1,252,803	277,984	22	35,670	3	242,314-	19-
22-24	1,333,891	484,311	36	3,600	0	480,711-	36-
FIVE-YEAR AVERAGE							
20-24	1,320,915	303,716	23	22,187	2	281,529-	21-

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 369.00 SERVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1977	57,159	9,482	17	6,511	11	2,970-	5-
1978	99,817	17,474	18	10,130	10	7,344-	7-
1979	96,406	18,297	19	11,497	12	6,800-	7-
1980	104,964	18,093	17	10,455	10	7,638-	7-
1981	107,308	21,131	20	15,265	14	5,866-	5-
1982	83,278	16,966	20	10,489	13	6,477-	8-
1983	102,116	17,595	17	13,172	13	4,423-	4-
1984	129,724	21,684	17	10,399	8	11,285-	9-
1985	337,257	60,641	18	28,924	9	31,717-	9-
1986	389,533	72,643	19	33,961	9	38,682-	10-
1987	469,327	82,642	18	42,936	9	39,706-	8-
1988	612,731	115,269	19	36,032	6	79,237-	13-
1989	211,565	42,123	20	10,096	5	32,027-	15-
1990	162,561	25,703	16	6,093	4	19,610-	12-
1991	46,012	13,914	30	2,711	6	11,203-	24-
1992	53,161	17,532	33	3,894	7	13,638-	26-
1993	52,360	5,099	10	2,113	4	2,986-	6-
1994	291,850	65,287	22	35,612	12	29,675-	10-
1995	1,556,875	101,504	7	72,975	5	28,529-	2-
1996	1,086,465	80,907	7	42,774	4	38,132-	4-
1997	2,144,929	62,914	3	141,039	7	78,125	4
1998	2,055,115	105,476	5	46,704	2	58,772-	3-
1999	673,741	83,285	12	47,940	7	35,345-	5-
2000	1,443,056	88,935	6	84,187	6	4,748-	0
2001	331,160	42,556	13	39,310	12	3,246-	1-
2002	539,697	37,658	7	46,557	9	8,899	2
2003	145,975	17,448	12	9,369	6	8,079-	6-
2004	524,815	64,476	12	38,396	7	26,080-	5-
2005	624,001	75,108	12	32,330	5	42,778-	7-
2006	323,017	45,628	14	18,824	6	26,804-	8-
2007	281,359	39,246	14	16,182	6	23,063-	8-
2008	364,188	48,073	13	18,506	5	29,566-	8-
2009	520,610	85,405	16	15,201	3	70,204-	13-
2010	550,934	62,695	11	16,401	3	46,294-	8-
2011	482,141	57,429	12	14,401	3	43,029-	9-
2012	516,019	45,995	9	13,418	3	32,577-	6-
2013	628,269	223,945	36	24,466	4	199,479-	32-
2014	265,058	159,078	60	12,923	5	146,155-	55-
2015	151,628	143,352	95	26,764	18	116,589-	77-
2016	165,137	144,143	87	37,088	22	107,055-	65-
2017	194,836	168,889	87	64,412	33	104,477-	54-
2018	215,063	172,843	80	167,427	78	5,416-	3-

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 369.00 SERVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2019	168,475	156,084	93	145,221	86	10,863-	6-
2020	174,113	152,008	87	31,838	18	120,170-	69-
2021	216,539	156,236	72	6,493	3	149,743-	69-
2022	232,253	129,912	56	3,386	1	126,527-	54-
2023	277,595	153,401	55	7,446	3	145,955-	53-
2024	335,181	296,707	89	10,767	3	285,940-	85-
TOTAL	20,595,374	3,842,910	19	1,543,035	7	2,299,874-	11-

THREE-YEAR MOVING AVERAGES

77-79	84,460	15,084	18	9,380	11	5,705-	7-
78-80	100,395	17,955	18	10,694	11	7,261-	7-
79-81	102,893	19,174	19	12,406	12	6,768-	7-
80-82	98,517	18,730	19	12,070	12	6,660-	7-
81-83	97,567	18,564	19	12,975	13	5,588-	6-
82-84	105,039	18,748	18	11,353	11	7,395-	7-
83-85	189,699	33,306	18	17,498	9	15,808-	8-
84-86	285,505	51,656	18	24,428	9	27,228-	10-
85-87	398,706	71,975	18	35,274	9	36,702-	9-
86-88	490,530	90,185	18	37,643	8	52,542-	11-
87-89	431,208	80,011	19	29,688	7	50,323-	12-
88-90	328,952	61,032	19	17,407	5	43,625-	13-
89-91	140,046	27,247	19	6,300	4	20,947-	15-
90-92	87,245	19,050	22	4,233	5	14,817-	17-
91-93	50,511	12,182	24	2,906	6	9,276-	18-
92-94	132,457	29,306	22	13,873	10	15,433-	12-
93-95	633,695	57,297	9	36,900	6	20,397-	3-
94-96	978,397	82,566	8	50,454	5	32,112-	3-
95-97	1,596,090	81,775	5	85,596	5	3,821	0
96-98	1,762,170	83,099	5	76,839	4	6,260-	0
97-99	1,624,595	83,892	5	78,561	5	5,331-	0
98-00	1,390,637	92,565	7	59,610	4	32,955-	2-
99-01	815,986	71,592	9	57,145	7	14,446-	2-
00-02	771,304	56,383	7	56,685	7	302	0
01-03	338,944	32,554	10	31,745	9	809-	0
02-04	403,496	39,861	10	31,441	8	8,420-	2-
03-05	431,597	52,344	12	26,698	6	25,646-	6-
04-06	490,611	61,737	13	29,850	6	31,887-	6-
05-07	409,459	53,327	13	22,446	5	30,882-	8-
06-08	322,855	44,316	14	17,838	6	26,478-	8-
07-09	388,719	57,574	15	16,630	4	40,945-	11-

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 369.00 SERVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
08-10	478,577	65,391	14	16,703	3	48,688-	10-
09-11	517,895	68,510	13	15,334	3	53,176-	10-
10-12	516,365	55,373	11	14,740	3	40,633-	8-
11-13	542,143	109,123	20	17,428	3	91,695-	17-
12-14	469,782	143,006	30	16,935	4	126,070-	27-
13-15	348,318	175,458	50	21,384	6	154,074-	44-
14-16	193,941	148,858	77	25,591	13	123,266-	64-
15-17	170,534	152,128	89	42,754	25	109,374-	64-
16-18	191,679	161,958	84	89,642	47	72,316-	38-
17-19	192,791	165,939	86	125,687	65	40,252-	21-
18-20	185,884	160,312	86	114,829	62	45,483-	24-
19-21	186,376	154,776	83	61,184	33	93,592-	50-
20-22	207,635	146,052	70	13,906	7	132,146-	64-
21-23	242,129	146,516	61	5,775	2	140,741-	58-
22-24	281,677	193,340	69	7,199	3	186,140-	66-
FIVE-YEAR AVERAGE							
20-24	247,136	177,653	72	11,986	5	165,667-	67-

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 370.00 METERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1993	391,587	4,337	1	5,127	1	790	0
1994	566,875	5,381	1	5,270	1	111-	0
1995	539,234	5,766	1	9,731	2	3,965	1
1996	540,643	5,033	1	37,190	7	32,157	6
1997	598,907	3,287	1	13,937	2	10,650	2
1998	327,353	4,633	1	7,613	2	2,980	1
1999	235,964	3,430	1	8,927	4	5,497	2
2000	3,155,434	3,145	0	3,475	0	330	0
2001	604,621	6,228	1	2,696	0	3,532-	1-
2002	533,409	2,074	0	5,407	1	3,333	1
2003	762,530	1,307-	0	7,198	1	8,505	1
2004	989,980	3,028	0	10,755	1	7,727	1
2005	1,284,992	6,679	1	5,249	0	1,430-	0
2006	819,622	6,042	1	2,449	0	3,593-	0
2007	275,564	726	0	9,720	4	8,994	3
2008	222,434	94	0	2,204	1	2,110	1
2009	19,084		0	568	3	568	3
2010	399,750	30-	0	1,427	0	1,457	0
2011	644,310	626	0	1,392	0	766	0
2012	9,106,427	6,069	0	2,692	0	3,377-	0
2013	13,867,379	16,809	0	13,479	0	3,330-	0
2014	24,275	2,987	12	697	3	2,290-	9-
2015	2,612	544	21	350	13	194-	7-
2016	1,885	1,969	104	3	0	1,966-	104-
2017	204	241	118	7,626		7,385	
2018	630		0		0		0
2019		749				749-	
2020	1,392	1,074	77		0	1,074-	77-
2021	4,218	295	7		0	295-	7-
2022	194,123	1,881	1	316	0	1,565-	1-
2023	4,808	419	9	3,876	81	3,458	72
2024	15,486	369	2	40	0	330-	2-
TOTAL	36,135,732	92,578	0	169,414	0	76,836	0

THREE-YEAR MOVING AVERAGES

93-95	499,232	5,161	1	6,709	1	1,548	0
94-96	548,917	5,393	1	17,397	3	12,004	2
95-97	559,595	4,695	1	20,286	4	15,591	3
96-98	488,968	4,318	1	19,580	4	15,262	3
97-99	387,408	3,783	1	10,159	3	6,376	2

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 370.00 METERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
98-00	1,239,584	3,736	0	6,672	1	2,936	0
99-01	1,332,006	4,268	0	5,033	0	765	0
00-02	1,431,155	3,816	0	3,859	0	44	0
01-03	633,520	2,332	0	5,100	1	2,769	0
02-04	761,973	1,265	0	7,787	1	6,522	1
03-05	1,012,501	2,800	0	7,734	1	4,934	0
04-06	1,031,531	5,250	1	6,151	1	901	0
05-07	793,393	4,482	1	5,806	1	1,323	0
06-08	439,207	2,287	1	4,791	1	2,504	1
07-09	172,361	273	0	4,164	2	3,891	2
08-10	213,756	21	0	1,400	1	1,379	1
09-11	354,381	198	0	1,129	0	931	0
10-12	3,383,496	2,221	0	1,837	0	385-	0
11-13	7,872,705	7,834	0	5,854	0	1,980-	0
12-14	7,666,027	8,622	0	5,623	0	2,999-	0
13-15	4,631,422	6,780	0	4,842	0	1,938-	0
14-16	9,591	1,833	19	350	4	1,483-	15-
15-17	1,567	918	59	2,660	170	1,742	111
16-18	906	737	81	2,543	281	1,806	199
17-19	278	330	119	2,542	914	2,212	796
18-20	674	608	90		0	608-	90-
19-21	1,870	706	38		0	706-	38-
20-22	66,578	1,083	2	105	0	978-	1-
21-23	67,716	865	1	1,397	2	532	1
22-24	71,472	890	1	1,411	2	521	1
FIVE-YEAR AVERAGE							
20-24	44,005	808	2	846	2	39	0

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 371.00 INSTALLATIONS ON CUSTOMERS' PREMISES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2013	42,724	20,002	47	17,741	42	2,261-	5-
2014	19,055	9,604	50	5,264	28	4,339-	23-
2015	1,238		0		0		0
2016	18,433	736	4		0	736-	4-
2017	46,129		0		0		0
2018	111,070		0		0		0
2019	46,194		0		0		0
2020	38,370		0		0		0
2021	21,808	5,727	26	2,236	10	3,491-	16-
2022	21,458	13,633	64	2,630	12	11,003-	51-
2023	19,068	7,729	41	3,614	19	4,115-	22-
2024	31,587	7,107	22	1,711	5	5,395-	17-
TOTAL	417,133	64,537	15	33,197	8	31,340-	8-

THREE-YEAR MOVING AVERAGES

13-15	21,006	9,868	47	7,668	37	2,200-	10-
14-16	12,909	3,447	27	1,755	14	1,692-	13-
15-17	21,933	245	1		0	245-	1-
16-18	58,544	245	0		0	245-	0
17-19	67,798		0		0		0
18-20	65,211		0		0		0
19-21	35,457	1,909	5	745	2	1,164-	3-
20-22	27,212	6,453	24	1,622	6	4,831-	18-
21-23	20,778	9,030	43	2,827	14	6,203-	30-
22-24	24,037	9,490	39	2,652	11	6,838-	28-

FIVE-YEAR AVERAGE

20-24	26,458	6,839	26	2,038	8	4,801-	18-

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1977	32,501	10,783	33	11,107	34	325	1
1978	52,657	18,437	35	16,032	30	2,405-	5-
1979	30,238	11,478	38	10,818	36	660-	2-
1980	73,294	25,268	34	21,902	30	3,366-	5-
1981	25,981	10,232	39	11,088	43	856	3
1982	22,393	9,124	41	8,461	38	663-	3-
1983	27,166	9,361	34	10,512	39	1,151	4
1984	53,753	17,970	33	12,927	24	5,043-	9-
1985	30,055	10,808	36	7,733	26	3,075-	10-
1986	47,541	17,732	37	12,435	26	5,297-	11-
1987	30,145	10,616	35	8,273	27	2,343-	8-
1988	40,726	15,323	38	7,185	18	8,138-	20-
1989	38,191	15,208	40	5,468	14	9,740-	26-
1990	41,273	13,052	32	4,641	11	8,411-	20-
1991	7,162	4,331	60	1,266	18	3,065-	43-
1992	100,635	66,378	66	22,117	22	44,261-	44-
1993	96,127	18,721	19	11,636	12	7,085-	7-
1994	158,991	71,133	45	58,201	37	12,932-	8-
1995	423,852	55,268	13	59,601	14	4,333	1
1996	449,346	66,924	15	53,073	12	13,851-	3-
1997	338,350	19,849	6	66,744	20	46,895	14
1998	778,602	79,921	10	53,083	7	26,838-	3-
1999	149,604	36,987	25	31,935	21	5,052-	3-
2000	323,255	39,844	12	56,575	18	16,731	5
2001	180,862	46,484	26	64,407	36	17,923	10
2002	138,628	19,346	14	35,876	26	16,531	12
2003	132,333	31,635	24	25,481	19	6,155-	5-
2004	139,697	34,325	25	30,661	22	3,663-	3-
2005	309,139	74,419	24	48,050	16	26,369-	9-
2006	176,402	49,835	28	30,840	17	18,995-	11-
2007	198,177	55,286	28	34,194	17	21,091-	11-
2008	136,302	35,984	26	20,779	15	15,205-	11-
2009	202,509	66,442	33	17,738	9	48,704-	24-
2010	275,754	62,761	23	24,627	9	38,134-	14-
2011	284,895	67,870	24	25,528	9	42,342-	15-
2012	568,832	101,404	18	44,374	8	57,030-	10-
2013	788,559	144,931	18	123,865	16	21,065-	3-
2014	779,415	152,596	20	317,180	41	164,584	21
2015	803,569	79,125	10	635,287	79	556,162	69
2016	260,022	31,226	12	63,975	25	32,749	13
2017	372,353	50,490	14	180,296	48	129,805	35
2018	472,910	50,836	11	144,838	31	94,002	20

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2019	347,192	23,718	7	10,392	3	13,326-	4-
2020	191,995	31,400	16	4,026	2	27,373-	14-
2021	165,837	9,624	6	77,324	47	67,700	41
2022	118,084	10,276	9	25,737	22	15,461	13
2023	90,211	5,115	6	14,431	16	9,316	10
2024	211,334	19,100	9	9,515	5	9,585-	5-
TOTAL	10,716,850	1,908,973	18	2,572,233	24	663,259	6

THREE-YEAR MOVING AVERAGES

77-79	38,465	13,566	35	12,653	33	913-	2-
78-80	52,063	18,394	35	16,251	31	2,144-	4-
79-81	43,171	15,659	36	14,603	34	1,057-	2-
80-82	40,556	14,875	37	13,817	34	1,058-	3-
81-83	25,180	9,573	38	10,021	40	448	2
82-84	34,438	12,152	35	10,633	31	1,518-	4-
83-85	36,991	12,713	34	10,391	28	2,323-	6-
84-86	43,783	15,503	35	11,031	25	4,472-	10-
85-87	35,914	13,052	36	9,480	26	3,572-	10-
86-88	39,471	14,557	37	9,298	24	5,259-	13-
87-89	36,354	13,716	38	6,975	19	6,740-	19-
88-90	40,063	14,527	36	5,764	14	8,763-	22-
89-91	28,875	10,864	38	3,792	13	7,072-	24-
90-92	49,690	27,920	56	9,341	19	18,579-	37-
91-93	67,975	29,810	44	11,673	17	18,137-	27-
92-94	118,584	52,077	44	30,651	26	21,426-	18-
93-95	226,323	48,374	21	43,146	19	5,228-	2-
94-96	344,063	64,442	19	56,958	17	7,483-	2-
95-97	403,849	47,347	12	59,806	15	12,459	3
96-98	522,099	55,565	11	57,633	11	2,069	0
97-99	422,185	45,586	11	50,587	12	5,002	1
98-00	417,154	52,251	13	47,198	11	5,053-	1-
99-01	217,907	41,105	19	50,973	23	9,868	5
00-02	214,248	35,225	16	52,286	24	17,062	8
01-03	150,608	32,488	22	41,921	28	9,433	6
02-04	136,886	28,435	21	30,673	22	2,237	2
03-05	193,723	46,793	24	34,731	18	12,062-	6-
04-06	208,412	52,860	25	36,517	18	16,343-	8-
05-07	227,906	59,847	26	37,695	17	22,152-	10-
06-08	170,294	47,035	28	28,604	17	18,431-	11-
07-09	178,996	52,571	29	24,237	14	28,333-	16-

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
08-10	204,855	55,062	27	21,048	10	34,014-	17-
09-11	254,386	65,691	26	22,631	9	43,060-	17-
10-12	376,494	77,345	21	31,510	8	45,835-	12-
11-13	547,429	104,735	19	64,589	12	40,146-	7-
12-14	712,269	132,977	19	161,806	23	28,829	4
13-15	790,514	125,550	16	358,777	45	233,227	30
14-16	614,335	87,649	14	338,814	55	251,165	41
15-17	478,648	53,614	11	293,186	61	239,572	50
16-18	368,428	44,184	12	129,703	35	85,519	23
17-19	397,485	41,681	10	111,842	28	70,160	18
18-20	337,366	35,318	10	53,085	16	17,767	5
19-21	235,008	21,581	9	30,581	13	9,000	4
20-22	158,639	17,100	11	35,696	23	18,596	12
21-23	124,711	8,338	7	39,164	31	30,826	25
22-24	139,877	11,497	8	16,561	12	5,064	4
FIVE-YEAR AVERAGE							
20-24	155,492	15,103	10	26,207	17	11,104	7

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2013	115,699		0		0		0
2014	5,917,044	973,708	16		0	973,708-	16-
2015	192,602	33,000	17		0	33,000-	17-
2016	244,393	54,202	22		0	54,202-	22-
2017	222,228	90,132	41		0	90,132-	41-
2018	21,760	6,405	29		0	6,405-	29-
2019							
2020	9,006		0		0		0
2021	101,338	86,959	86	93,693	92	6,734	7
2022	7,159	24,675	345		0	24,675-	345-
2023	146,150	74,213	51		0	74,213-	51-
2024	110,400	81,470	74		0	81,470-	74-
TOTAL	7,087,780	1,424,764	20	93,693	1	1,331,071-	19-

THREE-YEAR MOVING AVERAGES

13-15	2,075,115	335,569	16		0	335,569-	16-
14-16	2,118,013	353,637	17		0	353,637-	17-
15-17	219,741	59,111	27		0	59,111-	27-
16-18	162,794	50,246	31		0	50,246-	31-
17-19	81,330	32,179	40		0	32,179-	40-
18-20	10,255	2,135	21		0	2,135-	21-
19-21	36,781	28,986	79	31,231	85	2,245	6
20-22	39,168	37,211	95	31,231	80	5,980-	15-
21-23	84,882	61,949	73	31,231	37	30,718-	36-
22-24	87,903	60,119	68		0	60,119-	68-

FIVE-YEAR AVERAGE

20-24	74,811	53,463	71	18,739	25	34,725-	46-

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 390.70 STRUCTURES AND IMPROVEMENTS - LEASED

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2013	2,159	10,800	500		0	10,800-	500-
2014	387,278		0		0		0
2015							
2016	10,681	32,045	300		0	32,045-	300-
2017							
2018							
2019							
2020							
2021							
2022							
2023							
2024	11,508	10,838	94		0	10,838-	94-
TOTAL	411,625	53,683	13		0	53,683-	13-

THREE-YEAR MOVING AVERAGES

13-15	129,812	3,600	3		0	3,600-	3-
14-16	132,653	10,682	8		0	10,682-	8-
15-17	3,560	10,682	300		0	10,682-	300-
16-18	3,560	10,682	300		0	10,682-	300-
17-19							
18-20							
19-21							
20-22							
21-23							
22-24	3,836	3,613	94		0	3,613-	94-

FIVE-YEAR AVERAGE

20-24	2,302	2,168	94		0	2,168-	94-

GREEN MOUNTAIN POWER CORPORATION

ACCOUNTS 392.10 AND 392.20 TRANSPORTATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2013	272,159		0	23,835	9	23,835	9
2014	1,371,459		0	160,845	12	160,845	12
2015	1,025,563		0	59,500	6	59,500	6
2016	1,824,267	1,615	0	91,224	5	89,608	5
2017				80,259		80,259	
2018	2,013,512		0		0		0
2019	214,625		0		0		0
2020	1,288,728	385	0		0	385-	0
2021	87,496		0	72,526	83	72,526	83
2022	397,099		0	877,431	221	877,431	221
2023	1,990,695		0		0		0
2024	2,406,583		0		0		0
TOTAL	12,892,187	2,000	0	1,365,619	11	1,363,619	11

THREE-YEAR MOVING AVERAGES

13-15	889,727		0	81,393	9	81,393	9
14-16	1,407,096	538	0	103,856	7	103,318	7
15-17	949,943	538	0	76,994	8	76,456	8
16-18	1,279,260	538	0	57,161	4	56,622	4
17-19	742,712		0	26,753	4	26,753	4
18-20	1,172,288	128	0		0	128-	0
19-21	530,283	128	0	24,175	5	24,047	5
20-22	591,108	128	0	316,652	54	316,524	54
21-23	825,097		0	316,652	38	316,652	38
22-24	1,598,126		0	292,477	18	292,477	18

FIVE-YEAR AVERAGE

20-24	1,234,120	77	0	189,991	15	189,914	15

PART IX. DETAILED DEPRECIATION CALCULATIONS

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
MCNEIL						
INTERIM SURVIVOR CURVE.. IOWA 80-R3						
PROBABLE RETIREMENT YEAR.. 12-2030						
NET SALVAGE PERCENT.. -10						
1984	5,380,674.18	5,179,550	5,918,742			
1985	35,180.47	33,757	38,699			
1987	9,623.73	9,173	10,586			
1988	37,266.66	35,400	40,993			
1989	33,497.60	31,703	36,847			
1991	40,280.67	37,813	44,309			
1992	4,013.94	3,752	4,415			
1993	13,353.06	12,424	14,688			
1994	15,787.80	14,614	17,367			
1995	4,487.66	4,132	4,936			
1997	200.60	183	221			
1998	8,917.32	8,065	9,809			
1999	15,100.34	13,565	16,610			
2000	8,289.23	7,393	9,118			
2001	133,805.62	118,413	147,186			
2002	33,475.31	29,375	36,823			
2003	1,555.29	1,352	1,711			
2004	14,630.58	12,590	16,094			
2005	598.97	510	659			
2006	19.40	16	21			
2007	172.34	143	190			
2008	9,226.99	7,552	10,150			
2009	41,917.78	33,763	46,110			
2011	12,279.62	9,517	13,508			
2013	10,626.81	7,844	11,689			
2015	202,150.17	139,805	222,365			
2016	221,077.14	146,718	243,185			
2017	135,800.71	85,725	149,381			
2018	22,388.87	13,300	24,628			
2019	20,745.56	11,410	22,820			
2021	22,336.92	9,709	24,571			
2022	10,072.61	3,576	11,080			
2023	17,971.50	4,592	19,769			
2024	192,300.24	24,406	155,266	56,264	5.75	9,785
	6,709,825.69	6,051,840	7,324,544	56,264		9,785

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
WYMAN						
INTERIM SURVIVOR CURVE.. IOWA 80-R3						
PROBABLE RETIREMENT YEAR.. 12-2028						
NET SALVAGE PERCENT.. -10						
1978	584,212.23	593,999	618,428	24,205	3.71	6,524
1979	73,879.92	75,002	78,087	3,181	3.71	857
1980	11,466.74	11,622	12,100	513	3.71	138
1981	7,483.48	7,572	7,883	348	3.71	94
1983	23,916.03	24,108	25,099	1,208	3.72	325
1984	14,186.10	14,272	14,859	746	3.72	201
1985	4,099.15	4,116	4,285	224	3.72	60
1986	1,261.93	1,264	1,316	72	3.72	19
1987	4,373.23	4,371	4,551	260	3.72	70
1988	9,353.30	9,325	9,709	580	3.73	155
1989	2,553.34	2,539	2,643	165	3.73	44
1990	10,906.44	10,817	11,262	735	3.73	197
1991	440.08	435	453	31	3.73	8
1992	39,540.05	38,990	40,594	2,901	3.73	778
1994	8,052.90	7,889	8,213	645	3.73	173
1996	249.94	243	253	22	3.73	6
1998	1.74	2	2			
2007	1,661.56	1,508	1,570	258	3.74	69
2009	15,633.26	13,886	14,457	2,739	3.74	732
2011	2,364.64	2,044	2,128	473	3.74	126
2013	1,841.14	1,534	1,597	428	3.75	114
2014	17,879.13	14,570	15,169	4,498	3.75	1,199
2016	891.13	686	714	266	3.75	71
	836,247.46	840,794	875,373	44,499		11,960
	7,546,073.15	6,892,634	8,199,917	100,763		21,745
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 4.6						0.29

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
MCNEIL						
INTERIM SURVIVOR CURVE.. IOWA 60-S1.5						
PROBABLE RETIREMENT YEAR.. 12-2030						
NET SALVAGE PERCENT.. -15						
1984	11,272,177.26	11,317,091	12,963,004			
1985	73,941.51	74,027	85,033			
1986	303,860.30	303,240	349,439			
1987	334.22	332	384			
1988	151,284.60	150,005	173,977			
1989	125,865.05	124,362	144,745			
1990	7,991.99	7,867	9,191			
1991	201,604.86	197,669	231,846			
1992	11,991.19	11,708	13,790			
1993	42,373.43	41,188	48,729			
1994	47,164.21	45,626	54,239			
1995	103,186.21	99,314	118,664			
1996	69,129.12	66,170	79,498			
1997	4,787.18	4,556	5,505			
1998	153,666.11	145,317	176,636	80	5.62	14
1999	184,069.54	172,898	210,161	1,519	5.63	270
2000	86,726.01	80,872	98,302	1,433	5.64	254
2001	35,195.06	32,562	39,580	895	5.65	158
2002	94,653.20	86,871	105,593	3,258	5.65	577
2003	27,079.57	24,625	29,932	1,209	5.66	214
2004	174,628.96	157,213	191,096	9,728	5.67	1,716
2005	111,765.64	99,513	120,960	7,570	5.68	1,333
2006	3,105.19	2,733	3,322	249	5.68	44
2007	44,460.77	38,617	46,940	4,190	5.69	736
2008	237,574.74	203,345	247,170	26,041	5.70	4,569
2009	2,523,482.03	2,126,502	2,584,805	317,199	5.70	55,649
2011	184,849.87	149,946	182,262	30,315	5.71	5,309
2013	721.26	557	677	152	5.72	27
2014	220,718.87	165,513	201,184	52,642	5.72	9,203
2015	534,537.56	386,738	470,088	144,630	5.73	25,241
2016	620,655.94	430,915	523,786	189,969	5.73	33,153
2017	295,088.08	194,995	237,020	102,331	5.73	17,859
2018	95,480.04	59,300	72,080	37,722	5.74	6,572
2019	158,010.82	90,856	110,437	71,275	5.74	12,417
2021	767,670.04	348,847	424,030	458,790	5.74	79,929
2022	59,310.98	22,067	26,823	41,385	5.75	7,197
2023	334,737.88	89,820	109,178	275,771	5.75	47,960
2024	189,423.05	25,134	30,551	187,286	5.75	32,571
	19,553,302.34	17,578,911	20,520,658	1,965,640		342,972

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
WYMAN						
INTERIM SURVIVOR CURVE.. IOWA 60-S1.5						
PROBABLE RETIREMENT YEAR.. 12-2028						
NET SALVAGE PERCENT.. -15						
1978	2,499,512.44	2,648,738	2,845,000	29,439	3.60	8,178
1979	302,124.37	319,759	343,452	3,991	3.60	1,109
1980	50,369.89	53,226	57,170	756	3.61	209
1981	30,986.49	32,689	35,111	523	3.62	144
1983	10,269.39	10,797	11,597	213	3.63	59
1984	4,457.61	4,679	5,026	101	3.63	28
1985	4,260.43	4,463	4,794	106	3.64	29
1986	4,436.05	4,638	4,982	120	3.64	33
1987	2,432.75	2,538	2,726	72	3.65	20
1988	670.03	697	749	22	3.65	6
1989	12,214.41	12,681	13,621	426	3.66	116
1990	4,813.09	4,985	5,354	181	3.66	49
1991	5,410.21	5,587	6,001	221	3.67	60
1992	913.52	941	1,011	40	3.67	11
1994	25,763.20	26,363	28,316	1,311	3.68	356
1996	283.44	288	309	17	3.69	5
1997	555.98	563	605	35	3.69	9
1998	467.52	471	506	32	3.70	9
2003	20,017.07	19,625	21,079	1,940	3.71	523
2008	155.75	146	157	22	3.73	6
2009	34,875.52	32,387	34,787	5,320	3.73	1,426
2014	66,201.39	56,441	60,623	15,509	3.74	4,147
2016	3,288.50	2,648	2,844	938	3.74	251
2023	20,492.00	7,498	8,054	15,512	3.75	4,137
	3,104,971.05	3,252,848	3,493,873	76,844		20,920
	22,658,273.39	20,831,759	24,014,531	2,042,484		363,892
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 5.6						1.61

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 314.00 TURBOGENERATOR UNITS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
MCNEIL						
INTERIM SURVIVOR CURVE.. IOWA 60-R2.5						
PROBABLE RETIREMENT YEAR.. 12-2030						
NET SALVAGE PERCENT.. -15						
1984	3,342,873.50	3,351,426	3,844,305			
1985	20,287.11	20,279	23,330			
1987	3,579.99	3,556	4,117			
1988	10,452.99	10,346	12,021			
1991	1,051.61	1,029	1,209			
1992	196.04	191	225			
1993	572.04	555	658			
1994	771.08	744	887			
1995	804.93	772	926			
2001	1,895.66	1,749	2,180			
2002	986.25	902	1,134			
2003	2,593.52	2,351	2,983			
2004	2,348.49	2,108	2,701			
2005	14,087.10	12,504	16,200			
2006	21,152.59	18,558	24,325			
2007	24,769.38	21,453	28,485			
2008	23,944.46	20,434	27,536			
2009	33,867.61	28,446	38,948			
2011	32,048.05	25,906	36,855			
2014	171,650.67	128,333	197,398			
2015	114,930.32	82,886	132,170			
2016	139,372.36	96,479	160,278			
2017	44,890.84	29,572	51,624			
2019	109,873.72	63,066	126,355			
2021	26,867.53	12,163	25,978	4,920	5.73	859
2022	39,951.63	14,826	31,666	14,279	5.73	2,492
2023	283,425.38	75,921	162,153	163,786	5.73	28,584
2024	64,975.92	8,648	18,471	56,252	5.73	9,817
	4,534,220.77	4,035,203	4,975,118	239,236		41,752

WYMAN

INTERIM SURVIVOR CURVE.. IOWA 60-R2.5

PROBABLE RETIREMENT YEAR.. 12-2028

NET SALVAGE PERCENT.. -15

1978	988,987.29	1,048,202	1,137,335
1979	82,125.75	86,903	94,445
1980	2,041.08	2,156	2,347
1981	7,654.54	8,074	8,803

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 314.00 TURBOGENERATOR UNITS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
WYMAN						
INTERIM SURVIVOR CURVE.. IOWA 60-R2.5						
PROBABLE RETIREMENT YEAR.. 12-2028						
NET SALVAGE PERCENT.. -15						
1983	3,000.42	3,153	3,450			
1985	1,595.29	1,670	1,835			
1986	5,815.09	6,074	6,687			
1987	428.64	447	493			
1988	564.15	587	649			
1994	5,008.82	5,118	5,760			
1996	125.01	127	144			
1998	1,086.80	1,093	1,250			
1999	833.38	834	958			
2007	69.44	66	80			
2008	83,902.10	78,653	96,487			
2009	180,922.22	167,682	208,061			
2011	17,092.44	15,416	19,656			
2013	20,075.40	17,473	23,087			
2014	31,952.34	27,182	36,745			
2016	1,529.23	1,228	1,703	56	3.74	15
2023	182,679.00	66,705	92,480	117,601	3.74	31,444
	1,617,488.43	1,538,843	1,742,455	117,657		31,459
	6,151,709.20	5,574,046	6,717,573	356,893		73,211
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 4.9 1.19						

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
MCNEIL						
INTERIM SURVIVOR CURVE.. IOWA 65-R2.5						
PROBABLE RETIREMENT YEAR.. 12-2030						
NET SALVAGE PERCENT.. -10						
1984	596,983.75	572,778	656,682			
1985	3,092.46	2,959	3,402			
1986	2,328.69	2,221	2,562			
1987	66.03	63	73			
1988	3,919.55	3,712	4,312			
1989	130.09	123	143			
1998	206.12	186	227			
1999	1,919.74	1,720	2,112			
2005	1,940.00	1,648	2,134			
2006	226.59	190	249			
2007	7,640.19	6,330	8,404			
2009	2,133.30	1,714	2,347			
2011	7,463.59	5,775	8,210			
2014	7,014.03	5,015	7,715			
2015	19,683.77	13,589	21,652			
2016	23,857.78	15,805	26,244			
2017	77,356.48	48,769	82,461	2,631	5.72	460
2018	72,802.99	43,107	72,887	7,196	5.73	1,256
2019	3,189.79	1,750	2,959	550	5.73	96
2021	19,042.87	8,246	13,943	7,004	5.73	1,222
2022	3,754.21	1,333	2,254	1,876	5.73	327
2024	87,707.22	11,166	18,880	77,598	5.73	13,542
	942,459.24	748,199	939,850	96,855		16,903

WYMAN

INTERIM SURVIVOR CURVE.. IOWA 65-R2.5
PROBABLE RETIREMENT YEAR.. 12-2028
NET SALVAGE PERCENT.. -10

1978	268,199.94	272,002	295,020
1979	20,475.29	20,736	22,523
1980	1,317.56	1,332	1,449
1981	1,962.00	1,980	2,158
1983	838.57	843	922
1985	495.94	497	546
1988	1,532.92	1,525	1,686
1989	1.46	1	1
1990	143.67	142	158
1991	50.07	49	55

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
WYMAN						
INTERIM SURVIVOR CURVE.. IOWA 65-R2.5						
PROBABLE RETIREMENT YEAR.. 12-2028						
NET SALVAGE PERCENT.. -10						
1992	83.16	82	91			
1998	1,014.31	976	1,099	17	3.72	5
1999	565.04	541	609	12	3.72	3
2004	18,621.88	17,308	19,491	993	3.73	266
2005	10,496.76	9,682	10,903	643	3.73	172
2006	7,760.70	7,099	7,994	542	3.73	145
2007	74,069.67	67,134	75,602	5,875	3.73	1,575
2008	95,448.72	85,625	96,425	8,569	3.73	2,297
2009	160,141.52	142,022	159,935	16,220	3.73	4,349
2011	38.57	33	37	5	3.74	1
2013	4,790.25	3,986	4,489	781	3.74	209
2014	15,069.63	12,265	13,812	2,765	3.74	739
2016	728.11	560	631	170	3.74	45
2019	49,280.18	32,754	36,885	17,323	3.74	4,632
	733,125.92	679,174	752,523	53,916		14,438
	1,675,585.16	1,427,373	1,692,373	150,771		31,341
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 4.8						1.87

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 316.00 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
MCNEIL						
INTERIM SURVIVOR CURVE.. IOWA 45-S2.5						
PROBABLE RETIREMENT YEAR.. 12-2030						
NET SALVAGE PERCENT.. -10						
1985	4,893.60	4,712	5,383			
1987	3,761.29	3,598	4,137			
1988	4,242.13	4,045	4,666			
1989	2,703.84	2,569	2,974			
1990	6,556.89	6,205	7,213			
1991	9,207.38	8,677	10,128			
1992	135.60	127	149			
1993	3,745.38	3,499	4,120			
1994	533.33	496	587			
1996	300.53	276	331			
1998	10,511.13	9,543	11,562			
1999	10,554.96	9,516	11,610			
2000	7,678.19	6,873	8,446			
2001	9,134.54	8,109	10,048			
2002	57.27	50	63			
2004	1,290.71	1,114	1,420			
2005	3,735.98	3,190	4,110			
2006	319.78	270	352			
2007	1,425.66	1,187	1,568			
2008	274,330.80	224,938	301,764			
2009	31,683.99	25,561	34,852			
2011	1,462.46	1,136	1,609			
2013	3,527.21	2,607	3,880			
2014	3,531.01	2,533	3,884			
2015	35,344.05	24,462	38,878			
2016	15,692.94	10,424	17,262			
2017	2,689.04	1,699	2,958			
2018	5,469.10	3,251	6,016			
2019	483.60	266	532			
2021	9,320.47	4,047	10,253			
2022	31,822.20	11,325	35,004			
2023	14,873.66	3,818	13,256	3,105	5.75	540
2024	66,023.05	8,380	29,096	43,529	5.75	7,570
	577,041.77	398,503	588,112	46,634		8,110

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 316.00 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
WYMAN						
INTERIM SURVIVOR CURVE.. IOWA 45-S2.5						
PROBABLE RETIREMENT YEAR.. 12-2028						
NET SALVAGE PERCENT.. -10						
1978	31,355.63	31,812	34,491			
1979	5,756.90	5,832	6,333			
1980	3,909.11	3,955	4,300			
1981	5,197.35	5,251	5,717			
1983	4,813.15	4,846	5,294			
1984	2,967.44	2,983	3,264			
1985	659.54	662	725			
1986	1,179.14	1,181	1,297			
1987	86.47	86	95			
1988	8,679.32	8,653	9,547			
1989	657.30	654	723			
1990	292.51	290	322			
1991	168.60	167	185			
1992	134.04	132	147			
1993	6,847.59	6,736	7,532			
1994	1,989.69	1,950	2,189			
1995	915.31	894	1,007			
1996	2,239.51	2,180	2,463			
1997	1,624.08	1,574	1,786			
1998	862.09	832	948			
1999	53.16	51	58			
2005	8,100.75	7,493	8,911			
2007	760.49	691	835	1	3.72	
2008	7,378.67	6,633	8,017	99	3.73	27
2009	12,803.23	11,380	13,755	329	3.73	88
2011	10,173.57	8,794	10,629	562	3.74	150
2013	14,481.96	12,081	14,602	1,328	3.74	355
2014	67,959.31	55,460	67,034	7,721	3.74	2,064
2016	216.03	166	201	37	3.75	10
	202,261.94	183,419	212,411	10,077		2,694
	779,303.71	581,922	800,523	56,711		10,804
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 5.2 1.39						

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 321.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
MILLSTONE						
INTERIM SURVIVOR CURVE.. IOWA 80-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2060						
NET SALVAGE PERCENT.. -5						
1986	21,331,428.78	11,973,523	15,421,193	6,976,807	30.75	226,888
1987	965.27	534	688	326	30.93	11
1988	13,812.54	7,544	9,716	4,787	31.09	154
1989	75,879.30	40,831	52,588	27,085	31.26	866
1990	46,614.88	24,704	31,817	17,128	31.42	545
1991	4,853.00	2,532	3,261	1,835	31.57	58
1992	24,592.82	12,626	16,262	9,561	31.71	302
1993	14,505.32	7,320	9,428	5,803	31.86	182
1994	2,989.71	1,483	1,910	1,229	31.99	38
1995	160,374.36	78,065	100,543	67,850	32.12	2,112
1996	21,283.39	10,161	13,087	9,261	32.25	287
1997	22,816.14	10,674	13,747	10,209	32.37	315
1998	65,380.30	29,940	38,561	30,088	32.49	926
1999	34,340.89	15,377	19,805	16,253	32.60	499
2000	40,818.78	17,852	22,992	19,867	32.71	607
2001	11,232.60	4,789	6,168	5,626	32.82	171
2004	125,662.02	49,251	63,432	68,513	33.11	2,069
2005	2,703.56	1,027	1,323	1,516	33.20	46
2006	4,049.48	1,486	1,914	2,338	33.29	70
2007	1,543.93	546	703	918	33.38	28
2008	7,760.19	2,638	3,398	4,751	33.46	142
2009	16,460.61	5,363	6,907	10,376	33.54	309
2011	439.64	130	167	294	33.68	9
2013	2,477.16	652	840	1,761	33.82	52
2014	171,505.94	42,233	54,394	125,688	33.88	3,710
2015	120,186.94	27,410	35,302	90,894	33.95	2,677
2016	241,601.58	50,592	65,160	188,522	34.00	5,545
2017	63,112.96	11,972	15,419	50,849	34.06	1,493
2018	41,378.21	6,988	9,000	34,447	34.12	1,010
2019	31,153.93	4,592	5,914	26,797	34.17	784
2021	19,566.73	1,978	2,548	17,998	34.27	525
2022	4,305.45	328	422	4,098	34.31	119
2023	58,367.75	2,889	3,721	57,565	34.36	1,675
2024	31,751.38	693	893	32,446	34.40	943
	22,815,915.54	12,448,723	16,033,223	7,923,488		255,167

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 31.1 1.12

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 322.00 REACTOR PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
MILLSTONE						
INTERIM SURVIVOR CURVE.. IOWA 50-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2060						
NET SALVAGE PERCENT.. -5						
1986	34,687,655.50	23,361,460	25,508,470	10,913,568	17.84	611,747
1987	21,596.10	14,272	15,584	7,092	18.42	385
1988	2,711.76	1,757	1,918	929	19.00	49
1989	114,143.04	72,490	79,152	40,698	19.58	2,079
1990	4,949.76	3,078	3,361	1,836	20.17	91
1991	5,347.47	3,254	3,553	2,062	20.75	99
1992	64,097.17	38,154	41,661	25,642	21.33	1,202
1993	69,387.41	40,374	44,085	28,772	21.90	1,314
1994	8,658.62	4,920	5,372	3,719	22.47	166
1995	136,730.35	75,813	82,781	60,786	23.03	2,639
1996	17,371.51	9,392	10,255	7,985	23.58	339
1997	257.93	136	148	122	24.12	5
1998	27,394.17	14,048	15,339	13,425	24.65	545
1999	24,293.68	12,113	13,226	12,282	25.17	488
2000	183,119.93	88,693	96,844	95,432	25.67	3,718
2001	248,963.04	116,987	127,739	133,673	26.16	5,110
2003	6,295.46	2,773	3,028	3,582	27.10	132
2004	71,873.78	30,588	33,399	42,068	27.54	1,528
2005	1,769.21	726	793	1,065	27.97	38
2007	11,938.76	4,525	4,941	7,595	28.77	264
2008	4,010.70	1,456	1,590	2,621	29.14	90
2009	3,498.91	1,212	1,323	2,350	29.50	80
2011	1,329.64	415	453	943	30.17	31
2014	61,377.98	15,806	17,259	47,188	31.05	1,520
2015	53,542.73	12,746	13,917	42,302	31.31	1,351
2016	387,784.12	84,460	92,222	314,951	31.56	9,979
2017	283,603.26	55,843	60,975	236,808	31.80	7,447
2018	153,652.82	26,911	29,384	131,951	32.02	4,121
2019	168,153.64	25,617	27,971	148,590	32.23	4,610
2021	691,852.10	71,845	78,448	647,997	32.62	19,865
2022	179,019.64	14,006	15,293	172,677	32.79	5,266
2023	497,090.94	25,314	27,640	494,305	32.96	14,997
2024	194,754.29	4,352	4,752	199,740	33.12	6,031
	38,388,225.42	24,235,536	26,462,877	13,844,760		707,326
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						19.6 1.84

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 323.00 TURBOGENERATOR UNITS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
MILLSTONE						
INTERIM SURVIVOR CURVE.. IOWA 50-S0.5						
PROBABLE RETIREMENT YEAR.. 6-2060						
NET SALVAGE PERCENT.. -5						
1986	8,137,201.29	4,842,176	5,525,265	3,018,796	21.07	143,275
1987	18,694.01	10,975	12,523	7,105	21.37	332
1988	885.69	513	585	345	21.67	16
1989	18,397.08	10,494	11,974	7,343	21.98	334
1990	2,685.93	1,509	1,722	1,098	22.28	49
1991	52,423.05	29,010	33,102	21,942	22.57	972
1992	32,084.96	17,465	19,929	13,760	22.87	602
1993	135,160.50	72,370	82,579	59,339	23.16	2,562
1994	7,468.18	3,928	4,482	3,359	23.46	143
1995	196,283.78	101,396	115,700	90,398	23.75	3,806
1996	8,111.82	4,111	4,691	3,826	24.04	159
1997	487.91	243	277	235	24.32	10
1999	54,090.88	25,768	29,403	27,392	24.89	1,101
2000	24,920.79	11,596	13,232	12,935	25.18	514
2001	4,088.31	1,857	2,119	2,174	25.46	85
2003	1,725.35	743	848	964	26.02	37
2005	548,716.80	222,643	254,051	322,101	26.58	12,118
2007	431,032.78	163,161	186,178	266,406	27.14	9,816
2008	163,712.16	59,661	68,077	103,820	27.41	3,788
2009	146,240.39	51,122	58,334	95,219	27.69	3,439
2011	4,224.81	1,344	1,534	2,902	28.24	103
2013	113,721.92	32,274	36,827	82,581	28.78	2,869
2014	46,239.98	12,285	14,018	34,534	29.05	1,189
2015	250,607.35	61,801	70,519	192,618	29.32	6,570
2016	112,541.99	25,494	29,090	89,079	29.59	3,010
2017	176,203.61	36,226	41,336	143,677	29.86	4,812
2018	358,994.74	65,871	75,163	301,781	30.13	10,016
2019	119,201.74	19,087	21,780	103,382	30.40	3,401
2021	228,745.55	25,226	28,785	211,398	30.93	6,835
2022	152,715.40	12,684	14,473	145,878	31.20	4,676
2023	1,108,193.15	60,321	68,831	1,094,772	31.46	34,799
2024	101,651.69	2,432	2,775	103,959	31.73	3,276
	12,757,453.59	5,985,786	6,830,205	6,565,121		264,714
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 24.8						2.07

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 324.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
MILLSTONE						
INTERIM SURVIVOR CURVE.. IOWA 55-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2060						
NET SALVAGE PERCENT.. -5						
1986	6,749,647.50	4,282,186	4,504,934	2,582,196	21.40	120,663
1987	408.53	254	267	162	21.93	7
1988	918.68	562	591	373	22.45	17
1989	2,842.19	1,705	1,794	1,191	22.97	52
1990	1,404.57	826	869	606	23.48	26
1991	413.12	238	250	183	23.99	8
1992	10,783.91	6,088	6,405	4,918	24.48	201
1993	74,059.59	40,926	43,055	34,708	24.96	1,391
1994	4,310.57	2,330	2,451	2,075	25.43	82
1995	510.86	270	284	252	25.89	10
1996	3,110.42	1,605	1,688	1,577	26.34	60
1997	594.10	299	315	309	26.77	12
1998	6,518.47	3,203	3,370	3,475	27.18	128
1999	4,573.14	2,189	2,303	2,499	27.59	91
2003	3,158.57	1,346	1,416	1,900	29.06	65
2004	68,465.24	28,226	29,694	42,194	29.39	1,436
2005	96,776.77	38,544	40,549	61,067	29.70	2,056
2006	6,363.06	2,442	2,569	4,112	30.01	137
2007	333,533.24	123,085	129,488	220,722	30.30	7,285
2008	395,569.50	140,039	147,323	268,025	30.57	8,768
2009	771,615.81	261,224	274,812	535,384	30.83	17,366
2011	18,818.65	5,761	6,061	13,699	31.32	437
2013	26,362.40	7,159	7,531	20,149	31.76	634
2014	446,117.84	112,965	118,841	349,583	31.97	10,935
2015	113,929.73	26,699	28,088	91,538	32.16	2,846
2016	98,923.21	21,229	22,333	81,536	32.35	2,520
2017	243,547.30	47,299	49,759	205,965	32.52	6,333
2018	50,164.38	8,669	9,120	43,553	32.69	1,332
2019	15,095.97	2,274	2,392	13,458	32.84	410
2021	142,526.49	14,667	15,430	134,223	33.13	4,051
2022	269,159.98	20,857	21,942	260,676	33.26	7,838
2023	126,831.17	6,416	6,750	126,423	33.39	3,786
2024	243,995.17	5,388	5,668	250,527	33.51	7,476
	10,331,050.13	5,216,970	5,488,343	5,359,260		208,459
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 25.7						2.02

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 324.01 COMPUTER EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
MILLSTONE						
SURVIVOR CURVE.. 5-SQUARE						
NET SALVAGE PERCENT.. 0						
2019	3,674.99	3,675	3,675			
	3,674.99	3,675	3,675			
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						0.0 0.00

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 324.02 COMPUTER SOFTWARE

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
MILLSTONE						
SURVIVOR CURVE.. 5-SQUARE						
NET SALVAGE PERCENT.. 0						
2019	885.00	885	885			
	885.00	885	885			
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						0.0 0.00

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 325.00 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
MILLSTONE						
INTERIM SURVIVOR CURVE.. IOWA 50-R3						
PROBABLE RETIREMENT YEAR.. 6-2060						
NET SALVAGE PERCENT.. -5						
1986	1,478,416.14	1,040,485	905,339	646,998	16.47	39,283
1987	2,523.38	1,742	1,516	1,134	17.11	66
1988	4,069.25	2,751	2,394	1,879	17.77	106
1989	17,725.49	11,732	10,208	8,404	18.43	456
1990	12,502.03	8,096	7,044	6,083	19.09	319
1991	6,102.15	3,864	3,362	3,045	19.75	154
1992	10,144.16	6,275	5,460	5,191	20.41	254
1993	18,385.01	11,102	9,660	9,644	21.07	458
1994	6,227.42	3,668	3,192	3,347	21.73	154
1995	19,787.35	11,358	9,883	10,894	22.38	487
1996	16,977.62	9,491	8,258	9,568	23.02	416
1997	509.48	277	241	294	23.65	12
1998	36.59	19	17	22	24.27	1
1999	13,522.58	6,945	6,043	8,156	24.87	328
2000	59,521.53	29,649	25,798	36,700	25.46	1,441
2001	1,187.53	573	499	748	26.03	29
2003	15,040.88	6,789	5,907	9,886	27.12	365
2004	7,861.19	3,424	2,979	5,275	27.63	191
2005	14,753.04	6,188	5,384	10,106	28.13	359
2006	51,815.24	20,893	18,179	36,227	28.60	1,267
2007	14,634.18	5,660	4,925	10,441	29.05	359
2008	4,494.81	1,662	1,446	3,273	29.48	111
2009	154,727.11	54,612	47,519	114,945	29.88	3,847
2011	81,386.65	25,859	22,500	62,956	30.63	2,055
2013	77,928.15	21,859	19,020	62,805	31.30	2,007
2014	1,535,942.46	401,363	349,231	1,263,509	31.60	39,984
2015	53,489.63	12,901	11,225	44,939	31.89	1,409
2016	39,822.69	8,782	7,641	34,172	32.16	1,063
2017	39,305.83	7,831	6,814	34,457	32.41	1,063
2018	21,244.16	3,766	3,277	19,030	32.64	583
2019	5,011.99	772	672	4,591	32.86	140
2021	47,527.13	4,983	4,336	45,568	33.26	1,370
2022	66,972.53	5,291	4,604	65,717	33.43	1,966
2023	203,911.99	10,485	9,123	204,984	33.60	6,101
2024	110,122.47	2,481	2,159	113,470	33.75	3,362
	4,213,629.84	1,753,628	1,525,853	2,898,458		111,566

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 26.0 2.65

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 331.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
BOLTON FALLS						
INTERIM SURVIVOR CURVE.. IOWA 115-R2						
PROBABLE RETIREMENT YEAR.. 1-2062						
NET SALVAGE PERCENT.. -30						
1986	3,100,944.93	2,051,895	2,395,337	1,635,891	34.65	47,212
1990	8,245.25	5,163	6,027	4,692	34.86	135
1993	267,326.48	159,646	186,367	161,157	35.00	4,604
2002	44,729.45	22,028	25,715	32,433	35.37	917
2003	40,315.73	19,300	22,530	29,880	35.41	844
2014	9,282.34	2,705	3,158	8,909	35.76	249
2015	2,334.04	630	735	2,299	35.79	64
2017	89,863.29	20,172	23,548	93,274	35.84	2,603
2020	14,139.59	2,083	2,432	15,950	35.92	444
2023	136,554.94	8,006	9,346	168,175	35.99	4,673
2024	184,930.58	4,712	5,501	234,909	36.02	6,522
	3,898,666.62	2,296,340	2,680,697	2,387,570		68,267

MIDDLESEX
INTERIM SURVIVOR CURVE.. IOWA 115-R2
PROBABLE RETIREMENT YEAR.. 6-2051
NET SALVAGE PERCENT.. -30

1937	66,088.72	65,626	60,708	25,207	22.97	1,097
1956	99.94	93	86	44	24.15	2
1965	2,104.04	1,883	1,742	993	24.55	40
1966	128.24	114	105	61	24.59	2
1967	3,553.75	3,147	2,911	1,709	24.63	69
1970	51.71	45	42	26	24.75	1
1978	3,853.05	3,179	2,941	2,068	25.01	83
1985	4,908.79	3,809	3,524	2,858	25.21	113
1991	8,684.32	6,296	5,824	5,465	25.35	216
1993	6,375.88	4,497	4,160	4,129	25.40	163
1994	3,179.33	2,210	2,044	2,089	25.42	82
1995	18,775.37	12,856	11,893	12,515	25.44	492
2000	2,563.87	1,604	1,484	1,849	25.54	72
2003	50,878.94	29,727	27,499	38,643	25.59	1,510
2010	15,895.29	7,377	6,824	13,840	25.70	539
2011	18,952.40	8,402	7,772	16,866	25.72	656
2013	13,124.68	5,237	4,845	12,218	25.74	475
2016	7,761.07	2,504	2,316	7,773	25.78	302
2020	11,659.48	2,308	2,135	13,022	25.83	504

GREEN MOUNTAIN POWER CORPORATION

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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
MIDDLESEX						
INTERIM SURVIVOR CURVE.. IOWA 115-R2						
PROBABLE RETIREMENT YEAR.. 6-2051						
NET SALVAGE PERCENT.. -30						
2022	78,858.48	9,626	8,905	93,611	25.86	3,620
2023	273,325.39	22,030	20,379	334,944	25.87	12,947
2024	94,258.27	3,361	3,109	119,427	25.88	4,615
	685,081.01	195,931	181,248	709,357		27,600
MARSHFIELD						
INTERIM SURVIVOR CURVE.. IOWA 115-R2						
PROBABLE RETIREMENT YEAR.. 6-2051						
NET SALVAGE PERCENT.. -30						
1937	38,286.57	38,019	9,940	39,833	22.97	1,734
1963	16.82	15	4	18	24.47	1
1965	2,041.60	1,827	478	2,176	24.55	89
1967	77.03	68	18	82	24.63	3
1975	514.89	434	113	556	24.92	22
1979	605.87	496	130	658	25.04	26
1989	1,922.30	1,428	373	2,126	25.31	84
1993	17,558.39	12,385	3,238	19,588	25.40	771
1994	1,461.14	1,016	266	1,634	25.42	64
2007	7,558.20	3,931	1,028	8,798	25.66	343
2008	1,012.05	508	133	1,183	25.67	46
2010	210,279.33	97,596	25,516	247,847	25.70	9,644
2013	22,096.20	8,817	2,305	26,420	25.74	1,026
2015	172,173.53	60,149	15,726	208,100	25.77	8,075
2016	14,768.15	4,765	1,246	17,953	25.78	696
2017	10,011.92	2,943	769	12,246	25.80	475
2018	130,333.57	34,378	8,988	160,446	25.81	6,216
2019	25,123.05	5,829	1,524	31,136	25.82	1,206
2020	1,489,155.29	294,799	77,073	1,858,828	25.83	71,964
2021	88,620.54	14,327	3,746	111,461	25.84	4,314
2023	84,868.19	6,840	1,788	108,540	25.87	4,196
	2,318,484.63	590,570	154,401	2,859,629		110,995

GREEN MOUNTAIN POWER CORPORATION

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CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
VERGENNES						
INTERIM SURVIVOR CURVE.. IOWA 115-R2						
PROBABLE RETIREMENT YEAR.. 5-2069						
NET SALVAGE PERCENT.. -30						
1937	4,690.09	4,126	4,340	1,757	34.15	51
1943	3,549.86	3,035	3,193	1,422	35.33	40
1945	1,231.05	1,042	1,096	504	35.70	14
1956	195.52	156	164	90	37.51	2
1957	721.04	570	600	338	37.65	9
1964	791.27	597	628	401	38.61	10
1967	2,413.93	1,779	1,871	1,267	38.97	33
1969	26.26	19	20	14	39.21	
1971	87.93	63	66	48	39.43	1
1981	1,809.44	1,167	1,228	1,125	40.42	28
1991	35,567.72	19,931	20,967	25,271	41.22	613
1993	1,612.08	872	917	1,178	41.36	28
1995	58,184.35	30,288	31,862	43,778	41.49	1,055
2001	11,429.10	5,166	5,434	9,423	41.86	225
2002	47,794.15	20,999	22,090	40,042	41.92	955
2003	5,371.51	2,291	2,410	4,573	41.97	109
2006	6,505.19	2,505	2,635	5,822	42.13	138
2007	7,573.21	2,804	2,950	6,895	42.19	163
2011	512,931.47	157,267	165,439	501,372	42.38	11,830
2015	41,260.93	9,628	10,128	43,511	42.56	1,022
2016	84,268.05	17,989	18,924	90,625	42.60	2,127
2017	2,031.24	391	411	2,229	42.64	52
2020	1,752,746.01	219,586	230,997	2,047,573	42.76	47,885
2021	196,005.49	19,824	20,854	233,953	42.79	5,467
2023	263,360.54	12,911	13,582	328,787	42.87	7,669
	3,042,157.43	535,006	562,807	3,391,998		79,526

WEST DANVILLE
INTERIM SURVIVOR CURVE.. IOWA 115-R2
PROBABLE RETIREMENT YEAR.. 6-2051
NET SALVAGE PERCENT.. -30

2011	596,672.90	264,521	112,179	663,496	25.72	25,797
2012	125.85	53	22	141	25.73	5
2013	36,167.97	14,432	6,120	40,898	25.74	1,589
2014	115,976.64	43,452	18,427	132,342	25.76	5,138
2015	21,832.79	7,627	3,234	25,148	25.77	976
2016	164,192.81	52,974	22,465	190,985	25.78	7,408

GREEN MOUNTAIN POWER CORPORATION

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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
WEST DANVILLE						
INTERIM SURVIVOR CURVE.. IOWA 115-R2						
PROBABLE RETIREMENT YEAR.. 6-2051						
NET SALVAGE PERCENT.. -30						
2017	2,068.30	608	258	2,431	25.80	94
2018	1,848.33	488	207	2,196	25.81	85
2020	1,541.95	305	129	1,875	25.83	73
	940,427.54	384,460	163,043	1,059,513		41,165
GORGE						
INTERIM SURVIVOR CURVE.. IOWA 115-R2						
PROBABLE RETIREMENT YEAR.. 6-2047						
NET SALVAGE PERCENT.. -30						
1937	8,601.09	8,835	6,667	4,514	19.94	226
1963	557.01	527	398	326	21.01	16
1964	846.54	798	602	498	21.04	24
1970	148.99	136	103	91	21.20	4
1977	197.58	174	131	126	21.37	6
1991	9,653.07	7,499	5,659	6,890	21.63	319
1994	22,609.96	16,916	12,765	16,628	21.67	767
1997	50,561.45	36,192	27,312	38,418	21.71	1,770
1999	11,239.37	7,777	5,869	8,742	21.74	402
2000	496.97	337	254	392	21.76	18
2003	21,200.52	13,519	10,202	17,359	21.79	797
2010	15,534.60	7,991	6,030	14,165	21.87	648
2014	8,198.40	3,446	2,600	8,057	21.91	368
2015	95,564.02	37,590	28,367	95,867	21.92	4,373
2016	53,357.40	19,442	14,672	54,693	21.93	2,494
2018	59,704.94	17,922	13,525	64,092	21.95	2,920
2020	52,944.07	12,028	9,077	59,751	21.96	2,721
2023	175,172.10	16,430	12,399	215,325	21.99	9,792
2025	9,028.34	64	48	11,689	22.00	531
	595,616.42	207,623	156,679	617,622		28,196

GREEN MOUNTAIN POWER CORPORATION

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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
ESSEX						
INTERIM SURVIVOR CURVE.. IOWA 115-R2						
PROBABLE RETIREMENT YEAR.. 6-2067						
NET SALVAGE PERCENT.. -30						
1945	78,565.05	67,304	77,483	24,651	34.57	713
1947	4,688.84	3,977	4,578	1,517	34.90	43
1948	4,331.57	3,655	4,208	1,423	35.05	41
1949	165.47	139	160	55	35.21	2
1957	1,389.72	1,115	1,284	523	36.36	14
1958	1,394.53	1,112	1,280	533	36.49	15
1959	1,557.85	1,235	1,422	603	36.62	16
1965	114.43	87	100	49	37.34	1
1969	326.64	241	277	147	37.77	4
1970	1,424.82	1,043	1,201	652	37.88	17
1971	303.88	221	254	141	37.98	4
1976	5,583.31	3,875	4,461	2,797	38.45	73
1977	3,638.16	2,500	2,878	1,852	38.54	48
1978	145.57	99	114	75	38.62	2
1980	10,187.08	6,784	7,810	5,433	38.79	140
1985	25,751.73	16,148	18,590	14,887	39.18	380
1991	11,142.71	6,397	7,364	7,121	39.59	180
1993	39,631.85	21,979	25,303	26,218	39.72	660
1994	19,449.36	10,588	12,189	13,095	39.78	329
2003	44,964.00	19,734	22,719	35,735	40.28	887
2004	6,456.41	2,746	3,161	5,232	40.33	130
2005	9,439.26	3,883	4,470	7,801	40.37	193
2006	7,814.51	3,102	3,571	6,588	40.42	163
2007	106,303.11	40,607	46,748	91,446	40.47	2,260
2008	32,855.01	12,044	13,866	28,846	40.51	712
2010	7,695.36	2,571	2,960	7,044	40.60	173
2011	15,254.62	4,837	5,569	14,262	40.64	351
2012	1,270.49	380	437	1,214	40.68	30
2014	17,903.18	4,691	5,400	17,874	40.76	439
2015	3,428.83	830	956	3,502	40.80	86
2016	386,481.14	85,623	98,573	403,853	40.84	9,889
2017	29,885.10	5,975	6,879	31,972	40.88	782
2025	18,056.62	74	85	23,388	41.13	569
	897,600.21	335,596	386,352	780,528		19,346

GREEN MOUNTAIN POWER CORPORATION

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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LITTLE RIVER						
INTERIM SURVIVOR CURVE.. IOWA 115-R2						
PROBABLE RETIREMENT YEAR.. 1-2056						
NET SALVAGE PERCENT.. -30						
1954	83,250.72	74,843	48,395	59,831	27.70	2,160
1970	17.67	15	10	13	28.69	
1975	138.30	110	71	109	28.93	4
1976	11,362.83	8,970	5,800	8,972	28.98	310
1978	93.91	73	47	75	29.06	3
1993	37,211.67	24,330	15,732	32,643	29.61	1,102
1994	701.54	451	292	620	29.64	21
1995	19,044.21	12,053	7,794	16,964	29.67	572
2008	1,012.06	459	297	1,019	30.00	34
2018	462,464.88	107,020	69,201	532,003	30.20	17,616
2022	225,489.57	23,850	15,422	277,715	30.26	9,178
2024	3,679.71	113	73	4,711	30.30	155
	844,467.07	252,287	163,133	934,674		31,155

BARNET

INTERIM SURVIVOR CURVE.. IOWA 115-R2
PROBABLE RETIREMENT YEAR.. 7-2042
NET SALVAGE PERCENT.. -30

2001	11,450.00	8,547	3,878	11,007	17.05	646
2003	3,400.00	2,443	1,109	3,311	17.07	194
2013	2,681.11	1,399	635	2,851	17.13	166
2019	609.87	196	89	704	17.16	41
2021	231,099.43	53,143	24,115	276,314	17.17	16,093
	249,240.41	65,728	29,826	294,187		17,140

NEWBURY

INTERIM SURVIVOR CURVE.. IOWA 115-R2
PROBABLE RETIREMENT YEAR.. 3-2064
NET SALVAGE PERCENT.. -30

2001	1,780.00	869	1,170	1,144	37.28	31
2018	4,150.36	790	1,064	4,332	37.90	114
2023	47,294.28	2,615	3,522	57,961	38.04	1,524
	53,224.64	4,274	5,756	63,436		1,669

GREEN MOUNTAIN POWER CORPORATION

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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
OTTAUQUECHEE						
INTERIM SURVIVOR CURVE.. IOWA 115-R2						
PROBABLE RETIREMENT YEAR.. 12-2047						
NET SALVAGE PERCENT.. -30						
1997	3,691.00	2,615	1,575	3,224	22.19	145
2011	6,837.50	3,325	2,002	6,887	22.36	308
2016	2,100,000.00	753,289	453,609	2,276,391	22.41	101,579
2019	99,684.57	25,956	15,630	113,960	22.44	5,078
2020	15,610.19	3,482	2,097	18,196	22.45	811
2021	64,715.09	11,816	7,115	77,014	22.46	3,429
2022	61,583.82	8,591	5,173	74,886	22.46	3,334
	2,352,122.17	809,074	487,201	2,570,558		114,684

MASCOMA

INTERIM SURVIVOR CURVE.. IOWA 115-R2
PROBABLE RETIREMENT YEAR.. 2-2067
NET SALVAGE PERCENT.. -30

2001	15,000.00	7,008	15,505	3,995	39.88	100
2019	521.82	81	179	499	40.64	12
2020	1,187.34	156	345	1,198	40.67	29
2022	47,377.94	3,761	8,321	53,270	40.74	1,308
2024	5,253.58	120	265	6,564	40.80	161
	69,340.68	11,126	24,616	65,527		1,610

SOMERSWORTH

INTERIM SURVIVOR CURVE.. IOWA 115-R2
PROBABLE RETIREMENT YEAR.. 4-2062
NET SALVAGE PERCENT.. -30

1997	76,424.00	42,207	98,450	902	35.39	25
1999	9,117.73	4,819	11,241	613	35.48	17
2006	12,696.23	5,500	12,829	3,676	35.74	103
2019	3,473.69	601	1,402	3,114	36.13	86
	101,711.65	53,127	123,921	8,304		231

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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
ROLLINSFORD						
INTERIM SURVIVOR CURVE.. IOWA 115-R2						
PROBABLE RETIREMENT YEAR.. 8-2061						
NET SALVAGE PERCENT.. -30						
1997	14,231.10	7,937	9,598	8,902	34.80	256
1999	1,461.00	780	943	956	34.88	27
2019	563.47	99	120	613	35.50	17
	16,255.57	8,816	10,661	10,471		300
SALMON FALLS						
INTERIM SURVIVOR CURVE.. IOWA 115-R2						
PROBABLE RETIREMENT YEAR.. 11-2037						
NET SALVAGE PERCENT.. -30						
1997	27,121.55	24,069	20,170	15,088	12.51	1,206
1999	1,350.00	1,170	980	775	12.52	62
2011	4,100.00	2,760	2,313	3,017	12.56	240
2019	1,559.31	630	528	1,499	12.58	119
2020	18,098.65	6,390	5,355	18,173	12.58	1,445
2025	18,684.42	248	208	24,082	12.59	1,913
	70,913.93	35,267	29,554	62,634		4,985
HUNTINGTON FALLS						
INTERIM SURVIVOR CURVE.. IOWA 115-R2						
PROBABLE RETIREMENT YEAR.. 9-2054						
NET SALVAGE PERCENT.. -30						
1929	16,860.43	16,705	13,340	8,579	24.47	351
2017	1,416,006.25	379,980	303,427	1,537,381	28.91	53,178
	1,432,866.68	396,685	316,767	1,545,960		53,529
BELDENS						
INTERIM SURVIVOR CURVE.. IOWA 115-R2						
PROBABLE RETIREMENT YEAR.. 9-2054						
NET SALVAGE PERCENT.. -30						
2016	123,633.88	36,505	29,306	131,418	28.89	4,549
2017	226,320.90	60,732	48,756	245,461	28.91	8,491
	349,954.78	97,237	78,062	376,879		13,040

GREEN MOUNTAIN POWER CORPORATION

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CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
PROCTOR						
INTERIM SURVIVOR CURVE.. IOWA 115-R2						
PROBABLE RETIREMENT YEAR.. 9-2054						
NET SALVAGE PERCENT.. -30						
2002	74,545.85	41,835	32,735	64,174	28.62	2,242
2004	134,696.59	71,716	56,117	118,989	28.66	4,152
2013	443,568.92	162,953	127,508	449,132	28.84	15,573
2015	646,601.01	207,077	162,034	678,547	28.88	23,495
2016	463,576.60	136,880	107,106	495,543	28.89	17,153
2017	239,059.90	64,151	50,197	260,581	28.91	9,014
2018	61,138.21	14,673	11,481	67,998	28.93	2,350
	2,063,187.08	699,285	547,179	2,134,964		73,979

CENTER RUTLAND
INTERIM SURVIVOR CURVE.. IOWA 115-R2
PROBABLE RETIREMENT YEAR.. 12-2064
NET SALVAGE PERCENT.. -30

1990	40,721.33	24,531	52,938			
2010	6,560.77	2,292	5,251	3,278	38.32	86
2013	34,949.28	10,289	23,572	21,862	38.43	569
2016	11,203.44	2,609	5,977	8,587	38.53	223
2023	24,847.61	1,358	3,111	29,191	38.74	754
	118,282.43	41,079	90,849	62,918		1,632

PITTSFORD
INTERIM SURVIVOR CURVE.. IOWA 115-R2
PROBABLE RETIREMENT YEAR.. 6-2051
NET SALVAGE PERCENT.. -30

1914	16,460.62	17,254	10,194	11,205	20.81	538
1938	78.90	78	46	56	23.04	2
1940	28.50	28	17	21	23.19	1
1942	11.09	11	6	8	23.32	
1952	187.66	178	105	139	23.94	6
1960	851.00	780	461	645	24.34	26
1967	439.68	389	230	342	24.63	14
1980	16,043.27	13,027	7,697	13,160	25.07	525
1988	9,141.43	6,872	4,060	7,824	25.28	309
2011	4,092.52	1,814	1,072	4,249	25.72	165

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 331.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
PITTSFORD						
INTERIM SURVIVOR CURVE.. IOWA 115-R2						
PROBABLE RETIREMENT YEAR.. 6-2051						
NET SALVAGE PERCENT.. -30						
2016	3,574.93	1,153	681	3,966	25.78	154
2017	507,492.70	149,200	88,150	571,590	25.80	22,155
2018	5,071.33	1,338	791	5,802	25.81	225
2021	15,855.81	2,563	1,514	19,098	25.84	739
2022	164,542.80	20,086	11,867	202,038	25.86	7,813
2023	5,062.90	408	241	6,341	25.87	245
	748,935.14	215,179	127,132	846,484		32,917

GLEN
INTERIM SURVIVOR CURVE.. IOWA 115-R2
PROBABLE RETIREMENT YEAR.. 6-2044
NET SALVAGE PERCENT.. -30

1921	48,285.39	52,428	35,170	27,601	16.78	1,645
1940	13.91	15	10	8	17.66	
1942	80.01	84	56	48	17.74	3
1956	69.71	70	47	44	18.17	2
1960	629.26	625	419	399	18.27	22
1969	779.35	746	500	513	18.46	28
1984	34,729.05	30,408	20,398	24,749	18.71	1,323
2014	1,773.24	821	551	1,754	19.00	92
2016	73,846.44	29,796	19,988	76,012	19.02	3,996
2017	1,647.74	611	410	1,732	19.02	91
2022	7,159.85	1,159	777	8,530	19.05	448
2024	1,164,631.53	56,579	37,955	1,476,066	19.06	77,443
	1,333,645.48	173,342	116,282	1,617,457		85,093

PATCH
INTERIM SURVIVOR CURVE.. IOWA 115-R2
PROBABLE RETIREMENT YEAR.. 6-2037
NET SALVAGE PERCENT.. -30

1921	2,133.64	2,456	1,788	986	11.27	87
1938	175.62	198	144	84	11.60	7

GREEN MOUNTAIN POWER CORPORATION

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CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
PATCH						
INTERIM SURVIVOR CURVE.. IOWA 115-R2						
PROBABLE RETIREMENT YEAR.. 6-2037						
NET SALVAGE PERCENT.. -30						
1939	43.21	49	36	21	11.62	2
1982	213,161.97	214,032	155,809	121,302	12.03	10,083
2016	3,137.46	1,692	1,232	2,847	12.16	234
	218,651.90	218,427	159,008	125,239		10,413

CARVER FALLS

INTERIM SURVIVOR CURVE.. IOWA 115-R2
PROBABLE RETIREMENT YEAR.. 1-2039
NET SALVAGE PERCENT.. -30

1894	29,727.86	34,578	20,828	17,818	11.55	1,543
1932	23.94	27	16	15	12.87	1
1943	190.81	210	126	122	13.09	9
1946	522.00	572	345	334	13.15	25
1949	190.00	207	125	122	13.19	9
1950	86.00	94	57	55	13.21	4
1960	268.55	285	172	177	13.35	13
1976	19,850.00	19,957	12,021	13,784	13.50	1,021
1988	24,109.21	22,623	13,627	17,715	13.59	1,304
1989	952.68	887	534	704	13.60	52
1993	132,572.48	119,285	71,853	100,492	13.62	7,378
1999	38,139.94	32,062	19,313	30,269	13.65	2,218
2010	163,985.95	109,394	65,895	147,287	13.70	10,751
2011	25,547.71	16,472	9,922	23,290	13.70	1,700
2012	8,328.81	5,168	3,113	7,714	13.70	563
2016	56,703.63	28,402	17,108	56,606	13.72	4,126
2017	6,476.12	3,009	1,813	6,606	13.72	481
2023	486,219.81	70,686	42,578	589,507	13.74	42,904
	993,895.50	463,918	279,446	1,012,618		74,102

CAVENDISH

INTERIM SURVIVOR CURVE.. IOWA 115-R2
PROBABLE RETIREMENT YEAR.. 10-2067
NET SALVAGE PERCENT.. -30

1907	26,471.06	26,356	34,412
1938	279.95	247	364

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 331.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
CAVENDISH						
INTERIM SURVIVOR CURVE.. IOWA 115-R2						
PROBABLE RETIREMENT YEAR.. 10-2067						
NET SALVAGE PERCENT.. -30						
1942	22.54	20	29			
1964	409.77	313	533			
2009	25,007.23	8,717	32,509			
2016	44,583.60	9,806	57,959			
2019	4,279.00	656	5,563			
2023	598,694.24	30,533	422,002	356,300	41.39	8,608
2024	34,526.71	767	10,601	34,284	41.43	828
	734,274.10	77,415	563,972	390,584		9,436

SALISBURY
INTERIM SURVIVOR CURVE.. IOWA 115-R2
PROBABLE RETIREMENT YEAR.. 6-2037
NET SALVAGE PERCENT.. -30

1917	12,180.15	14,073	8,315	7,520	11.17	673
1932	497.57	566	334	312	11.50	27
1956	69.71	76	45	46	11.83	4
1965	255.05	273	161	170	11.92	14
1981	823.41	831	491	579	12.03	48
1986	7,859.89	7,717	4,559	5,658	12.05	470
2012	17,433.26	11,502	6,796	15,868	12.15	1,306
2017	30,120.93	15,109	8,927	30,230	12.16	2,486
	69,239.97	50,147	29,628	60,384		5,028

SILVER LAKE
INTERIM SURVIVOR CURVE.. IOWA 115-R2
PROBABLE RETIREMENT YEAR.. 1-2059
NET SALVAGE PERCENT.. -30

1916	14,213.54	14,231	17,187	1,291	25.09	51
1917	20.16	20	24	2	25.26	
1941	290.49	268	324	54	28.67	2
1955	243.61	212	256	61	30.08	2
1956	69.71	60	72	18	30.16	1
1965	411.39	339	409	125	30.86	4
1969	2,397.93	1,926	2,326	791	31.13	25
2002	15,019.45	7,786	9,403	10,122	32.63	310

GREEN MOUNTAIN POWER CORPORATION

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CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SILVER LAKE						
INTERIM SURVIVOR CURVE.. IOWA 115-R2						
PROBABLE RETIREMENT YEAR.. 1-2059						
NET SALVAGE PERCENT.. -30						
2012	121,752.30	42,960	51,883	106,395	32.91	3,233
2015	5,360.53	1,546	1,867	5,102	32.98	155
2017	211,749.22	50,895	61,466	213,808	33.02	6,475
2020	72,296.99	11,471	13,854	80,133	33.09	2,422
2022	1,192,581.08	115,626	139,642	1,410,713	33.13	42,581
2023	91,815.12	5,822	7,031	112,328	33.15	3,388
	1,728,221.52	253,162	305,745	1,940,943		58,649

MIDDLEBURY LOWER
INTERIM SURVIVOR CURVE.. IOWA 115-R2
PROBABLE RETIREMENT YEAR.. 7-2041
NET SALVAGE PERCENT.. -30

1921	12,328.92	13,703	14,134	1,893	14.57	130
1941	147.99	159	164	28	15.23	2
1954	610.87	639	659	135	15.53	9
1955	177.00	185	191	39	15.55	3
1957	2,781.40	2,887	2,978	638	15.59	41
1964	424.37	431	445	107	15.71	7
1967	1,058.37	1,063	1,096	279	15.75	18
1969	250.70	250	258	68	15.78	4
1984	6,844.21	6,304	6,502	2,395	15.95	150
1989	8,343.87	7,391	7,624	3,223	16.00	201
2011	83,631.33	49,419	50,975	57,746	16.14	3,578
2016	42,073.33	18,961	19,558	35,138	16.17	2,173
2017	34,035.39	14,160	14,606	29,640	16.17	1,833
2020	601,770.86	175,134	180,647	601,656	16.19	37,162
2024	115,435.48	6,555	6,761	143,305	16.20	8,846
	909,914.09	297,241	306,597	876,291		54,157

WEYBRIDGE
INTERIM SURVIVOR CURVE.. IOWA 115-R2
PROBABLE RETIREMENT YEAR.. 7-2041
NET SALVAGE PERCENT.. -30

1922	12,650.00	14,041	10,240	6,205	14.61	425
1951	237,553.91	250,431	182,629	126,191	15.47	8,157

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RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
WEYBRIDGE						
INTERIM SURVIVOR CURVE.. IOWA 115-R2						
PROBABLE RETIREMENT YEAR.. 7-2041						
NET SALVAGE PERCENT.. -30						
1953	63.00	66	48	34	15.51	2
1970	293.07	291	212	169	15.79	11
2001	18,132.33	13,872	10,116	13,456	16.09	836
2012	18,170.06	10,292	7,506	16,116	16.15	998
2015	19,211.76	9,283	6,770	18,206	16.16	1,127
2016	19,276.05	8,687	6,335	18,724	16.17	1,158
2017	5,369.78	2,234	1,629	5,352	16.17	331
2023	120,878.13	15,082	10,999	146,143	16.20	9,021
	451,598.09	324,279	236,483	350,595		22,066
TAFTSVILLE						
INTERIM SURVIVOR CURVE.. IOWA 115-R2						
PROBABLE RETIREMENT YEAR.. 8-2067						
NET SALVAGE PERCENT.. -30						
1989	8,767.25	5,186	11,397			
2015	14,293.90	3,447	15,010	3,572	40.96	87
2016	1,198.23	265	1,154	404	40.99	10
2023	16,376.87	838	3,649	17,641	41.24	428
	40,636.25	9,736	31,211	21,616		525
SMITH						
INTERIM SURVIVOR CURVE.. IOWA 115-R2						
PROBABLE RETIREMENT YEAR.. 6-2039						
NET SALVAGE PERCENT.. -30						
1982	974,748.65	943,651	640,439	626,734	13.95	44,927
1986	26,143.19	24,679	16,749	17,237	13.98	1,233
2005	11,909.31	8,944	6,070	9,412	14.08	668
2009	1,282.96	871	591	1,077	14.10	76
2015	12,318.85	6,473	4,393	11,621	14.12	823
2022	18,017.90	3,765	2,555	20,868	14.15	1,475
	1,044,420.86	988,383	670,798	686,949		49,202

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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
PIERCE MILLS						
INTERIM SURVIVOR CURVE.. IOWA 115-R2						
PROBABLE RETIREMENT YEAR.. 11-2047						
NET SALVAGE PERCENT.. -30						
1918	1,505.78	1,603	1,188	770	18.97	41
1928	8,196.09	8,557	6,340	4,315	19.71	219
1950	9.28	9	7	5	20.90	
1966	246.42	229	170	151	21.46	7
2008	8,892.13	4,876	3,613	7,947	22.25	357
2016	4,549.93	1,636	1,212	4,703	22.33	211
2025	59,466.91	446	330	76,977	22.40	3,436
	82,866.54	17,356	12,860	94,867		4,271

ARNOLD FALLS
INTERIM SURVIVOR CURVE.. IOWA 115-R2
PROBABLE RETIREMENT YEAR.. 11-2034
NET SALVAGE PERCENT.. -30

1928	19,007.39	22,272	13,159	11,551	9.16	1,261
1936	999.71	1,163	687	613	9.25	66
1948	61.00	70	41	38	9.35	4
1950	4.64	5	3	3	9.37	
1953	12.00	14	8	7	9.39	1
2006	6,265.86	5,351	3,161	4,984	9.60	519
2015	9,976.90	6,488	3,833	9,137	9.61	951
	36,327.50	35,363	20,893	26,333		2,802

GAGE
INTERIM SURVIVOR CURVE.. IOWA 115-R2
PROBABLE RETIREMENT YEAR.. 11-2048
NET SALVAGE PERCENT.. -30

1921	87,802.39	92,286	69,304	44,839	19.88	2,255
1928	691.34	716	538	361	20.43	18
1934	37.60	38	29	20	20.84	1
1953	59.40	58	44	34	21.86	2
1956	69.71	67	50	40	21.98	2
1969	250.70	227	170	155	22.44	7
1988	32,955.70	25,830	19,397	23,445	22.90	1,024
2007	6,739.02	3,725	2,797	5,963	23.20	257
2016	7,007.31	2,441	1,833	7,276	23.30	312

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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
GAGE						
INTERIM SURVIVOR CURVE.. IOWA 115-R2						
PROBABLE RETIREMENT YEAR.. 11-2048						
NET SALVAGE PERCENT.. -30						

2017	1,641.94	523	393	1,742	23.31	75
2018	53,333.70	15,276	11,472	57,862	23.32	2,481
2021	11,985.59	2,111	1,585	13,996	23.35	599
	202,574.40	143,298	107,612	155,735		7,033

PASSUMPSIC						
INTERIM SURVIVOR CURVE.. IOWA 115-R2						
PROBABLE RETIREMENT YEAR.. 11-2034						
NET SALVAGE PERCENT.. -30						

1929	27,697.34	32,427	19,159	16,848	9.17	1,837
1934	201.87	235	139	124	9.23	13
1942	166.02	192	113	102	9.31	11
1945	85.30	98	58	53	9.33	6
1950	9.28	11	6	6	9.37	1
1969	248.03	273	161	161	9.48	17
1991	2,109.13	2,121	1,253	1,489	9.56	156
1997	5,873.71	5,637	3,330	4,305	9.58	449
2014	9,120.82	6,219	3,674	8,183	9.61	852
2016	18,838.28	11,594	6,850	17,640	9.61	1,836
2018	44,108.33	23,478	13,871	43,469	9.62	4,519
	108,458.11	82,285	48,616	92,380		9,697

EAST BARNET						
INTERIM SURVIVOR CURVE.. IOWA 115-R2						
PROBABLE RETIREMENT YEAR.. 6-2054						
NET SALVAGE PERCENT.. -30						

1984	1,464,569.33	1,098,650	649,105	1,254,835	27.89	44,992
1986	11,570.80	8,495	5,019	10,023	27.96	358
2007	21,301.57	10,375	6,130	21,562	28.49	757
2013	4,825.77	1,785	1,055	5,219	28.60	182
2016	35,523.10	10,556	6,237	39,943	28.65	1,394
2017	5,841.29	1,578	932	6,661	28.67	232
2018	2,346.84	567	335	2,716	28.69	95

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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
EAST BARNET						
INTERIM SURVIVOR CURVE.. IOWA 115-R2						
PROBABLE RETIREMENT YEAR.. 6-2054						
NET SALVAGE PERCENT.. -30						
2020	5,891.63	1,061	627	7,032	28.72	245
2023	10,684.66	780	461	13,429	28.76	467
2024	49,996.62	1,630	963	64,033	28.77	2,226
	1,612,551.61	1,135,477	670,863	1,425,454		50,948

FAIRFAX
INTERIM SURVIVOR CURVE.. IOWA 115-R2
PROBABLE RETIREMENT YEAR.. 5-2035
NET SALVAGE PERCENT.. -30

1919	61,561.66	72,328	42,733	37,297	9.46	3,943
1955	363.56	410	242	230	9.88	23
1956	69.71	78	46	45	9.88	5
1961	45.40	51	30	29	9.92	3
1969	250.70	274	162	164	9.96	16
1995	28,860.37	27,828	16,441	21,077	10.06	2,095
2005	13,754.52	11,750	6,942	10,939	10.09	1,084
2007	67,462.26	55,523	32,804	54,897	10.09	5,441
2013	46,938.72	32,580	19,249	41,771	10.10	4,136
2016	13,044.25	7,809	4,614	12,344	10.11	1,221
2018	11,903.95	6,151	3,634	11,841	10.11	1,171
2019	9,165.45	4,291	2,535	9,380	10.11	928
2020	10,590.83	4,369	2,581	11,187	10.11	1,107
2024	355,817.94	31,519	18,622	443,941	10.12	43,868
	619,829.32	254,961	150,636	655,142		65,041

CLARK
INTERIM SURVIVOR CURVE.. IOWA 115-R2
PROBABLE RETIREMENT YEAR.. 5-2035
NET SALVAGE PERCENT.. -30

1939	125,821.81	145,057	85,703	77,866	9.73	8,003
1956	69.71	78	46	45	9.88	5
1963	185.45	206	122	119	9.93	12
2008	41,378.83	33,334	19,694	34,098	10.09	3,379
2010	15,137.00	11,596	6,851	12,827	10.10	1,270
2016	238,649.23	142,870	84,410	225,834	10.11	22,338

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CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
CLARK						
INTERIM SURVIVOR CURVE.. IOWA 115-R2						
PROBABLE RETIREMENT YEAR.. 5-2035						
NET SALVAGE PERCENT.. -30						
2017	563,392.49	315,478	186,391	546,020	10.11	54,008
2020	11,750.47	4,848	2,864	12,411	10.11	1,228
2024	426,943.75	37,820	22,345	532,682	10.12	52,637
	1,423,328.74	691,287	408,426	1,441,901		142,880
MILTON						
INTERIM SURVIVOR CURVE.. IOWA 115-R2						
PROBABLE RETIREMENT YEAR.. 5-2035						
NET SALVAGE PERCENT.. -30						
1929	49,203.96	57,317	33,864	30,101	9.62	3,129
1930	499.13	581	343	306	9.63	32
1933	805.20	934	552	495	9.67	51
1936	4,224.30	4,886	2,887	2,605	9.70	269
1939	35,325.07	40,726	24,062	21,861	9.73	2,247
1940	107.13	123	73	67	9.75	7
1948	78.40	89	53	49	9.82	5
1959	328.68	368	217	210	9.90	21
1960	602.12	672	397	386	9.91	39
1963	103.71	115	68	67	9.93	7
1964	536.98	594	351	347	9.93	35
1966	60.06	66	39	39	9.94	4
1972	1,447.09	1,568	926	955	9.98	96
1973	781.35	844	499	517	9.98	52
1974	90.11	97	57	60	9.99	6
1986	146.10	150	89	101	10.03	10
1988	11,610.84	11,762	6,949	8,145	10.04	811
1990	27,340.56	27,355	16,162	19,381	10.05	1,928
2007	172,396.89	141,886	83,829	140,287	10.09	13,904
2014	35,190.00	23,426	13,841	31,906	10.10	3,159
2016	10,239.95	6,130	3,622	9,690	10.11	958
2017	25,796.15	14,445	8,534	25,001	10.11	2,473
2018	3,412.19	1,763	1,042	3,394	10.11	336
2021	6,608.46	2,311	1,365	7,226	10.11	715
2022	10,990.59	3,027	1,788	12,499	10.12	1,235
2023	12,368.09	2,347	1,387	14,692	10.12	1,452
2024	20,220.89	1,791	1,058	25,229	10.12	2,493
	430,514.00	345,373	204,053	355,615		35,474

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 331.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
PETERSON						
INTERIM SURVIVOR CURVE.. IOWA 115-R2						
PROBABLE RETIREMENT YEAR.. 5-2035						
NET SALVAGE PERCENT.. -30						
1948	227,988.64	259,761	153,472	142,913	9.82	14,553
1956	69.71	78	46	45	9.88	5
1963	1,103.08	1,223	723	711	9.93	72
2007	42,770.59	35,201	20,797	34,804	10.09	3,449
2016	3,762.86	2,253	1,331	3,561	10.11	352
2020	474,241.96	195,651	115,595	500,920	10.11	49,547
2021	17,453.18	6,103	3,606	19,083	10.11	1,888
2023	16,279.68	3,090	1,826	19,338	10.12	1,911
2024	9,000.00	797	471	11,229	10.12	1,110
	792,669.70	504,157	297,866	732,605		72,887

DEWEYS MILL
INTERIM SURVIVOR CURVE.. IOWA 115-R2
PROBABLE RETIREMENT YEAR.. 12-2045
NET SALVAGE PERCENT.. -30

1997	106,180.00	78,369	80,075	57,959	20.29	2,857
1999	200.00	143	146	114	20.31	6
2012	21,017.94	10,327	10,552	16,771	20.44	820
2013	13,937.50	6,507	6,649	11,470	20.45	561
2019	108,780.76	30,469	31,132	110,283	20.50	5,380
2020	1,619.10	390	398	1,706	20.50	83
2023	332,139.84	33,394	34,121	397,661	20.52	19,379
2024	17,105.23	774	791	21,446	20.53	1,045
2025	142,267.71	1,163	1,188	183,760	20.53	8,951
	743,248.08	161,536	165,053	801,170		39,082

EHC
INTERIM SURVIVOR CURVE.. IOWA 115-R2
PROBABLE RETIREMENT YEAR.. 12-2057
NET SALVAGE PERCENT.. -30

1989	34,160.08	22,983	27,154	17,254	31.20	553
1997	880.12	520	614	530	31.48	17
1998	2,455.00	1,423	1,681	1,510	31.51	48
1999	4,554.00	2,585	3,054	2,866	31.54	91

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 331.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
EHC						
INTERIM SURVIVOR CURVE.. IOWA 115-R2						
PROBABLE RETIREMENT YEAR.. 12-2057						
NET SALVAGE PERCENT.. -30						
2000	1,013.00	562	664	653	31.57	21
2007	5,761.80	2,611	3,085	4,405	31.77	139
2018	117,504.36	25,909	30,611	122,144	32.02	3,815
2019	1,834.26	353	417	1,967	32.04	61
2025	37,048.42	179	211	47,951	32.14	1,492
	205,211.04	57,125	67,493	199,281		6,237
	34,630,612.89	13,518,958	11,173,425	33,846,372		1,526,989
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 22.2 4.41						

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 332.00 RESERVOIRS, DAMS AND WATERWAYS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
BOLTON FALLS						
INTERIM SURVIVOR CURVE.. IOWA 100-S0						
PROBABLE RETIREMENT YEAR.. 1-2062						
NET SALVAGE PERCENT.. -30						
1986	1,732,714.49	1,139,937	1,034,308	1,218,221	32.53	37,449
1990	421,546.88	263,374	238,969	309,042	32.79	9,425
1991	600,194.54	369,629	335,378	444,874	32.86	13,538
1992	10,976.97	6,660	6,043	8,227	32.92	250
2005	1,101,228.07	501,417	454,955	976,642	33.80	28,895
2008	4,790.58	1,960	1,778	4,449	34.01	131
2010	181,920.23	68,274	61,948	174,549	34.15	5,111
2014	3,491.48	1,040	944	3,595	34.45	104
2017	158,173.57	36,441	33,064	172,561	34.68	4,976
2020	57,468.76	8,744	7,934	66,776	34.93	1,912
	4,272,505.57	2,397,476	2,175,321	3,378,936		101,791

MIDDLESEX
INTERIM SURVIVOR CURVE.. IOWA 100-S0
PROBABLE RETIREMENT YEAR.. 6-2051
NET SALVAGE PERCENT.. -30

1937	112,921.15	109,147	54,054	92,744	22.17	4,183
1939	56.43	54	27	47	22.27	2
1940	61.56	59	29	51	22.32	2
1944	1,180.00	1,120	555	979	22.51	43
1960	563.49	507	251	481	23.18	21
1964	130.95	116	57	113	23.34	5
1965	32.88	29	14	28	23.38	1
1970	3,489.36	2,996	1,484	3,052	23.56	130
1980	1,058.75	852	422	954	23.92	40
1983	5,057.83	3,968	1,965	4,610	24.03	192
1984	5,957.27	4,633	2,294	5,450	24.06	227
1985	11,868.40	9,144	4,528	10,900	24.10	452
1991	32,463.51	23,436	11,606	30,596	24.31	1,259
1999	27,696.67	17,690	8,761	27,245	24.59	1,108
2002	310,205.93	186,165	92,196	311,072	24.70	12,594
2009	1,247.19	608	301	1,320	24.96	53
2010	7,197.48	3,368	1,668	7,689	25.00	308
2011	1,022,536.16	457,491	226,566	1,102,731	25.04	44,039
2013	6,562.34	2,645	1,310	7,221	25.12	287
2015	2,287,102.50	809,641	400,964	2,572,269	25.20	102,074
2017	5,381.65	1,607	796	6,200	25.28	245
2021	2,213,564.09	364,136	180,334	2,697,300	25.47	105,901

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 332.00 RESERVOIRS, DAMS AND WATERWAYS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
MIDDLESEX						
INTERIM SURVIVOR CURVE.. IOWA 100-S0						
PROBABLE RETIREMENT YEAR.. 6-2051						
NET SALVAGE PERCENT.. -30						
2023	288,982.53	23,807	11,790	363,887	25.57	14,231
2024	421,721.08	15,592	7,722	540,516	25.62	21,097
2025	15,476.52	94	47	20,073	25.66	782
	6,782,515.72	2,038,905	1,009,741	7,807,529		309,276
MARSHFIELD						
INTERIM SURVIVOR CURVE.. IOWA 100-S0						
PROBABLE RETIREMENT YEAR.. 6-2051						
NET SALVAGE PERCENT.. -30						
1937	317,157.62	306,557	228,002	184,303	22.17	8,313
1945	97,036.70	91,875	68,332	57,816	22.55	2,564
1952	127.63	118	88	78	22.86	3
1960	34,203.19	30,784	22,896	21,569	23.18	931
1961	3,543.77	3,176	2,362	2,245	23.22	97
1965	162.74	143	106	105	23.38	4
1977	13,414.26	11,027	8,201	9,237	23.82	388
1985	3,113.06	2,398	1,784	2,263	24.10	94
1991	280,805.34	202,722	150,774	214,273	24.31	8,814
1992	9,087.26	6,479	4,819	6,995	24.34	287
1999	32,394.64	20,691	15,389	26,724	24.59	1,087
2004	281,422.53	160,824	119,613	246,236	24.77	9,941
2006	354,770.15	191,708	142,583	318,618	24.84	12,827
2007	1,102,459.26	577,062	429,190	1,004,007	24.88	40,354
2009	3,040,149.36	1,481,717	1,102,027	2,850,168	24.96	114,189
2010	601,993.53	281,702	209,516	573,076	25.00	22,923
2011	3,942,670.40	1,763,982	1,311,961	3,813,510	25.04	152,297
2012	20,328.66	8,658	6,439	19,988	25.08	797
2016	49,434.60	16,175	12,030	52,235	25.24	2,070
2018	1,367,135.24	366,474	272,565	1,504,711	25.33	59,404
2019	821,055.04	193,845	144,172	923,199	25.37	36,389
2020	2,919,765.20	588,029	437,346	3,358,348	25.42	132,114
2021	2,135,303.79	351,262	261,251	2,514,644	25.47	98,730
2022	9,232,831.88	1,152,257	856,991	11,145,691	25.52	436,743
2023	281,539.67	23,194	17,251	348,751	25.57	13,639
2024	241,483.04	8,928	6,640	307,288	25.62	11,994
	27,183,388.56	7,841,787	5,832,327	29,506,078		1,166,993

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 332.00 RESERVOIRS, DAMS AND WATERWAYS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
VERGENNES						
INTERIM SURVIVOR CURVE.. IOWA 100-S0						
PROBABLE RETIREMENT YEAR.. 5-2069						
NET SALVAGE PERCENT.. -30						
1937	22,403.54	18,847	16,763	12,361	32.67	378
1941	98.18	81	72	56	33.18	2
1943	17,532.33	14,397	12,805	9,987	33.43	299
1964	314.76	232	206	203	35.75	6
1971	880.00	617	549	595	36.44	16
1972	2,709.44	1,884	1,676	1,847	36.54	51
1974	172.98	118	105	120	36.73	3
1980	6,442.59	4,162	3,702	4,674	37.30	125
1991	38,342.64	21,502	19,125	30,721	38.32	802
1993	13,493.94	7,322	6,512	11,030	38.50	286
1996	80,627.18	41,354	36,782	68,034	38.78	1,754
1997	114.49	58	52	97	38.87	2
2009	45,685.81	15,868	14,114	45,278	40.02	1,131
2011	4,418,232.29	1,389,918	1,236,240	4,507,462	40.22	112,070
2018	2,136,579.62	379,830	337,834	2,439,720	40.97	59,549
2020	61,985.04	8,109	7,212	73,368	41.20	1,781
2022	95,461.93	7,565	6,729	117,372	41.44	2,832
	6,941,076.76	1,911,864	1,700,477	7,322,923		181,087

WEST DANVILLE
INTERIM SURVIVOR CURVE.. IOWA 100-S0
PROBABLE RETIREMENT YEAR.. 6-2051
NET SALVAGE PERCENT.. -30

1945	3,069.54	2,906	2,741	1,249	22.55	55
1973	182.93	154	145	93	23.67	4
1982	74,630.95	59,063	55,715	41,305	23.99	1,722
1997	261.60	173	163	177	24.52	7
2004	246,369.45	140,792	132,811	187,469	24.77	7,568
2007	12,355.07	6,467	6,100	9,961	24.88	400
2011	1,816,550.71	812,739	766,667	1,594,849	25.04	63,692
2012	14,594.77	6,216	5,864	13,110	25.08	523
2014	1,099,218.90	416,792	393,165	1,035,819	25.16	41,169
2016	36,776.07	12,033	11,351	36,458	25.24	1,444
2017	4,308.22	1,287	1,214	4,387	25.28	174
	3,308,318.21	1,458,622	1,375,937	2,924,877		116,758

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 332.00 RESERVOIRS, DAMS AND WATERWAYS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
GORGE						
INTERIM SURVIVOR CURVE.. IOWA 100-S0						
PROBABLE RETIREMENT YEAR.. 6-2047						
NET SALVAGE PERCENT.. -30						
1937	1,813.61	1,820	308	2,049	19.32	106
1987	1,185.05	955	162	1,379	20.78	66
1989	1,825.81	1,443	245	2,129	20.83	102
1990	902.39	706	120	1,053	20.85	51
1992	14,998.11	11,470	1,944	17,553	20.90	840
1993	12,420.03	9,382	1,590	14,556	20.93	695
1994	164,886.49	123,004	20,849	193,503	20.95	9,236
1995	1,920.00	1,413	240	2,256	20.98	108
1996	73,300.33	53,188	9,015	86,275	21.00	4,108
1997	447.47	320	54	527	21.03	25
1998	1,199.51	844	143	1,416	21.06	67
2000	1,569.00	1,066	181	1,859	21.11	88
2001	92,628.59	61,708	10,459	109,958	21.14	5,201
2014	2,305,859.18	977,913	165,756	2,831,861	21.50	131,714
2017	21,086.63	7,116	1,206	26,206	21.59	1,214
2021	132,385.23	25,041	4,244	167,856	21.73	7,725
2023	1,170,803.02	112,509	19,070	1,502,974	21.80	68,944
2024	17,405.45	751	127	22,500	21.84	1,030
	4,016,635.90	1,390,649	235,714	4,985,913		231,320

ESSEX

INTERIM SURVIVOR CURVE.. IOWA 100-S0
PROBABLE RETIREMENT YEAR.. 6-2067
NET SALVAGE PERCENT.. -30

1945	682,954.45	563,868	461,173	426,668	32.64	13,072
1973	174.77	123	101	127	35.38	4
1983	323,244.47	206,365	168,781	251,437	36.25	6,936
1990	7,183.10	4,187	3,424	5,914	36.84	161
1991	613,886.82	352,380	288,203	509,850	36.93	13,806
1992	16,096.30	9,096	7,439	13,486	37.01	364
1993	23,213.51	12,897	10,548	19,629	37.10	529
1996	1,802,235.56	947,916	775,276	1,567,630	37.35	41,971
1997	13,767.49	7,095	5,803	12,095	37.44	323
1998	131,921.61	66,534	54,416	117,082	37.53	3,120
2000	41,396.30	19,939	16,308	37,508	37.70	995
2001	119,233.80	55,991	45,794	109,210	37.79	2,890

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 332.00 RESERVOIRS, DAMS AND WATERWAYS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
ESSEX						
INTERIM SURVIVOR CURVE.. IOWA 100-S0						
PROBABLE RETIREMENT YEAR.. 6-2067						
NET SALVAGE PERCENT.. -30						
2002	183,114.72	83,762	68,507	169,542	37.87	4,477
2004	35,865.10	15,468	12,651	33,974	38.05	893
2005	106,460.26	44,458	36,361	102,037	38.14	2,675
2006	161,614.78	65,194	53,320	156,779	38.23	4,101
2008	104,023.62	38,863	31,785	103,446	38.41	2,693
2009	41,743.17	14,943	12,221	42,045	38.50	1,092
2011	501,827.51	162,840	133,183	519,193	38.69	13,419
2012	22,197.18	6,810	5,570	23,287	38.78	600
2014	69,380.65	18,696	15,291	74,904	38.97	1,922
2015	487,051.36	121,422	99,308	533,859	39.07	13,664
2016	17,323.20	3,961	3,240	19,281	39.17	492
2017	25,031.77	5,183	4,239	28,302	39.27	721
2018	741,815.45	136,833	111,912	852,448	39.37	21,652
2019	197,621.87	31,715	25,939	230,970	39.48	5,850
2021	1,166,213.50	127,972	104,665	1,411,413	39.70	35,552
2022	456,248.27	37,669	30,809	562,314	39.81	14,125
2023	18,315.58	983	804	23,006	39.93	576
2025	16,428.28	64	52	21,304	40.13	531
	8,127,584.45	3,163,227	2,587,122	7,978,738		209,206

LITTLE RIVER
INTERIM SURVIVOR CURVE.. IOWA 100-S0
PROBABLE RETIREMENT YEAR.. 1-2056
NET SALVAGE PERCENT.. -30

1954	86,855.13	76,275	34,593	78,318	26.25	2,984
1995	17,653.02	11,166	5,064	17,885	28.30	632
2018	1,318,739.65	312,048	141,524	1,572,837	29.48	53,353
	1,423,247.80	399,489	181,182	1,669,040		56,969

BARNET
INTERIM SURVIVOR CURVE.. IOWA 100-S0
PROBABLE RETIREMENT YEAR.. 7-2042
NET SALVAGE PERCENT.. -30

2001	101,905.00	76,006	63,813	68,664	16.68	4,117
2008	1,867.23	1,188	997	1,430	16.80	85

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 332.00 RESERVOIRS, DAMS AND WATERWAYS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
BARNET						
INTERIM SURVIVOR CURVE.. IOWA 100-S0						
PROBABLE RETIREMENT YEAR.. 7-2042						
NET SALVAGE PERCENT.. -30						
2010	12,616.00	7,520	6,314	10,087	16.83	599
2019	4,088.77	1,329	1,116	4,200	17.00	247
2020	246,999.06	69,335	58,212	262,887	17.03	15,437
	367,476.06	155,378	130,452	347,267		20,485
NEWBURY						
INTERIM SURVIVOR CURVE.. IOWA 100-S0						
PROBABLE RETIREMENT YEAR.. 3-2064						
NET SALVAGE PERCENT.. -30						
2001	22,024.29	10,850	28,632			
2004	103,637.85	46,987	134,729			
2006	218,147.09	92,692	283,591			
2007	30,688.97	12,577	39,896			
2008	1,867.23	736	2,427			
2011	2,307.50	792	3,000			
2013	488,105.47	149,116	601,678	32,859	36.20	908
2014	2,191,384.02	626,109	2,526,330	322,470	36.28	8,888
2018	6,315.38	1,241	5,007	3,203	36.63	87
2019	108,066.60	18,532	74,776	65,711	36.72	1,790
2020	384,692.63	55,876	225,458	274,643	36.81	7,461
	3,557,237.03	1,015,508	3,925,524	698,884		19,134
OTTAUQUECHEE						
INTERIM SURVIVOR CURVE.. IOWA 100-S0						
PROBABLE RETIREMENT YEAR.. 12-2047						
NET SALVAGE PERCENT.. -30						
1997	52,887.00	37,426	68,753			
1998	5,051.60	3,517	6,567			
2005	5,298.00	3,186	6,887			
2007	26,016.29	14,774	32,835	987	21.75	45
2008	159,020.77	87,423	194,294	12,433	21.78	571
2010	6,930.13	3,539	7,865	1,144	21.84	52
2018	33,875.92	10,143	22,542	21,496	22.09	973

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 332.00 RESERVOIRS, DAMS AND WATERWAYS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
OTTAUQUECHEE						
INTERIM SURVIVOR CURVE.. IOWA 100-S0						
PROBABLE RETIREMENT YEAR.. 12-2047						
NET SALVAGE PERCENT.. -30						

2019	9,127.90	2,410	5,356	6,510	22.13	294
2021	12,174.03	2,261	5,025	10,801	22.20	487
2025	13,054.85	91	202	16,769	22.35	750
	323,436.49	164,770	350,327	70,140		3,172

MASCOMA
INTERIM SURVIVOR CURVE.. IOWA 100-S0
PROBABLE RETIREMENT YEAR.. 2-2067
NET SALVAGE PERCENT.. -30

2001	109,500.00	51,677	70,821	71,529	37.53	1,906
2007	39,993.29	15,633	21,424	30,567	38.05	803
2011	5,535.76	1,806	2,475	4,721	38.42	123
2013	13,508.90	3,919	5,371	12,191	38.60	316
2015	5,113.48	1,282	1,757	4,891	38.80	126
2016	47,205.00	10,858	14,880	46,486	38.89	1,195
2019	11,755.56	1,898	2,601	12,681	39.20	323
2020	26,913.70	3,672	5,032	29,955	39.31	762
2021	3,843.31	426	584	4,412	39.41	112
2024	980,745.51	23,294	31,923	1,243,046	39.76	31,264
2025	27,938.73	109	149	36,171	39.84	908
	1,272,053.24	114,574	157,019	1,496,650		37,838

SOMERSWORTH
INTERIM SURVIVOR CURVE.. IOWA 100-S0
PROBABLE RETIREMENT YEAR.. 4-2062
NET SALVAGE PERCENT.. -30

1997	114,636.00	63,536	149,027			
1998	16,002.48	8,691	20,803			
1999	16,029.12	8,519	20,838			
2003	66,376.17	31,951	81,380	4,909	33.86	145
2011	2,895.00	1,028	2,618	1,145	34.44	33
2012	33,365.54	11,232	28,608	14,767	34.51	428
2013	3,433.50	1,088	2,771	1,692	34.59	49
2015	48,879.73	13,441	34,235	29,309	34.74	844

GREEN MOUNTAIN POWER CORPORATION

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RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SOMERSWORTH						
INTERIM SURVIVOR CURVE.. IOWA 100-S0						
PROBABLE RETIREMENT YEAR.. 4-2062						
NET SALVAGE PERCENT.. -30						
2019	21,437.62	3,826	9,745	18,124	35.07	517
2021	4,513,300.16	553,403	1,409,539	4,457,751	35.24	126,497
2022	1,213,184.93	111,977	285,210	1,291,931	35.33	36,568
	6,049,540.25	808,692	2,044,775	5,819,627		165,081
ROLLINSFORD						
INTERIM SURVIVOR CURVE.. IOWA 100-S0						
PROBABLE RETIREMENT YEAR.. 8-2061						
NET SALVAGE PERCENT.. -30						
1991	2,652.92	1,643	3,449			
1995	1,995.20	1,159	2,594			
1997	128,079.90	71,660	166,504			
2008	98,991.03	40,807	112,582	16,106	33.66	478
2010	52,448.50	19,828	54,703	13,480	33.80	399
2011	52,593.26	18,918	52,193	16,178	33.88	478
2015	2,100.00	586	1,617	1,113	34.17	33
2019	157,364.84	28,489	78,598	125,976	34.49	3,653
2022	604,582.28	56,872	156,904	629,053	34.74	18,107
	1,100,807.93	239,962	629,144	801,906		23,148
SALMON FALLS						
INTERIM SURVIVOR CURVE.. IOWA 100-S0						
PROBABLE RETIREMENT YEAR.. 11-2037						
NET SALVAGE PERCENT.. -30						
1997	245,006.79	216,965	312,456	6,053	12.29	493
1999	10,650.61	9,212	13,266	579	12.31	47
2002	938,702.71	778,706	1,121,430	98,884	12.34	8,013
2003	19,957.16	16,293	23,464	2,480	12.35	201
2009	21,848.91	15,684	22,587	5,817	12.40	469
2010	327,525.77	228,326	328,817	96,967	12.41	7,814
2011	12,464.97	8,410	12,111	4,093	12.42	330

GREEN MOUNTAIN POWER CORPORATION

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CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SALMON FALLS						
INTERIM SURVIVOR CURVE.. IOWA 100-S0						
PROBABLE RETIREMENT YEAR.. 11-2037						
NET SALVAGE PERCENT.. -30						
2012	65,583.17	42,663	61,440	23,818	12.43	1,916
2018	1,041.89	471	678	676	12.50	54
2019	61,245.05	24,862	35,804	43,814	12.51	3,502
	1,704,027.03	1,341,592	1,932,053	283,182		22,839
HUNTINGTON FALLS						
INTERIM SURVIVOR CURVE.. IOWA 100-S0						
PROBABLE RETIREMENT YEAR.. 9-2054						
NET SALVAGE PERCENT.. -30						
1937	98,174.09	92,199	81,099	46,527	24.35	1,911
1988	1,646,041.78	1,170,179	1,029,298	1,110,556	26.89	41,300
1997	240,033.92	150,025	131,963	180,081	27.28	6,601
2004	22,258.50	11,917	10,482	18,454	27.59	669
2006	23,160.72	11,691	10,283	19,825	27.68	716
2017	4,977,305.04	1,361,069	1,197,207	5,273,290	28.23	186,797
2018	13,039.15	3,196	2,811	14,140	28.28	500
2021	11,074.27	1,653	1,454	12,943	28.45	455
	7,031,087.47	2,801,929	2,464,598	6,675,816		238,949
BELDENS						
INTERIM SURVIVOR CURVE.. IOWA 100-S0						
PROBABLE RETIREMENT YEAR.. 9-2054						
NET SALVAGE PERCENT.. -30						
1937	39,820.07	37,396	31,823	19,943	24.35	819
1988	1,386,909.91	985,961	839,029	963,954	26.89	35,848
1990	50,008.33	34,713	29,540	35,471	26.97	1,315
1995	83,308.80	53,860	45,834	62,468	27.19	2,297
2006	9,086.35	4,587	3,903	7,909	27.68	286
2016	58,493.31	17,558	14,941	61,100	28.18	2,168
2018	9,636.88	2,362	2,010	10,518	28.28	372
2023	2,809,677.92	208,489	177,419	3,475,162	28.58	121,594
2024	1,070.09	36	31	1,360	28.64	47
	4,448,011.66	1,344,962	1,144,530	4,637,885		164,746

GREEN MOUNTAIN POWER CORPORATION

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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
PROCTOR						
INTERIM SURVIVOR CURVE.. IOWA 100-S0						
PROBABLE RETIREMENT YEAR.. 9-2054						
NET SALVAGE PERCENT.. -30						
1937	63,160.81	59,316	54,127	27,982	24.35	1,149
1995	265,929.00	171,927	156,885	188,822	27.19	6,945
2002	92,993.36	52,415	47,829	73,062	27.50	2,657
2003	140,425.08	77,181	70,429	112,124	27.55	4,070
2013	2,532,445.50	943,143	860,629	2,431,550	28.02	86,779
2015	3,845,686.78	1,252,498	1,142,919	3,856,473	28.12	137,143
2016	317,542.93	95,317	86,978	325,828	28.18	11,562
2017	62,178.98	17,003	15,515	65,317	28.23	2,314
2018	22,145.51	5,427	4,952	23,837	28.28	843
2020	21,745.99	3,978	3,630	24,640	28.40	868
2023	1,161,579.52	86,194	78,653	1,431,400	28.58	50,084
2024	272,875.26	9,053	8,261	346,477	28.64	12,098
	8,798,708.72	2,773,452	2,530,808	8,907,513		316,512

CENTER RUTLAND

INTERIM SURVIVOR CURVE.. IOWA 100-S0
PROBABLE RETIREMENT YEAR.. 12-2064
NET SALVAGE PERCENT.. -30

1937	22,387.70	19,404	29,104			
1990	40,721.33	24,490	52,938			
2019	340,479.81	57,430	388,508	54,115	37.36	1,448
2021	16,346.19	1,887	12,765	8,485	37.56	226
2022	34,650.59	3,014	20,389	24,656	37.66	655
2023	176,395.13	10,046	67,960	161,353	37.76	4,273
	630,980.75	116,271	571,665	248,610		6,602

PITTSFORD

INTERIM SURVIVOR CURVE.. IOWA 100-S0
PROBABLE RETIREMENT YEAR.. 6-2051
NET SALVAGE PERCENT.. -30

1902	70,016.60	72,323	50,403	40,618	19.83	2,048
1914	141,229.26	142,946	99,622	83,976	20.80	4,037
1927	4,183.82	4,134	2,881	2,558	21.63	118
1928	101,412.89	99,990	69,685	62,152	21.69	2,865
1930	1,267.67	1,245	868	780	21.80	36

GREEN MOUNTAIN POWER CORPORATION

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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
PITTSFORD						
INTERIM SURVIVOR CURVE.. IOWA 100-S0						
PROBABLE RETIREMENT YEAR.. 6-2051						
NET SALVAGE PERCENT.. -30						
1932	2,044.22	1,999	1,393	1,264	21.91	58
1934	95,592.45	93,040	64,841	59,429	22.02	2,699
1936	53,991.15	52,310	36,456	33,733	22.12	1,525
1938	10.05	10	7	6	22.22	
1940	1,164.99	1,118	779	735	22.32	33
1944	691.31	656	457	442	22.51	20
1945	430.11	407	284	275	22.55	12
1948	263,618.43	247,398	172,416	170,288	22.69	7,505
1955	278.09	255	178	184	22.98	8
1960	1,540.00	1,386	966	1,036	23.18	45
1968	12,131.61	10,525	7,335	8,436	23.49	359
1972	12,954.17	10,994	7,662	9,179	23.64	388
1973	205,915.57	173,750	121,090	146,601	23.67	6,194
1988	1,001,172.63	748,364	521,549	779,976	24.20	32,230
1992	21,580.92	15,386	10,723	17,332	24.34	712
1997	6,355.22	4,207	2,932	5,330	24.52	217
2001	263,739.46	161,851	112,797	230,064	24.66	9,329
2008	44,670.78	22,594	15,746	42,326	24.92	1,698
2011	778,750.05	348,419	242,820	769,555	25.04	30,733
2016	21,582.12	7,062	4,922	23,135	25.24	917
2017	2,093,073.31	625,121	435,658	2,285,337	25.28	90,401
2018	686,351.86	183,983	128,221	764,036	25.33	30,163
	5,885,748.74	3,031,473	2,112,689	5,538,784		224,350

GLEN

INTERIM SURVIVOR CURVE.. IOWA 100-S0

PROBABLE RETIREMENT YEAR.. 6-2044

NET SALVAGE PERCENT.. -30

1921	143,306.21	151,939	118,996	67,302	16.56	4,064
1928	89,349.76	93,797	73,460	42,694	16.79	2,543
1937	38,074.88	39,379	30,841	18,656	17.06	1,094
1938	81.15	84	66	40	17.08	2
1939	8,541.85	8,802	6,894	4,211	17.11	246
1940	105.37	108	85	52	17.14	3
1946	35,945.56	36,516	28,599	18,131	17.29	1,049
1947	226,595.87	229,656	179,863	114,712	17.32	6,623
1958	2,792.15	2,749	2,153	1,477	17.57	84
1961	1,387.07	1,353	1,060	744	17.64	42

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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
GLEN						
INTERIM SURVIVOR CURVE.. IOWA 100-S0						
PROBABLE RETIREMENT YEAR.. 6-2044						
NET SALVAGE PERCENT.. -30						
1964	697.49	673	527	380	17.70	21
1972	2,570.01	2,400	1,880	1,461	17.87	82
1985	483,948.80	417,631	327,081	302,052	18.12	16,670
1990	218,608.00	180,549	141,403	142,788	18.22	7,837
1991	1,157.65	947	742	763	18.24	42
1995	98,978.37	77,322	60,557	68,115	18.31	3,720
1997	757,622.98	576,015	451,125	533,785	18.35	29,089
1999	89,515.18	66,028	51,712	64,658	18.39	3,516
2006	8,063.34	5,148	4,032	6,451	18.53	348
2009	642,166.98	374,466	293,275	541,542	18.60	29,115
2016	4,471,048.89	1,820,374	1,425,686	4,386,678	18.75	233,956
2017	226,414.77	84,720	66,351	227,988	18.78	12,140
2020	9,268.95	2,396	1,877	10,173	18.86	539
2024	2,827,534.51	139,790	109,481	3,566,314	18.97	187,998
	10,383,775.79	4,312,842	3,377,744	10,121,165		540,823

PATCH
INTERIM SURVIVOR CURVE.. IOWA 100-S0
PROBABLE RETIREMENT YEAR.. 6-2037
NET SALVAGE PERCENT.. -30

1918	63,647.59	72,340	65,012	17,729	11.11	1,596
1921	5,584.18	6,331	5,690	1,570	11.16	141
1945	145.97	161	145	45	11.45	4
1947	38,220.84	42,065	37,804	11,883	11.47	1,036
1997	30,405.31	27,207	24,451	15,076	11.90	1,267
2016	9,752.37	5,278	4,743	7,935	12.07	657
2021	36,646.41	11,181	10,048	37,592	12.13	3,099
	184,402.67	164,563	147,894	91,829		7,800

CARVER FALLS
INTERIM SURVIVOR CURVE.. IOWA 100-S0
PROBABLE RETIREMENT YEAR.. 1-2039
NET SALVAGE PERCENT.. -30

1894	24,012.87	27,377	19,359	11,858	11.77	1,007
1912	18.77	21	15	10	12.26	1

GREEN MOUNTAIN POWER CORPORATION

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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
CARVER FALLS						
INTERIM SURVIVOR CURVE.. IOWA 100-S0						
PROBABLE RETIREMENT YEAR.. 1-2039						
NET SALVAGE PERCENT.. -30						
1928	2,407.91	2,668	1,887	1,244	12.56	99
1932	1,396.61	1,540	1,089	727	12.63	58
1937	949.63	1,041	736	498	12.70	39
1938	62.34	68	48	33	12.72	3
1939	36.11	39	28	19	12.73	1
1940	56,938.27	62,145	43,944	30,076	12.74	2,361
1949	74.57	80	57	40	12.86	3
1951	11,955.47	12,812	9,060	6,483	12.89	503
1953	281.31	300	212	154	12.91	12
1954	487.01	519	367	266	12.93	21
1955	46,860.67	49,813	35,223	25,695	12.94	1,986
1958	77.39	82	58	43	12.97	3
1962	8,849.63	9,253	6,543	4,962	13.02	381
1971	988.39	1,005	711	574	13.12	44
1979	118,664.00	116,797	82,589	71,674	13.20	5,430
1990	20,327.82	18,701	13,224	13,202	13.31	992
1992	17,792.95	16,099	11,384	11,747	13.33	881
1999	361,636.41	303,514	214,619	255,508	13.40	19,068
2000	627.31	519	367	449	13.41	33
2006	89,054.09	66,275	46,864	68,906	13.48	5,112
2011	157,941.79	102,013	72,135	133,190	13.54	9,837
2016	74,812.66	37,649	26,622	70,634	13.60	5,194
2019	6,716.61	2,567	1,815	6,916	13.64	507
2021	51,587.22	14,315	10,122	56,941	13.67	4,165
2023	1,194.30	175	124	1,429	13.70	104
	1,055,752.11	847,387	599,199	773,279		57,845

CAVENDISH
INTERIM SURVIVOR CURVE.. IOWA 100-S0
PROBABLE RETIREMENT YEAR.. 10-2067
NET SALVAGE PERCENT.. -30

1907	65,389.24	61,362	85,006			
1939	9,449.12	7,971	12,284			
1944	486.99	403	633			
1954	434.18	343	564			
1966	1,563.14	1,153	1,938	94	34.96	3
1980	478,985.14	314,697	528,867	93,814	36.22	2,590
1983	7,746.80	4,928	8,282	1,789	36.48	49

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CAVENDISH						
INTERIM SURVIVOR CURVE.. IOWA 100-S0						
PROBABLE RETIREMENT YEAR.. 10-2067						
NET SALVAGE PERCENT.. -30						
1991	1,599.02	914	1,536	543	37.17	15
1993	15,720.03	8,700	14,621	5,815	37.34	156
1996	482,356.07	252,581	424,477	202,585	37.60	5,388
2003	13,276.12	5,874	9,872	7,387	38.22	193
2016	124,670.07	28,312	47,580	114,491	39.45	2,902
2022	25,528.93	2,094	3,519	29,669	40.09	740
2023	34,582.63	1,854	3,116	41,842	40.21	1,041
2025	135,669.10	522	877	175,493	40.42	4,342
	1,397,456.58	691,708	1,143,172	673,522		17,419

SALISBURY
INTERIM SURVIVOR CURVE.. IOWA 100-S0
PROBABLE RETIREMENT YEAR.. 6-2037
NET SALVAGE PERCENT.. -30

1917	11,532.01	13,118	9,081	5,910	11.09	533
1930	5,660.92	6,364	4,406	2,954	11.28	262
1936	19,137.86	21,377	14,799	10,080	11.35	888
1937	34,206.04	38,163	26,419	18,048	11.36	1,589
1941	2.38	3	3			
1986	5,621.64	5,492	3,802	3,506	11.81	297
1992	90,563.11	84,886	58,765	58,967	11.86	4,972
1995	59,654.28	54,478	37,714	39,837	11.88	3,353
1999	123,294.91	107,810	74,634	85,649	11.92	7,185
2001	19,813.49	16,884	11,688	14,069	11.93	1,179
2012	51,609.00	34,135	23,631	43,461	12.03	3,613
2016	413,098.65	223,586	154,784	382,245	12.07	31,669
2017	16,711.21	8,417	5,827	15,898	12.08	1,316
2022	39,951.53	9,535	6,601	45,336	12.14	3,734
2023	47,458.83	7,729	5,351	56,346	12.15	4,638
2024	4,980.66	376	260	6,215	12.16	511
2025	308,317.84	4,237	2,933	397,880	12.17	32,694
	1,251,614.36	636,590	440,698	1,186,401		98,433

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 332.00 RESERVOIRS, DAMS AND WATERWAYS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SILVER LAKE						
INTERIM SURVIVOR CURVE.. IOWA 100-S0						
PROBABLE RETIREMENT YEAR.. 1-2059						
NET SALVAGE PERCENT.. -30						
1916	3,241.90	3,104	3,988	226	25.09	9
1917	22,797.32	21,778	27,983	1,653	25.20	66
1923	183,620.79	172,845	222,095	16,612	25.82	643
1932	12,170.09	11,187	14,375	1,447	26.65	54
1934	10,745.40	9,821	12,619	1,350	26.82	50
1937	52,609.03	47,668	61,250	7,141	27.06	264
1938	836.95	756	971	117	27.14	4
1939	15,002.76	13,511	17,361	2,143	27.22	79
1940	267.87	240	308	40	27.30	1
1946	589.98	519	667	100	27.75	4
1948	17,004.62	14,854	19,086	3,020	27.89	108
1949	11,106.16	9,666	12,420	2,018	27.96	72
1962	11,689.90	9,608	12,346	2,851	28.82	99
1969	42,531.60	33,594	43,166	12,125	29.25	415
1971	146,768.52	114,432	147,038	43,761	29.37	1,490
1972	26,370.00	20,421	26,240	8,041	29.43	273
1973	69,958.33	53,794	69,122	21,824	29.49	740
1976	338,887.61	254,838	327,451	113,103	29.66	3,813
1977	100.02	75	96	34	29.72	1
1985	47,048.20	32,549	41,823	19,339	30.18	641
1986	146.39	100	128	62	30.23	2
1990	114,904.73	74,811	96,127	53,249	30.46	1,748
1992	39,375.55	24,928	32,031	19,157	30.57	627
1993	1,688.57	1,053	1,353	842	30.63	27
1995	117,874.58	71,143	91,414	61,823	30.74	2,011
2001	88,118.58	47,123	60,550	54,004	31.08	1,738
2002	40,704.28	21,239	27,291	25,625	31.14	823
2007	61,390.83	27,545	35,394	44,414	31.44	1,413
2012	159,804.00	57,325	73,659	134,086	31.75	4,223
2015	75,101.59	22,126	28,431	69,202	31.94	2,167
2017	38,849.73	9,549	12,270	38,235	32.08	1,192
2020	98,218.06	16,042	20,613	107,071	32.29	3,316
2022	13,772,076.19	1,380,375	1,773,694	16,130,005	32.44	497,226
2023	164,353.44	10,792	13,867	199,792	32.52	6,144
2025	253,733.90	1,207	1,551	328,303	32.66	10,052
	16,039,687.47	2,590,618	3,328,780	17,522,814		541,535

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 332.00 RESERVOIRS, DAMS AND WATERWAYS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
MIDDLEBURY LOWER						
INTERIM SURVIVOR CURVE.. IOWA 100-S0						
PROBABLE RETIREMENT YEAR.. 7-2041						
NET SALVAGE PERCENT.. -30						
1920	37,791.25	41,208	41,987	7,142	14.37	497
1934	278.63	298	304	59	14.69	4
1940	152.87	162	165	34	14.81	2
1943	5,881.52	6,210	6,327	1,319	14.87	89
1948	268.44	281	286	63	14.96	4
1953	691.59	715	729	171	15.05	11
1954	791.65	817	832	197	15.06	13
1959	171.74	175	178	45	15.15	3
1963	62.60	63	64	17	15.21	1
1968	131.31	130	132	38	15.28	2
1989	1,261,712.13	1,112,352	1,133,372	506,854	15.58	32,532
1992	189,746.92	162,766	165,842	80,829	15.63	5,171
2002	31,364.45	23,567	24,012	16,761	15.77	1,063
2007	46,715.65	31,491	32,086	28,644	15.84	1,808
2016	105,370.39	47,798	48,701	88,280	15.99	5,521
2020	1,069,814.89	314,200	320,137	1,070,622	16.07	66,622
2022	11,568.94	2,179	2,220	12,819	16.11	796
2024	2,757,381.45	159,084	162,090	3,422,506	16.15	211,920
	5,519,896.42	1,903,496	1,939,466	5,236,399		326,059

WEYBRIDGE
INTERIM SURVIVOR CURVE.. IOWA 100-S0
PROBABLE RETIREMENT YEAR.. 7-2041
NET SALVAGE PERCENT.. -30

1944	58,649.31	61,806	57,716	18,528	14.89	1,244
1949	407.93	426	398	132	14.98	9
1951	504,163.21	523,930	489,262	166,151	15.01	11,069
1960	328.16	333	311	116	15.16	8
1961	429.98	436	407	152	15.18	10
1990	1,195.43	1,045	976	578	15.60	37
2002	11,542.27	8,673	8,099	6,906	15.77	438
2003	320,005.75	236,105	220,482	195,526	15.78	12,391
2016	156,098.45	70,810	66,125	136,803	15.99	8,556
2019	30,087.26	10,211	9,535	29,578	16.05	1,843

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 332.00 RESERVOIRS, DAMS AND WATERWAYS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
WEYBRIDGE						
INTERIM SURVIVOR CURVE.. IOWA 100-S0						
PROBABLE RETIREMENT YEAR.. 7-2041						
NET SALVAGE PERCENT.. -30						
2021	99,163.64	24,154	22,556	106,357	16.09	6,610
2023	18,300.93	2,317	2,164	21,628	16.13	1,341
2024	1,132,660.19	65,348	61,024	1,411,434	16.15	87,395
	2,333,032.51	1,005,594	939,054	2,093,888		130,951
TAFTSVILLE						
INTERIM SURVIVOR CURVE.. IOWA 100-S0						
PROBABLE RETIREMENT YEAR.. 8-2067						
NET SALVAGE PERCENT.. -30						
1910	16,528.00	15,376	21,486			
1933	1,291.69	1,115	1,679			
1934	4,106.04	3,533	5,338			
1979	100,546.20	66,844	130,710			
1991	4,384.30	2,512	5,700			
1992	22,548.14	12,712	29,313			
1996	13,184.64	6,917	17,140			
2015	29,403.59	7,309	38,225			
2016	27,825.44	6,338	36,173			
2023	192,049.16	10,334	87,387	162,277	40.07	4,050
	411,867.20	132,990	373,150	162,277		4,050
SMITH						
INTERIM SURVIVOR CURVE.. IOWA 100-S0						
PROBABLE RETIREMENT YEAR.. 6-2039						
NET SALVAGE PERCENT.. -30						
1982	1,694,378.71	1,629,926	1,329,204	873,489	13.61	64,180
1986	34,604.26	32,495	26,500	18,486	13.65	1,354
1995	113,762.44	99,068	80,790	67,101	13.75	4,880
2006	21,707.09	15,953	13,010	15,210	13.87	1,097
2015	30,041.14	15,860	12,934	26,120	13.98	1,868
2016	74,696.39	36,925	30,112	66,993	14.00	4,785

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 332.00 RESERVOIRS, DAMS AND WATERWAYS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SMITH						
INTERIM SURVIVOR CURVE.. IOWA 100-S0						
PROBABLE RETIREMENT YEAR.. 6-2039						
NET SALVAGE PERCENT.. -30						
2018	29,583.20	12,367	10,085	28,373	14.03	2,022
2019	19,126.82	7,162	5,841	19,024	14.04	1,355
2024	332,593.77	21,809	17,785	414,587	14.12	29,362
	2,350,493.82	1,871,565	1,526,260	1,529,382		110,903
PIERCE MILLS						
INTERIM SURVIVOR CURVE.. IOWA 100-S0						
PROBABLE RETIREMENT YEAR.. 11-2047						
NET SALVAGE PERCENT.. -30						
1924	9,442.95	9,672	8,923	3,353	19.08	176
1928	984.06	1,001	924	356	19.26	18
1934	11.46	12	11	4	19.51	
1936	332.88	333	307	126	19.59	6
1944	590.06	581	536	231	19.88	12
1950	4.64	4	4	2	20.08	
1990	133,131.21	103,375	95,372	77,698	21.21	3,663
1996	18,347.89	13,204	12,182	11,670	21.37	546
1999	81,239.86	55,703	51,391	54,221	21.45	2,528
2016	13,755.95	4,996	4,609	13,274	21.95	605
2023	915.64	86	79	1,111	22.20	50
	258,756.60	188,967	174,338	162,046		7,604
ARNOLD FALLS						
INTERIM SURVIVOR CURVE.. IOWA 100-S0						
PROBABLE RETIREMENT YEAR.. 11-2034						
NET SALVAGE PERCENT.. -30						
1928	6,418.89	7,437	5,183	3,162	9.05	349
1945	78.70	90	63	40	9.17	4
1950	9.28	11	8	4	9.20	
1996	7,089.64	6,849	4,773	4,443	9.45	470
1999	123,771.72	116,265	81,027	79,876	9.46	8,444
2009	1,436,640.52	1,153,002	803,548	1,064,085	9.52	111,774

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 332.00 RESERVOIRS, DAMS AND WATERWAYS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
ARNOLD FALLS						
INTERIM SURVIVOR CURVE.. IOWA 100-S0						
PROBABLE RETIREMENT YEAR.. 11-2034						
NET SALVAGE PERCENT.. -30						

2011	29,100.55	22,149	15,436	22,395	9.53	2,350
2015	138,921.75	90,583	63,129	117,469	9.55	12,300
2016	22,894.77	14,121	9,841	19,922	9.56	2,084
	1,764,925.82	1,410,507	983,008	1,311,396		137,775

GAGE						
INTERIM SURVIVOR CURVE.. IOWA 100-S0						
PROBABLE RETIREMENT YEAR.. 11-2048						
NET SALVAGE PERCENT.. -30						

1921	93,647.40	95,576	120,467	1,275	19.61	65
1928	15,981.56	16,111	20,307	469	19.96	23
1945	66.31	64	81	6	20.66	
1948	91.00	88	111	7	20.77	
1950	13.92	13	16	2	20.85	
1962	32.68	30	38	5	21.25	
1967	62.92	57	72	10	21.40	
1986	1,306.20	1,038	1,308	390	21.96	18
1996	14,871.92	10,497	13,231	6,103	22.25	274
1997	47,606.56	33,084	41,700	20,188	22.28	906
2016	64,331.54	22,680	28,587	55,044	22.87	2,407
2018	1,237,631.14	359,481	453,100	1,155,820	22.94	50,384
2019	12,101.59	3,100	3,907	11,825	22.98	515
2020	86,571.83	18,980	23,923	88,620	23.02	3,850
2022	104,027.53	14,246	17,956	117,280	23.10	5,077
2024	3,602,204.75	144,794	182,503	4,500,364	23.19	194,065
	5,280,548.85	719,839	907,306	5,957,408		257,584

PASSUMPSIC						
INTERIM SURVIVOR CURVE.. IOWA 100-S0						
PROBABLE RETIREMENT YEAR.. 11-2034						
NET SALVAGE PERCENT.. -30						

1929	36,798.09	42,605	29,692	18,145	9.05	2,005
1934	206.50	238	166	103	9.09	11
1936	233.97	269	187	117	9.11	13
1945	156.19	178	124	79	9.17	9

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 332.00 RESERVOIRS, DAMS AND WATERWAYS

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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
PASSUMPSIC						
INTERIM SURVIVOR CURVE.. IOWA 100-S0						
PROBABLE RETIREMENT YEAR.. 11-2034						
NET SALVAGE PERCENT.. -30						
1948	76.36	87	61	39	9.19	4
1950	4.64	5	3	3	9.20	
1956	101.18	114	79	52	9.24	6
1996	18,912.68	18,269	12,732	11,854	9.45	1,254
1997	64,848.73	62,106	43,283	41,021	9.45	4,341
2015	20,856.27	13,599	9,477	17,636	9.55	1,847
2016	5,948.43	3,669	2,557	5,176	9.56	541
2018	545,344.15	291,434	203,106	505,842	9.57	52,857
	693,487.19	432,573	301,468	600,065		62,888

EAST BARNET
INTERIM SURVIVOR CURVE.. IOWA 100-S0
PROBABLE RETIREMENT YEAR.. 6-2054
NET SALVAGE PERCENT.. -30

1984	1,302,581.57	969,666	675,778	1,017,578	26.51	38,385
1997	228,615.17	143,488	99,999	197,200	27.07	7,285
2004	308.71	166	116	286	27.38	10
2016	88,042.23	26,594	18,534	95,921	27.95	3,432
2020	90,573.48	16,682	11,626	106,120	28.17	3,767
	1,710,121.16	1,156,596	806,053	1,417,105		52,879

FAIRFAX
INTERIM SURVIVOR CURVE.. IOWA 100-S0
PROBABLE RETIREMENT YEAR.. 5-2035
NET SALVAGE PERCENT.. -30

1919	128,347.11	148,885	103,735	63,116	9.39	6,722
1958	692.08	769	536	364	9.70	38
1960	99.43	110	77	53	9.72	5
1961	408.31	451	314	217	9.72	22
1962	183.37	202	141	98	9.73	10
1965	65.39	72	50	35	9.75	4
1969	1,031.48	1,119	780	561	9.77	57
1978	298,473.86	315,135	219,570	168,446	9.82	17,153
1989	437,537.47	438,982	305,860	262,939	9.88	26,613
1992	251,536.00	247,497	172,443	154,554	9.90	15,612

GREEN MOUNTAIN POWER CORPORATION

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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
FAIRFAX						
INTERIM SURVIVOR CURVE.. IOWA 100-S0						
PROBABLE RETIREMENT YEAR.. 5-2035						
NET SALVAGE PERCENT.. -30						
2004	316,883.78	275,046	191,638	220,311	9.97	22,097
2016	134,237.70	80,571	56,138	118,371	10.05	11,778
2018	130,589.29	67,743	47,200	122,566	10.06	12,183
2022	4,946.99	1,373	957	5,474	10.09	543
2023	86,921.44	16,688	11,627	101,371	10.10	10,037
2025	23,556.42	388	270	30,353	10.12	2,999
	1,815,510.12	1,595,031	1,111,336	1,248,827		125,873

CLARK
INTERIM SURVIVOR CURVE.. IOWA 100-S0
PROBABLE RETIREMENT YEAR.. 5-2035
NET SALVAGE PERCENT.. -30

1939	307,352.76	350,549	244,304	155,254	9.57	16,223
1940	236.28	269	187	120	9.58	13
1941	322.89	367	256	164	9.59	17
1984	22,175.79	22,839	15,917	12,912	9.86	1,310
1989	704,017.22	706,341	492,262	422,960	9.88	42,810
1993	502,703.37	490,998	342,186	311,329	9.91	31,416
1997	223,981.05	211,612	147,476	143,699	9.93	14,471
2000	3,128.71	2,865	1,997	2,071	9.95	208
2007	156,882.56	129,097	89,970	113,977	9.99	11,409
2016	34,320.84	20,600	14,357	30,261	10.05	3,011
2017	41,848.00	23,530	16,399	38,004	10.05	3,781
2018	25,013.33	12,976	9,043	23,474	10.06	2,333
2019	860,982.38	404,563	281,948	837,329	10.07	83,151
2021	22,498.51	7,879	5,491	23,757	10.09	2,355
2023	418,307.28	80,308	55,968	487,831	10.10	48,300
2024	25,141.59	2,257	1,573	31,111	10.11	3,077
	3,348,912.56	2,467,050	1,719,334	2,634,252		263,885

GREEN MOUNTAIN POWER CORPORATION

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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
MILTON						
INTERIM SURVIVOR CURVE.. IOWA 100-S0						
PROBABLE RETIREMENT YEAR.. 5-2035						
NET SALVAGE PERCENT.. -30						
1926	29,862.73	34,465	24,019	14,802	9.46	1,565
1928	16,104.11	18,556	12,932	8,003	9.48	844
1929	26,639.36	30,670	21,374	13,257	9.49	1,397
1934	4,443.23	5,093	3,549	2,227	9.53	234
1939	20,953.33	23,898	16,655	10,584	9.57	1,106
1964	2,207.25	2,423	1,689	1,181	9.74	121
1976	200,640.22	213,306	148,657	112,175	9.81	11,435
1991	500,353.98	495,586	345,383	305,077	9.90	30,816
1999	47,233.97	43,738	30,482	30,922	9.94	3,111
2000	52,339.04	47,922	33,398	34,643	9.95	3,482
2006	711,498.49	597,026	416,078	508,870	9.98	50,989
2007	1,014,412.07	834,747	581,750	736,985	9.99	73,772
	2,626,687.78	2,347,430	1,635,967	1,778,727		178,872

PETERSON
INTERIM SURVIVOR CURVE.. IOWA 100-S0
PROBABLE RETIREMENT YEAR.. 5-2035
NET SALVAGE PERCENT.. -30

1948	623,633.66	703,651	490,387	320,336	9.64	33,230
1983	30,050.00	31,095	21,671	17,394	9.85	1,766
1991	4,202.15	4,162	2,901	2,562	9.90	259
2001	12,362.38	11,188	7,797	8,274	9.95	832
2016	55,539.74	33,336	23,232	48,969	10.05	4,873
2020	3,766,169.39	1,559,187	1,086,626	3,809,394	10.08	377,916
2022	52,218.37	14,497	10,103	57,781	10.09	5,727
2024	273,674.60	24,570	17,123	338,654	10.11	33,497
	4,817,850.29	2,381,686	1,659,841	4,603,364		458,100

DEWEYS MILL
INTERIM SURVIVOR CURVE.. IOWA 100-S0
PROBABLE RETIREMENT YEAR.. 12-2045
NET SALVAGE PERCENT.. -30

1997	945,613.00	696,581	1,060,525	168,772	19.70	8,567
2007	7,334.14	4,379	6,667	2,867	19.93	144
2008	10,477.91	6,063	9,231	4,391	19.96	220

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 332.00 RESERVOIRS, DAMS AND WATERWAYS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
DEWEYS MILL						
INTERIM SURVIVOR CURVE.. IOWA 100-S0						
PROBABLE RETIREMENT YEAR.. 12-2045						
NET SALVAGE PERCENT.. -30						
2012	18,604.00	9,197	14,002	10,183	20.06	508
2019	36,902.21	10,465	15,933	32,040	20.25	1,582
2020	2,925.64	713	1,086	2,718	20.28	134
2021	29,199.26	5,849	8,905	29,054	20.31	1,431
2025	35,930.62	295	449	46,261	20.43	2,264
	1,086,986.78	733,542	1,116,797	296,286		14,850

EHC
INTERIM SURVIVOR CURVE.. IOWA 100-S0
PROBABLE RETIREMENT YEAR.. 12-2057
NET SALVAGE PERCENT.. -30

1989	204,960.63	137,290	172,474	93,975	29.55	3,180
1992	112,590.95	72,438	91,002	55,366	29.70	1,864
1994	342.45	214	269	176	29.81	6
1997	29,481.08	17,461	21,936	16,390	29.97	547
1999	1,152.00	656	824	673	30.08	22
2000	68,952.00	38,419	48,265	41,373	30.13	1,373
2002	136,327.00	72,469	91,041	86,184	30.24	2,850
2004	7,066.00	3,561	4,474	4,712	30.35	155
2010	124,134.41	50,380	63,291	98,084	30.69	3,196
2015	77,437.32	23,346	29,329	71,340	31.00	2,301
2018	1,307,080.08	294,914	370,493	1,328,711	31.19	42,601
2019	63,987.88	12,638	15,877	67,307	31.26	2,153
2021	625,070.28	85,241	107,086	705,505	31.40	22,468
2025	2,235,255.32	11,885	14,931	2,890,901	31.67	91,282
	4,993,837.40	820,912	1,031,291	5,460,698		173,998
	172,549,991.82	62,922,068	58,353,561	165,961,428		7,186,382

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 23.1 4.16

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 333.00 WATER WHEELS, TURBINES AND GENERATORS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
BOLTON FALLS						
INTERIM SURVIVOR CURVE.. IOWA 75-R1						
PROBABLE RETIREMENT YEAR.. 1-2062						
NET SALVAGE PERCENT.. -30						
1986	4,169,773.90	2,678,208	2,853,581	2,567,126	30.73	83,538
1993	38,925.66	22,480	23,952	26,651	31.59	844
1994	8,134.40	4,614	4,916	5,659	31.70	179
1995	21,198.09	11,803	12,576	14,982	31.81	471
1998	21,110.47	11,050	11,774	15,670	32.12	488
2004	224,761.27	100,624	107,213	184,977	32.65	5,665
2005	3,909.00	1,695	1,806	3,276	32.73	100
2006	27,967.47	11,716	12,483	23,875	32.81	728
2009	20,775.56	7,728	8,234	18,774	33.03	568
2010	1,868.68	664	707	1,722	33.10	52
2017	877,887.80	189,734	202,158	939,096	33.55	27,991
2018	25,248.74	4,859	5,177	27,646	33.61	823
2021	195,193.62	22,396	23,863	229,889	33.78	6,805
2024	38,445.95	954	1,016	48,963	33.94	1,443
	5,675,200.61	3,068,525	3,269,456	4,108,305		129,695

MIDDLESEX
INTERIM SURVIVOR CURVE.. IOWA 75-R1
PROBABLE RETIREMENT YEAR.. 6-2051
NET SALVAGE PERCENT.. -30

1937	18,639.54	18,445	14,615	9,616	17.51	549
1957	180.27	164	130	104	20.55	5
1968	22,049.60	18,952	15,017	13,647	21.80	626
2006	111,330.57	57,985	45,946	98,784	24.31	4,064
2010	545,147.52	245,264	194,342	514,350	24.45	21,037
2017	1,638,757.62	468,408	371,156	1,759,229	24.66	71,339
2022	5,846.37	696	551	7,049	24.80	284
2023	1,000,678.38	78,755	62,404	1,238,478	24.83	49,878
	3,342,629.87	888,669	704,162	3,641,257		147,782

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 333.00 WATER WHEELS, TURBINES AND GENERATORS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
MARSHFIELD						
INTERIM SURVIVOR CURVE.. IOWA 75-R1						
PROBABLE RETIREMENT YEAR.. 6-2051						
NET SALVAGE PERCENT.. -30						
1937	51,459.07	50,923	55,142	11,755	17.51	671
1957	297.32	271	293	93	20.55	5
1964	9,446.06	8,305	8,993	3,287	21.38	154
1968	35,672.63	30,662	33,202	13,172	21.80	604
1970	135.81	115	125	52	22.00	2
1977	133,210.21	107,721	116,645	56,528	22.64	2,497
1984	72,637.59	55,265	59,844	34,585	23.18	1,492
1993	20,740.37	14,184	15,359	11,603	23.74	489
1995	8,926.03	5,923	6,414	5,190	23.84	218
2002	22,189.26	12,869	13,935	14,911	24.16	617
2004	583,969.58	322,157	348,847	410,314	24.24	16,927
2010	20,800.18	9,358	10,133	16,907	24.45	691
2011	93,843.78	40,354	43,697	78,300	24.48	3,199
2014	31,083.10	11,298	12,234	28,174	24.58	1,146
2015	181,965.81	61,679	66,789	169,767	24.61	6,898
2016	45,000.80	14,080	15,246	43,255	24.64	1,755
2019	64,984.29	14,635	15,847	68,632	24.72	2,776
2020	354,492.73	68,080	73,720	387,120	24.75	15,641
2022	707,544.47	84,236	91,215	828,593	24.80	33,411
	2,438,399.09	912,115	987,681	2,182,238		89,193

VERGENNES
INTERIM SURVIVOR CURVE.. IOWA 75-R1
PROBABLE RETIREMENT YEAR.. 5-2069
NET SALVAGE PERCENT.. -30

1937	9,137.29	8,513	3,710	8,168	21.19	385
1943	23,876.78	21,331	9,297	21,742	23.31	933
1946	350.00	306	133	322	24.34	13
1948	102.85	89	39	95	25.01	4
1959	4,785.52	3,785	1,650	4,571	28.46	161
1968	714.56	522	228	701	30.98	23
1970	1,640.85	1,176	513	1,621	31.49	51
1971	7,740.29	5,489	2,392	7,670	31.75	242
1972	396.68	278	121	395	32.00	12
1977	5,025.33	3,341	1,456	5,077	33.19	153
1978	813.75	535	233	825	33.42	25
1984	1,558.70	948	413	1,613	34.69	46
1985	222,543.94	133,417	58,151	231,156	34.89	6,625

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 333.00 WATER WHEELS, TURBINES AND GENERATORS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
VERGENNES						
INTERIM SURVIVOR CURVE.. IOWA 75-R1						
PROBABLE RETIREMENT YEAR.. 5-2069						
NET SALVAGE PERCENT.. -30						
1989	3,720.55	2,097	914	3,923	35.64	110
1993	3,303.81	1,733	755	3,540	36.33	97
1995	120,215.12	60,580	26,404	129,875	36.65	3,544
1997	21,118.33	10,182	4,438	23,016	36.96	623
2004	91,259.74	36,302	15,823	102,815	37.90	2,713
2005	21,055.62	8,093	3,527	23,845	38.02	627
2006	2,378,816.65	881,228	384,092	2,708,370	38.14	71,011
2007	22,726.07	8,095	3,528	26,016	38.26	680
2010	55,146.49	17,148	7,474	64,216	38.58	1,664
2012	29,034.14	8,071	3,518	34,227	38.79	882
2015	1,965.60	441	192	2,363	39.08	60
2016	7,500.13	1,539	671	9,079	39.17	232
2018	61,945.66	10,189	4,441	76,088	39.35	1,934
2020	418,174.81	50,421	21,976	521,651	39.52	13,200
2022	9,683.52	704	307	12,282	39.69	309
2023	18,340.51	867	378	23,465	39.77	590
2025	39,451.63	141	61	51,226	39.90	1,284
	3,582,144.92	1,277,561	556,837	4,099,951		108,233

WEST DANVILLE
INTERIM SURVIVOR CURVE.. IOWA 75-R1
PROBABLE RETIREMENT YEAR.. 6-2051
NET SALVAGE PERCENT.. -30

1993	18,635.39	12,744	4,547	19,679	23.74	829
1994	32,840.32	22,133	7,897	34,796	23.79	1,463
2002	3,866.58	2,242	800	4,227	24.16	175
2010	58,069.05	26,125	9,321	66,169	24.45	2,706
2016	136,719.19	42,777	15,262	162,473	24.64	6,594
2018	388,343.08	99,621	35,542	469,304	24.69	19,008
2020	7,719.94	1,483	529	9,507	24.75	384
2025	16,659.10	95	34	21,623	24.88	869
	662,852.65	207,220	73,931	787,777		32,028

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 333.00 WATER WHEELS, TURBINES AND GENERATORS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
GORGE						
INTERIM SURVIVOR CURVE.. IOWA 75-R1						
PROBABLE RETIREMENT YEAR.. 6-2047						
NET SALVAGE PERCENT.. -30						
1937	5,092.50	5,172	4,158	2,462	15.90	155
1940	100.00	101	81	49	16.31	3
1955	26,523.22	25,346	20,376	14,105	18.00	784
1963	1,898.39	1,755	1,411	1,057	18.71	56
1965	209.73	192	154	118	18.87	6
1968	84.66	76	61	49	19.10	3
1975	111.01	96	77	67	19.58	3
1986	2,692.24	2,144	1,724	1,776	20.19	88
1990	37.23	28	23	26	20.36	1
1993	135,495.97	99,862	80,279	95,866	20.48	4,681
1995	5,472.42	3,924	3,154	3,960	20.56	193
1997	13,303.51	9,253	7,438	9,856	20.63	478
2000	85.19	56	45	66	20.72	3
2003	12,088.43	7,494	6,024	9,691	20.81	466
2008	16,998.00	9,161	7,365	14,733	20.94	704
2010	2,030.70	1,017	818	1,822	20.98	87
2013	4,076,596.51	1,770,429	1,423,244	3,876,332	21.05	184,149
2014	22,963.25	9,404	7,560	22,292	21.07	1,058
2018	80,322.23	23,522	18,909	85,510	21.15	4,043
2020	1,366.02	302	243	1,533	21.19	72
2022	15,536.23	2,151	1,729	18,468	21.23	870
	4,419,007.44	1,971,485	1,584,872	4,159,838		197,903

ESSEX

INTERIM SURVIVOR CURVE.. IOWA 75-R1
PROBABLE RETIREMENT YEAR.. 6-2067
NET SALVAGE PERCENT.. -30

1945	14,760.24	13,065	12,598	6,590	23.69	278
1953	711.33	595	574	351	26.17	13
1955	13,005.09	10,714	10,331	6,575	26.75	246
1956	28,956.04	23,673	22,827	14,816	27.04	548
1962	5,537.23	4,317	4,163	3,036	28.70	106
1963	15,708.39	12,145	11,711	8,710	28.96	301
1964	51,148.59	39,212	37,811	28,682	29.22	982
1966	200,306.44	150,930	145,537	114,861	29.73	3,863
1976	66,565.88	45,489	43,864	42,672	32.06	1,331
1980	1,506.02	983	948	1,010	32.88	31
1986	37,272.96	22,470	21,667	26,788	34.01	788

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 333.00 WATER WHEELS, TURBINES AND GENERATORS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
ESSEX						
INTERIM SURVIVOR CURVE.. IOWA 75-R1						
PROBABLE RETIREMENT YEAR.. 6-2067						
NET SALVAGE PERCENT.. -30						
1989	30,890.20	17,788	17,152	23,005	34.52	666
1991	60,944.70	33,927	32,715	46,513	34.85	1,335
1997	1,061.11	525	506	873	35.72	24
2005	5,519.42	2,185	2,107	5,068	36.69	138
2007	3,273,132.31	1,202,739	1,159,765	3,095,307	36.90	83,884
2008	880,544.69	310,468	299,375	845,333	37.00	22,847
2012	7,992.19	2,299	2,217	8,173	37.38	219
2015	16,548.13	3,852	3,714	17,798	37.64	473
2017	63,713.15	12,264	11,826	71,001	37.80	1,878
2018	4,083.81	699	674	4,635	37.88	122
2019	25,962.72	3,866	3,728	30,024	37.96	791
2020	63,988.87	8,040	7,753	75,433	38.04	1,983
2021	54,163.77	5,484	5,288	65,125	38.12	1,708
2022	916.92	70	67	1,124	38.19	29
2023	45,990.60	2,270	2,189	57,599	38.27	1,505
2025	51,661.46	192	185	66,975	38.38	1,745
	5,022,592.26	1,930,261	1,861,293	4,668,077		127,834

LITTLE RIVER
INTERIM SURVIVOR CURVE.. IOWA 75-R1
PROBABLE RETIREMENT YEAR.. 1-2056
NET SALVAGE PERCENT.. -30

1954	238,750.96	212,232	87,141	223,235	22.41	9,961
1977	113,146.30	86,255	35,416	111,674	25.75	4,337
1986	29,486.52	20,515	8,423	29,909	26.69	1,121
2002	9,197.50	4,863	1,997	9,960	27.88	357
2009	327,467.78	137,929	56,633	369,075	28.25	13,065
2018	2,958,281.80	662,433	271,991	3,573,775	28.64	124,783
2020	11,822.73	1,969	808	14,561	28.72	507
2022	32,695.98	3,346	1,374	41,131	28.79	1,429
2024	6,690.22	197	81	8,616	28.87	298
	3,727,539.79	1,129,739	463,864	4,381,938		155,858

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 333.00 WATER WHEELS, TURBINES AND GENERATORS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
BARNET						
INTERIM SURVIVOR CURVE.. IOWA 75-R1						
PROBABLE RETIREMENT YEAR.. 7-2042						
NET SALVAGE PERCENT.. -30						
2001	82,800.00	60,371	99,306	8,334	16.45	507
2007	38,718.88	24,734	40,685	9,649	16.54	583
2019	4,227.43	1,332	2,191	3,305	16.70	198
	125,746.31	86,437	142,182	21,288		1,288
NEWBURY						
INTERIM SURVIVOR CURVE.. IOWA 75-R1						
PROBABLE RETIREMENT YEAR.. 3-2064						
NET SALVAGE PERCENT.. -30						
2001	27,037.00	12,728	35,148			
2005	249,561.10	104,252	324,429			
2011	11,711.00	3,791	15,224			
2014	499,495.03	134,012	601,429	47,914	35.07	1,366
2019	27,780.75	4,437	19,913	16,202	35.41	458
2023	26,169.70	1,400	6,283	27,738	35.66	778
	841,754.58	260,620	1,002,427	91,854		2,602
OTTAUQUECHEE						
INTERIM SURVIVOR CURVE.. IOWA 75-R1						
PROBABLE RETIREMENT YEAR.. 12-2047						
NET SALVAGE PERCENT.. -30						
1997	56,159.61	38,657	38,325	34,682	21.05	1,648
1998	5,569.00	3,771	3,739	3,501	21.08	166
2000	5,688.65	3,714	3,682	3,713	21.15	176
2007	83,523.85	45,910	45,516	63,065	21.35	2,954
2009	73,441.71	37,693	37,370	58,105	21.40	2,715
2013	21,645.25	9,260	9,181	18,958	21.49	882
2019	30,505.89	7,737	7,671	31,987	21.62	1,480
2020	361,203.88	78,591	77,917	391,648	21.64	18,098
2021	2,581.00	460	456	2,899	21.66	134
2022	4,779.29	649	643	5,570	21.68	257
2023	162,673.99	14,691	14,565	196,911	21.70	9,074
2024	1,893.74	77	76	2,386	21.72	110
	809,665.86	241,210	239,141	813,425		37,694

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 333.00 WATER WHEELS, TURBINES AND GENERATORS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
MASCOMA						
INTERIM SURVIVOR CURVE.. IOWA 75-R1						
PROBABLE RETIREMENT YEAR.. 2-2067						
NET SALVAGE PERCENT.. -30						
2001	282,644.00	127,284	302,925	64,512	36.00	1,792
2003	114,163.50	48,506	115,440	32,972	36.23	910
2004	108,056.55	44,482	105,863	34,610	36.34	952
2006	38,536.23	14,794	35,208	14,889	36.56	407
2010	146,944.75	47,476	112,989	78,039	36.95	2,112
2012	241,780.18	70,007	166,611	147,703	37.13	3,978
2013	331,868.21	90,138	214,521	216,908	37.22	5,828
2014	220,933.50	55,981	133,230	153,983	37.30	4,128
2015	257,042.52	60,161	143,178	190,977	37.39	5,108
2019	60,424.08	9,051	21,541	57,011	37.70	1,512
2020	133,460.97	16,873	40,156	133,343	37.78	3,529
2022	80,401.00	6,147	14,629	89,892	37.93	2,370
2023	6,918.40	346	823	8,170	38.00	215
2024	3,073.47	67	159	3,836	38.07	101
	2,026,247.36	591,313	1,407,275	1,226,847		32,942

SOMERSWORTH
INTERIM SURVIVOR CURVE.. IOWA 75-R1
PROBABLE RETIREMENT YEAR.. 4-2062
NET SALVAGE PERCENT.. -30

1997	158,574.00	84,522	206,146			
1999	1,063.51	542	1,383			
2003	1,386.30	637	1,802			
2004	12,967.93	5,779	16,858			
2010	82,837.54	29,277	94,210	13,479	33.29	405
2011	3,917.03	1,316	4,235	857	33.36	26
2012	33,829.41	10,754	34,605	9,373	33.43	280
2019	11,120.32	1,856	5,972	8,484	33.87	250
2021	98,970.41	11,326	36,446	92,216	33.98	2,714
2023	8,214.01	462	1,487	9,192	34.09	270
	412,880.46	146,471	403,144	133,601		3,945

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 333.00 WATER WHEELS, TURBINES AND GENERATORS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
ROLLINSFORD						
INTERIM SURVIVOR CURVE.. IOWA 75-R1						
PROBABLE RETIREMENT YEAR.. 8-2061						
NET SALVAGE PERCENT.. -30						
1989	153,890.37	95,289	200,057			
1997	1,129.00	608	1,468			
1998	726.46	383	944			
2006	7,980.05	3,370	10,374			
2010	42,784.01	15,331	48,064	7,555	32.77	231
2013	42,224.71	12,794	40,110	14,782	32.97	448
2015	25,448.85	6,685	20,958	12,125	33.09	366
2023	9,316.63	532	1,668	10,444	33.54	311
2025	1,679,745.28	7,119	22,319	2,161,350	33.63	64,269
	1,963,245.36	142,111	345,963	2,206,256		65,625

SALMON FALLS
INTERIM SURVIVOR CURVE.. IOWA 75-R1
PROBABLE RETIREMENT YEAR.. 11-2037
NET SALVAGE PERCENT.. -30

1989	180,971.67	169,500	221,287	13,977	12.07	1,158
1997	1,216.36	1,060	1,384	197	12.17	16
2000	298,428.78	250,760	327,374	60,584	12.19	4,970
2003	5,179.14	4,159	5,430	1,303	12.22	107
2004	11,857.00	9,355	12,213	3,201	12.23	262
2005	53,390.26	41,333	53,961	15,446	12.24	1,262
2007	14,677.53	10,891	14,218	4,862	12.25	397
2012	311,646.49	198,879	259,642	145,499	12.29	11,839
2019	31,451.36	12,517	16,341	24,546	12.33	1,991
2020	263,771.96	91,631	119,627	223,277	12.34	18,094
	1,172,590.55	790,085	1,031,476	492,892		40,096

HUNTINGTON FALLS
INTERIM SURVIVOR CURVE.. IOWA 75-R1
PROBABLE RETIREMENT YEAR.. 9-2054
NET SALVAGE PERCENT.. -30

1988	3,238,780.51	2,243,056	2,291,790	1,918,625	25.90	74,078
2010	58,020.46	24,117	24,641	50,786	27.19	1,868
2016	8,514.25	2,431	2,484	8,585	27.43	313
2017	5,059,832.85	1,314,438	1,342,996	5,234,787	27.47	190,564

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 333.00 WATER WHEELS, TURBINES AND GENERATORS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
HUNTINGTON FALLS						
INTERIM SURVIVOR CURVE.. IOWA 75-R1						
PROBABLE RETIREMENT YEAR.. 9-2054						
NET SALVAGE PERCENT.. -30						
2020	19,754.27	3,430	3,505	22,176	27.57	804
2021	51,767.52	7,301	7,460	59,838	27.61	2,167
2023	102,232.59	7,177	7,333	125,569	27.68	4,536
2024	27,209.52	847	865	34,507	27.71	1,245
	8,566,111.97	3,602,797	3,681,073	7,454,873		275,575

BELDEN
INTERIM SURVIVOR CURVE.. IOWA 75-R1
PROBABLE RETIREMENT YEAR.. 9-2054
NET SALVAGE PERCENT.. -30

1948	63,655.45	58,879	57,916	24,836	20.76	1,196
1981	33,979.53	25,402	24,987	19,187	25.28	759
1988	3,133,116.40	2,169,877	2,134,404	1,938,647	25.90	74,851
1992	208,281.76	136,688	134,453	136,313	26.20	5,203
2002	121,201.00	65,757	64,682	92,879	26.82	3,463
2008	1,741,320.86	786,008	773,158	1,490,559	27.11	54,982
2016	10,351.19	2,955	2,907	10,550	27.43	385
2017	5,625.88	1,461	1,437	5,877	27.47	214
2018	50,384.47	11,731	11,539	53,961	27.50	1,962
2023	52,687.79	3,699	3,639	64,856	27.68	2,343
2024	27,209.53	847	833	34,539	27.71	1,246
	5,447,813.86	3,263,304	3,209,956	3,872,202		146,604

PROCTOR
INTERIM SURVIVOR CURVE.. IOWA 75-R1
PROBABLE RETIREMENT YEAR.. 9-2054
NET SALVAGE PERCENT.. -30

1984	2,720,190.78	1,972,731	2,005,975	1,530,273	25.56	59,870
1985	10,000.00	7,176	7,297	5,703	25.64	222
1987	12,258.15	8,596	8,741	7,195	25.81	279
2015	4,931,759.79	1,529,284	1,555,055	4,856,233	27.39	177,299
2020	154,675.59	26,856	27,309	173,770	27.57	6,303
2021	7,144.06	1,008	1,025	8,262	27.61	299

GREEN MOUNTAIN POWER CORPORATION

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CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
PROCTOR						
INTERIM SURVIVOR CURVE.. IOWA 75-R1						
PROBABLE RETIREMENT YEAR.. 9-2054						
NET SALVAGE PERCENT.. -30						
2022	46,199.12	4,945	5,028	55,031	27.64	1,991
2023	7,588.77	533	542	9,323	27.68	337
2025	28,182.68	158	161	36,477	27.73	1,315
	7,917,998.94	3,551,287	3,611,132	6,682,267		247,915
CENTER RUTLAND						
INTERIM SURVIVOR CURVE.. IOWA 75-R1						
PROBABLE RETIREMENT YEAR.. 12-2064						
NET SALVAGE PERCENT.. -30						
1948	17,013.09	14,887	22,117			
2006	78,071.30	31,074	101,493			
2017	134,019.25	27,144	140,650	33,575	35.87	936
2019	70,998.66	11,157	57,812	34,487	36.00	958
2021	9,594.45	1,026	5,316	7,156	36.14	198
	309,696.75	85,288	327,388	75,218		2,092
PITTSFORD						
INTERIM SURVIVOR CURVE.. IOWA 75-R1						
PROBABLE RETIREMENT YEAR.. 6-2051						
NET SALVAGE PERCENT.. -30						
1914	32,629.51	35,437	28,816	13,602	12.33	1,103
1917	15,882.37	17,028	13,847	6,800	13.12	518
1932	660.18	666	542	317	16.56	19
1941	14.02	14	11	7	18.21	
1944	1,408.41	1,356	1,103	728	18.70	39
1971	6,100.73	5,147	4,185	3,746	22.10	170
1992	155,369.13	107,772	87,637	114,343	23.68	4,829
1993	29,578.92	20,228	16,449	22,004	23.74	927
1999	24,180.98	14,960	12,165	19,270	24.03	802
2011	267,835.80	115,173	93,656	254,531	24.48	10,398
2015	310,897.68	105,382	85,694	318,473	24.61	12,941

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 333.00 WATER WHEELS, TURBINES AND GENERATORS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
PITTSFORD						
INTERIM SURVIVOR CURVE.. IOWA 75-R1						
PROBABLE RETIREMENT YEAR.. 6-2051						
NET SALVAGE PERCENT.. -30						
2019	1,865.62	420	342	2,084	24.72	84
2020	41,322.31	7,936	6,453	47,266	24.75	1,910
2021	58,485.23	9,150	7,441	68,590	24.78	2,768
	946,230.89	440,669	358,340	871,760		36,508

GLEN
INTERIM SURVIVOR CURVE.. IOWA 75-R1
PROBABLE RETIREMENT YEAR.. 6-2044
NET SALVAGE PERCENT.. -30

1921	23,587.54	25,560	22,922	7,741	12.37	626
1938	19.94	21	19	7	14.58	
1940	72.16	74	66	27	14.78	2
1942	93.18	96	86	35	14.98	2
1944	300.00	306	274	116	15.17	8
1960	5,990.00	5,812	5,212	2,575	16.43	157
1962	213.22	205	184	93	16.56	6
1966	6,075.34	5,756	5,162	2,736	16.81	163
1970	1,070.23	996	893	498	17.03	29
1980	48,045.18	42,229	37,871	24,587	17.50	1,405
1992	190,043.58	150,497	134,967	112,090	17.92	6,255
1993	195,343.51	152,896	137,118	116,828	17.95	6,509
2016	62,047.48	24,476	21,950	58,711	18.41	3,189
2017	147,637.58	53,431	47,917	144,012	18.43	7,814
2023	6,205.33	657	589	7,478	18.51	404
2024	251,156.92	11,885	10,659	315,845	18.53	17,045
	937,901.19	474,897	425,891	793,381		43,614

PATCH
INTERIM SURVIVOR CURVE.. IOWA 75-R1
PROBABLE RETIREMENT YEAR.. 6-2037
NET SALVAGE PERCENT.. -30

1921	4,200.38	4,768	5,460			
1943	37.38	41	49			
1988	42,874.99	40,813	55,737			
2014	149,825.76	89,187	126,947	67,826	11.91	5,695

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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
PATCH						
INTERIM SURVIVOR CURVE.. IOWA 75-R1						
PROBABLE RETIREMENT YEAR.. 6-2037						
NET SALVAGE PERCENT.. -30						
2016	42,368.50	22,496	32,020	23,059	11.92	1,934
2017	2,798.89	1,381	1,966	1,673	11.93	140
2018	23,071.90	10,451	14,876	15,118	11.93	1,267
2024	24,135.46	1,780	2,534	28,842	11.97	2,410
	289,313.26	170,917	239,589	136,518		11,446

CARVER FALLS
INTERIM SURVIVOR CURVE.. IOWA 75-R1
PROBABLE RETIREMENT YEAR.. 1-2039
NET SALVAGE PERCENT.. -30

1966	8,495.28	8,690	7,200	3,844	12.60	305
1982	64,163.75	61,333	50,816	32,596	13.00	2,507
1987	50,707.32	46,972	38,918	27,002	13.09	2,063
1992	515,729.94	459,157	380,427	290,022	13.17	22,021
2011	1,296,621.11	820,807	680,066	1,005,542	13.37	75,209
2016	45,984.83	22,650	18,766	41,014	13.41	3,058
2018	4,677.91	1,950	1,616	4,466	13.43	333
2020	13,088.01	4,254	3,525	13,490	13.44	1,004
2022	91,451.16	19,247	15,947	102,940	13.46	7,648
2023	13,218.83	1,897	1,572	15,613	13.46	1,160
	2,104,138.14	1,446,957	1,198,852	1,536,528		115,308

CAVENDISH
INTERIM SURVIVOR CURVE.. IOWA 75-R1
PROBABLE RETIREMENT YEAR.. 10-2067
NET SALVAGE PERCENT.. -30

1907	24,797.70	27,754	32,237			
1916	8,250.00	8,796	10,725			
1982	129,297.78	82,063	168,087			
1993	79,654.25	42,606	103,551			
2014	350,003.57	87,579	455,005			
2018	2,135.20	363	2,776			
2020	31,412.04	3,914	40,836			
2022	22,803.59	1,721	29,645			

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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
CAVENDISH						
INTERIM SURVIVOR CURVE.. IOWA 75-R1						
PROBABLE RETIREMENT YEAR.. 10-2067						
NET SALVAGE PERCENT.. -30						
2023	956,376.13	46,884	887,055	356,234	38.53	9,246
2024	52,449.14	1,129	21,361	46,823	38.60	1,213
2025	8,082.32	30	568	9,939	38.65	257
	1,665,261.72	302,839	1,751,844	412,996		10,716
SALISBURY						
INTERIM SURVIVOR CURVE.. IOWA 75-R1						
PROBABLE RETIREMENT YEAR.. 6-2037						
NET SALVAGE PERCENT.. -30						
1917	7,607.23	8,685	7,062	2,827	9.02	313
1936	13,932.11	15,489	12,595	5,517	10.24	539
1992	41,957.29	38,770	31,526	23,018	11.73	1,962
	63,496.63	62,944	51,184	31,362		2,814
SILVER LAKE						
INTERIM SURVIVOR CURVE.. IOWA 75-R1						
PROBABLE RETIREMENT YEAR.. 1-2059						
NET SALVAGE PERCENT.. -30						
1917	9,071.67	9,634	11,793			
1974	625.48	473	662	151	27.21	6
1990	5,311.18	3,359	4,702	2,202	29.19	75
1994	108,066.30	64,097	89,733	50,753	29.58	1,716
2016	298,753.98	76,449	107,026	281,355	31.05	9,061
2019	4,292.07	776	1,086	4,493	31.20	144
	426,120.68	154,788	215,003	338,954		11,002
MIDDLEBURY LOWER						
INTERIM SURVIVOR CURVE.. IOWA 75-R1						
PROBABLE RETIREMENT YEAR.. 7-2041						
NET SALVAGE PERCENT.. -30						
1918	47,917.51	53,148	58,818	3,474	10.91	318
1958	1,046.67	1,060	1,173	188	14.22	13
1978	54,679.44	51,095	56,546	14,537	15.03	967

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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
MIDDLEBURY LOWER						
INTERIM SURVIVOR CURVE.. IOWA 75-R1						
PROBABLE RETIREMENT YEAR.. 7-2041						
NET SALVAGE PERCENT.. -30						
1983	20,415.01	18,505	20,479	6,060	15.18	399
1985	69,003.33	61,685	68,266	21,438	15.23	1,408
1990	128,560.60	110,333	122,105	45,024	15.35	2,933
1994	7,021.70	5,788	6,406	2,723	15.43	176
1996	51,767.50	41,674	46,120	21,177	15.47	1,369
1997	243,455.76	193,437	214,075	102,417	15.49	6,612
2004	23,408.05	16,555	18,321	12,109	15.59	777
2015	98,874.83	46,779	51,770	76,767	15.73	4,880
2016	5,620.36	2,483	2,748	4,559	15.74	290
2017	175,748.82	71,610	79,250	149,223	15.75	9,474
2018	27,731.89	10,273	11,369	24,682	15.76	1,566
2020	16,715.85	4,772	5,281	16,449	15.78	1,042
2022	44,825.10	8,207	9,083	49,190	15.80	3,113
	1,016,792.42	697,404	771,811	550,019		35,337

WEYBRIDGE
INTERIM SURVIVOR CURVE.. IOWA 75-R1
PROBABLE RETIREMENT YEAR.. 7-2041
NET SALVAGE PERCENT.. -30

1951	306,804.00	316,763	333,008	65,837	13.84	4,757
1952	612.00	630	662	133	13.90	10
1956	379.10	386	406	87	14.12	6
1960	374.90	377	396	91	14.32	6
2004	692,439.18	489,711	514,825	385,346	15.59	24,718
2017	2,798.88	1,140	1,198	2,440	15.75	155
	1,003,408.06	809,007	850,496	453,934		29,652

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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
TAFTSVILLE						
INTERIM SURVIVOR CURVE.. IOWA 75-R1						
PROBABLE RETIREMENT YEAR.. 8-2067						
NET SALVAGE PERCENT.. -30						
1943	26,467.23	23,743	34,407			
1978	31,548.36	21,055	41,013			
1991	67,511.90	37,513	87,765			
2015	127,966.58	29,710	104,788	61,568	37.76	1,631
	253,494.07	112,021	267,974	61,568		1,631
SMITH						
INTERIM SURVIVOR CURVE.. IOWA 75-R1						
PROBABLE RETIREMENT YEAR.. 6-2039						
NET SALVAGE PERCENT.. -30						
1982	1,095,611.50	1,039,094	1,000,112	424,183	13.36	31,750
1986	62,875.38	58,148	55,967	25,771	13.44	1,917
1992	6,043.60	5,330	5,130	2,727	13.54	201
2006	135,627.32	97,730	94,064	82,252	13.71	5,999
2016	116,542.27	56,340	54,226	97,279	13.80	7,049
2017	53,525.02	23,954	23,055	46,527	13.81	3,369
2018	8,383.97	3,424	3,296	7,604	13.82	550
2022	4,204.92	864	832	4,635	13.85	335
2025	108,045.55	1,205	1,160	139,299	13.87	10,043
	1,590,859.53	1,286,089	1,237,841	830,276		61,213
PIERCE MILLS						
INTERIM SURVIVOR CURVE.. IOWA 75-R1						
PROBABLE RETIREMENT YEAR.. 11-2047						
NET SALVAGE PERCENT.. -30						
1928	20,489.67	21,355	19,786	6,850	14.67	467
1939	82.80	83	77	31	16.37	2
1940	14.51	15	14	5	16.50	
1945	24.88	25	23	9	17.14	1
1951	49.80	48	44	20	17.83	1
1988	1,068.48	828	767	622	20.62	30
2017	2,798.90	898	832	2,807	21.50	131
	24,529.04	23,252	21,544	10,344		632

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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
ARNOLD FALLS						
INTERIM SURVIVOR CURVE.. IOWA 75-R1						
PROBABLE RETIREMENT YEAR.. 11-2034						
NET SALVAGE PERCENT.. -30						
1928	21,378.16	24,653	20,048	7,744	8.13	953
1945	64.85	73	59	25	8.66	3
1985	1,325.62	1,359	1,105	618	9.29	67
	22,768.63	26,085	21,212	8,387		1,023
GAGE						
INTERIM SURVIVOR CURVE.. IOWA 75-R1						
PROBABLE RETIREMENT YEAR.. 11-2048						
NET SALVAGE PERCENT.. -30						
1921	28,266.08	30,042	36,746			
1934	1,125.64	1,144	1,463			
1960	7,850.00	7,239	9,637	568	19.36	29
1985	1,325.62	1,041	1,386	337	21.26	16
1991	20,323.01	14,957	19,911	6,509	21.56	302
1992	25,137.74	18,267	24,318	8,362	21.61	387
2018	364,004.89	101,474	135,085	338,121	22.42	15,081
2023	6,112.35	530	706	7,241	22.53	321
2024	55,763.47	2,152	2,865	69,628	22.55	3,088
2025	134,810.53	927	1,234	174,020	22.56	7,714
	644,719.33	177,773	233,350	604,785		26,938
PASSUMPSIC						
INTERIM SURVIVOR CURVE.. IOWA 75-R1						
PROBABLE RETIREMENT YEAR.. 11-2034						
NET SALVAGE PERCENT.. -30						
1929	33,566.27	38,669	31,444	12,192	8.17	1,492
1985	1,325.63	1,359	1,105	618	9.29	67
2017	25,980.31	14,781	12,019	21,755	9.47	2,297
	60,872.21	54,809	44,569	34,565		3,856

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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
EAST BARNET						
INTERIM SURVIVOR CURVE.. IOWA 75-R1						
PROBABLE RETIREMENT YEAR.. 6-2054						
NET SALVAGE PERCENT.. -30						
1984	2,696,629.83	1,962,551	1,595,709	1,909,910	25.38	75,253
1986	19,777.99	14,082	11,450	14,262	25.55	558
2020	9,037.62	1,580	1,285	10,464	27.36	382
2021	58,387.61	8,316	6,762	69,142	27.39	2,524
2022	20,723.14	2,226	1,810	25,130	27.43	916
2023	6,115.69	433	352	7,598	27.46	277
2025	43,619.35	226	184	56,521	27.52	2,054
	2,854,291.23	1,989,414	1,617,551	2,093,028		81,964

FAIRFAX
INTERIM SURVIVOR CURVE.. IOWA 75-R1
PROBABLE RETIREMENT YEAR.. 5-2035
NET SALVAGE PERCENT.. -30

1921	34,745.00	40,154	32,652	12,516	8.14	1,538
1954	341.04	378	307	136	9.28	15
1995	339,041.79	321,962	261,810	178,944	9.84	18,185
2005	579,857.44	488,502	397,236	356,579	9.89	36,054
2016	243,997.71	144,242	117,293	199,904	9.94	20,111
2017	80,648.39	44,578	36,250	68,593	9.95	6,894
2020	61,278.68	24,942	20,282	59,380	9.96	5,962
2023	9,027.61	1,701	1,383	10,353	9.97	1,038
	1,348,937.66	1,066,459	867,214	886,405		89,797

CLARK
INTERIM SURVIVOR CURVE.. IOWA 75-R1
PROBABLE RETIREMENT YEAR.. 5-2035
NET SALVAGE PERCENT.. -30

1939	2,886.01	3,271	2,660	1,092	8.88	123
1991	820.03	803	653	413	9.81	42
1992	228,742.43	222,411	180,858	116,507	9.81	11,876
2004	335,915.75	287,609	233,875	202,815	9.89	20,507
2016	470,769.01	278,301	226,306	385,693	9.94	38,802
2022	10,652.17	2,899	2,357	11,490	9.97	1,152
	1,049,785.40	795,294	646,710	718,011		72,502

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 333.00 WATER WHEELS, TURBINES AND GENERATORS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
MILTON						
INTERIM SURVIVOR CURVE.. IOWA 75-R1						
PROBABLE RETIREMENT YEAR.. 5-2035						
NET SALVAGE PERCENT.. -30						
1939	55,150.86	62,504	50,826	20,870	8.88	2,350
1990	2,644.06	2,606	2,119	1,318	9.80	134
1991	388,544.53	380,326	309,270	195,837	9.81	19,963
1994	247,873.09	237,358	193,013	129,222	9.83	13,146
2003	91,326.05	79,401	64,567	54,157	9.88	5,481
2017	115,386.31	63,779	51,863	98,139	9.95	9,863
2018	274,335.70	139,998	113,842	242,794	9.95	24,401
2021	2,914.88	1,006	818	2,971	9.96	298
2023	4,524.47	853	694	5,188	9.97	520
	1,182,699.95	967,831	787,013	750,497		76,156
PETERSON						
INTERIM SURVIVOR CURVE.. IOWA 75-R1						
PROBABLE RETIREMENT YEAR.. 5-2035						
NET SALVAGE PERCENT.. -30						
1948	104,034.82	116,522	94,752	40,493	9.14	4,430
1992	98,727.29	95,995	78,060	50,285	9.81	5,126
2020	4,588,014.77	1,867,460	1,518,565	4,445,854	9.96	446,371
2021	372,141.93	128,440	104,444	379,341	9.96	38,086
	5,162,918.81	2,208,417	1,795,822	4,915,972		494,013
DEWEYS MILL						
INTERIM SURVIVOR CURVE.. IOWA 75-R1						
PROBABLE RETIREMENT YEAR.. 12-2045						
NET SALVAGE PERCENT.. -30						
1997	859,695.00	617,588	1,057,537	60,066	19.35	3,104
2000	38,345.71	26,197	44,859	4,991	19.43	257
2003	348,770.49	224,175	383,870	69,532	19.51	3,564
2007	109,254.75	63,343	108,466	33,565	19.59	1,713
2010	127,764.80	66,801	114,388	51,706	19.65	2,631
2012	45,689.16	21,888	37,480	21,916	19.69	1,113
2019	56,968.45	15,579	26,677	47,382	19.82	2,391
2021	10,990.62	2,126	3,640	10,647	19.85	536

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 333.00 WATER WHEELS, TURBINES AND GENERATORS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
DEWEYS MILL						
INTERIM SURVIVOR CURVE.. IOWA 75-R1						
PROBABLE RETIREMENT YEAR.. 12-2045						
NET SALVAGE PERCENT.. -30						
2022	49,439.92	7,310	12,517	51,754	19.87	2,605
2023	41,646.64	4,077	6,981	47,159	19.89	2,371
2025	112,506.46	803	1,375	144,883	19.92	7,273
	1,801,072.00	1,049,887	1,797,792	543,602		27,558
EHC						
INTERIM SURVIVOR CURVE.. IOWA 75-R1						
PROBABLE RETIREMENT YEAR.. 12-2057						
NET SALVAGE PERCENT.. -30						
1989	413,784.49	269,573	478,549	59,371	28.33	2,096
1995	65,901.03	39,075	69,366	16,305	28.87	565
2010	97,638.09	37,730	66,979	59,951	29.86	2,008
2018	188,962.63	40,262	71,474	174,178	30.25	5,758
2019	25,532.93	4,759	8,448	24,745	30.29	817
2021	83,148.16	10,677	18,954	89,139	30.38	2,934
2024	11,638.45	325	577	14,553	30.51	477
2025	29,205.43	136	241	37,726	30.54	1,235
	915,811.21	402,537	714,588	475,967		15,890
	83,829,540.69	38,866,788	40,819,443	68,158,963		3,094,474
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 22.0						3.69

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 334.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
BOLTON FALLS						
INTERIM SURVIVOR CURVE.. IOWA 40-S0.5						
PROBABLE RETIREMENT YEAR.. 1-2062						
NET SALVAGE PERCENT.. -20						
1986	469,933.66	354,091	200,857	363,064	14.88	24,399
1990	146.28	103	58	117	16.56	7
2001	14,120.03	7,777	4,411	12,533	21.16	592
2013	27,780.71	9,359	5,309	28,028	26.16	1,071
2017	1,821,418.61	442,146	250,805	1,934,897	27.84	69,501
2021	62,126.29	8,040	4,561	69,991	29.53	2,370
2023	5,937.18	380	216	6,909	30.38	227
	2,401,462.76	821,896	466,217	2,415,538		98,167

MIDDLESEX
INTERIM SURVIVOR CURVE.. IOWA 40-S0.5
PROBABLE RETIREMENT YEAR.. 6-2051
NET SALVAGE PERCENT.. -20

1937	2,659.05	3,191	3,191			
1940	30.78	37	37			
1948	142.11	166	111	60	1.16	52
1956	236.97	257	171	113	3.87	29
1966	324.15	318	212	177	7.26	24
1967	869.56	845	564	480	7.60	63
1968	89.09	86	57	50	7.96	6
1973	230.53	209	139	137	9.75	14
1989	80.01	59	39	57	15.01	4
1990	974.25	712	475	694	15.30	45
1991	2,714.48	1,956	1,305	1,953	15.59	125
1992	19.25	14	9	14	15.88	1
1994	17,426.16	11,989	7,997	12,914	16.44	786
1998	1,857.43	1,192	795	1,434	17.52	82
2005	4,983.40	2,718	1,813	4,167	19.34	215
2011	20,431.54	8,952	5,971	18,547	20.83	890
2013	26,107.95	10,315	6,880	24,449	21.31	1,147
2022	39,241.66	4,814	3,211	43,879	23.45	1,871
2023	1,744,557.71	140,932	94,006	1,999,463	23.69	84,401
	1,862,976.08	188,762	126,985	2,108,586		89,755

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 334.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
MARSHFIELD						
INTERIM SURVIVOR CURVE.. IOWA 40-S0.5						
PROBABLE RETIREMENT YEAR.. 6-2051						
NET SALVAGE PERCENT.. -20						
2015	1,529,667.06	530,011	289,231	1,546,369	21.80	70,934
2018	233,862.69	61,521	33,572	247,063	22.51	10,976
2020	341,875.37	67,404	36,783	373,468	22.99	16,245
2021	24,053.33	3,884	2,120	26,744	23.22	1,152
2022	18,748.28	2,300	1,255	21,243	23.45	906
	2,148,206.73	665,120	362,961	2,214,887		100,213

VERGENNES
INTERIM SURVIVOR CURVE.. IOWA 40-S0.5
PROBABLE RETIREMENT YEAR.. 5-2069
NET SALVAGE PERCENT.. -20

1937	782.35	939	939			
1943	1,606.56	1,928	1,928			
1948	8.30	10	10			
1958	20.36	22	15	10	4.54	2
1959	104.25	110	73	52	4.87	11
1961	480.75	497	328	249	5.55	45
1965	64.41	64	42	35	6.91	5
1967	95.52	93	61	53	7.60	7
1970	242.25	228	151	140	8.66	16
1971	918.23	853	563	539	9.02	60
1972	16,392.15	15,053	9,939	9,732	9.39	1,036
1974	15,291.62	13,707	9,050	9,300	10.12	919
1976	1,214.72	1,062	701	756	10.87	70
1980	9.25	8	5	6	12.42	
1985	1,201.84	920	607	835	14.48	58
1986	2,021.33	1,521	1,004	1,421	14.91	95
1990	2,655.25	1,857	1,226	1,960	16.69	117
1991	4,623.05	3,169	2,092	3,455	17.15	201
1993	3,824.86	2,514	1,660	2,930	18.09	162
1994	26,234.37	16,867	11,137	20,345	18.56	1,096
1995	11,394.15	7,160	4,727	8,946	19.04	470
1996	1,294.80	794	524	1,030	19.53	53
1997	21,858.24	13,085	8,640	17,590	20.01	879
2001	98,863.42	53,055	35,030	83,606	21.99	3,802
2005	3,811.80	1,792	1,183	3,391	24.02	141
2011	101,755.84	36,443	24,062	98,045	27.15	3,611

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 334.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
VERGENNES						
INTERIM SURVIVOR CURVE.. IOWA 40-S0.5						
PROBABLE RETIREMENT YEAR.. 5-2069						
NET SALVAGE PERCENT.. -20						
2015	199,127.68	54,187	35,778	203,176	29.29	6,937
2020	3,824,534.71	558,581	368,810	4,220,632	32.04	131,730
2021	134,906.86	15,897	10,496	151,392	32.60	4,644
	4,475,338.92	802,416	530,782	4,839,625		156,167
WEST DANVILLE						
INTERIM SURVIVOR CURVE.. IOWA 40-S0.5						
PROBABLE RETIREMENT YEAR.. 6-2051						
NET SALVAGE PERCENT.. -20						
2015	378,563.60	131,168	50,224	404,053	21.80	18,535
2016	91,945.98	29,437	11,271	99,064	22.04	4,495
2017	56,821.91	16,601	6,356	61,830	22.28	2,775
2022	3,031.15	372	142	3,495	23.45	149
2023	5,111.52	413	158	5,976	23.69	252
	535,474.16	177,991	68,152	574,417		26,206
GORGE						
INTERIM SURVIVOR CURVE.. IOWA 40-S0.5						
PROBABLE RETIREMENT YEAR.. 6-2047						
NET SALVAGE PERCENT.. -20						
1937	7,557.62	9,069	9,069			
1946	204.44	243	187	59	0.46	59
1948	59.20	69	53	18	1.16	16
1949	60.00	69	53	19	1.51	13
1954	523.04	577	443	184	3.20	58
1955	389.10	426	327	140	3.53	40
1957	97.37	105	81	36	4.20	9
1962	150.11	154	118	62	5.89	11
1963	167.11	169	130	71	6.23	11
1964	6.70	7	5	3	6.57	
1965	50.40	50	38	22	6.91	3
1967	2,701.75	2,626	2,017	1,225	7.60	161
1968	65.53	63	48	30	7.95	4
1976	1,024.98	904	695	535	10.58	51
1977	2,530.83	2,208	1,696	1,341	10.88	123

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 334.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
GORGE						
INTERIM SURVIVOR CURVE.. IOWA 40-S0.5						
PROBABLE RETIREMENT YEAR.. 6-2047						
NET SALVAGE PERCENT.. -20						
1978	4,238.84	3,659	2,811	2,276	11.18	204
1982	1,813.67	1,501	1,153	1,023	12.29	83
1984	2,312.87	1,873	1,439	1,337	12.81	104
1990	127,987.55	96,743	74,323	79,262	14.26	5,558
1993	3,099.85	2,253	1,731	1,989	14.94	133
1994	11,086.50	7,952	6,109	7,195	15.15	475
2000	85.19	55	42	60	16.40	4
2001	15,200.26	9,699	7,451	10,789	16.60	650
2006	4,180.96	2,370	1,821	3,196	17.57	182
2008	2,777.27	1,481	1,138	2,195	17.95	122
2012	12,526.03	5,685	4,368	10,664	18.69	571
2013	1,194,464.20	514,934	395,601	1,037,756	18.87	54,995
2014	188,644.96	76,793	58,997	167,377	19.05	8,786
2015	97,509.56	37,163	28,551	88,461	19.23	4,600
2017	2,537.71	822	632	2,414	19.59	123
2021	58,283.59	10,593	8,138	61,802	20.28	3,047
2023	12,130.54	1,121	861	13,695	20.62	664

1,754,467.73	791,436	610,127	1,495,234	80,860

ESSEX

INTERIM SURVIVOR CURVE.. IOWA 40-S0.5
PROBABLE RETIREMENT YEAR.. 6-2067
NET SALVAGE PERCENT.. -20

1945	8,163.11	9,766	8,398	1,398	0.12	1,398
1947	423.98	498	428	81	0.81	81
1949	343.72	397	341	71	1.51	47
1953	57.98	65	56	14	2.86	5
1958	1,401.51	1,491	1,282	400	4.54	88
1962	2,268.57	2,321	1,996	726	5.89	123
1963	858.58	870	748	282	6.23	45
1965	575.84	572	492	199	6.91	29
1966	3,654.99	3,590	3,087	1,299	7.26	179
1967	347.52	338	291	126	7.60	17
1969	546.46	520	447	209	8.31	25
1971	6,360.82	5,912	5,084	2,549	9.02	283
1979	5,944.97	4,988	4,289	2,845	12.03	236
1981	15,530.40	12,663	10,889	7,748	12.82	604
1982	14,315.15	11,496	9,885	7,293	13.23	551

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 334.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
ESSEX						
INTERIM SURVIVOR CURVE.. IOWA 40-S0.5						
PROBABLE RETIREMENT YEAR.. 6-2067						
NET SALVAGE PERCENT.. -20						
1983	1,874.73	1,483	1,275	974	13.64	71
1985	3,785.46	2,898	2,492	2,051	14.48	142
1986	4,203.88	3,164	2,721	2,324	14.91	156
1989	2,125.46	1,516	1,304	1,247	16.23	77
1990	8,499.92	5,947	5,114	5,086	16.68	305
1991	1,136,562.60	779,305	670,121	693,754	17.14	40,476
1992	27,420.53	18,419	15,838	17,066	17.60	970
1993	163.40	107	92	104	18.06	6
1994	110,667.71	71,237	61,256	71,545	18.52	3,863
1995	96,580.67	60,779	52,264	63,633	18.99	3,351
1996	2,904.39	1,786	1,536	1,949	19.46	100
2001	69,122.45	37,270	32,048	50,899	21.84	2,331
2002	26,773.60	14,002	12,040	20,088	22.33	900
2005	9,863.85	4,668	4,014	7,823	23.79	329
2006	32,798.81	14,955	12,860	26,499	24.28	1,091
2007	766,489.47	336,054	288,971	630,816	24.77	25,467
2008	32,154.94	13,517	11,623	26,963	25.26	1,067
2010	143,362.06	54,784	47,109	124,926	26.26	4,757
2014	32,828.06	9,812	8,437	30,956	28.28	1,095
2015	3,929.85	1,086	934	3,782	28.79	131
2016	380,057.98	96,080	82,619	373,451	29.30	12,746
2017	585,274.27	133,674	114,946	587,383	29.82	19,698
2018	95,774.76	19,422	16,701	98,229	30.34	3,238
2019	33,425.61	5,898	5,072	35,039	30.86	1,135
2024	906,692.09	23,523	20,227	1,067,803	33.48	31,894
	4,574,130.15	1,766,873	1,519,327	3,969,629		159,107

LITTLE RIVER
INTERIM SURVIVOR CURVE.. IOWA 40-S0.5
PROBABLE RETIREMENT YEAR.. 1-2056
NET SALVAGE PERCENT.. -20

1954	1,850.77	2,043	1,716	505	3.20	158
2012	1,680.19	649	545	1,471	23.38	63
2018	1,679,825.10	400,598	336,448	1,679,342	25.28	66,430
2019	268,914.38	56,127	47,139	275,558	25.60	10,764
	1,952,270.44	459,417	385,848	1,956,877		77,415

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 334.00 ACCESSORY ELECTRIC EQUIPMENT

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RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
BARNET						
INTERIM SURVIVOR CURVE.. IOWA 40-S0.5						
PROBABLE RETIREMENT YEAR.. 7-2042						
NET SALVAGE PERCENT.. -20						
2005	24,722.45	15,939	8,777	20,890	14.47	1,444
2007	19,900.06	12,206	6,721	17,159	14.72	1,166
2018	7,793.34	2,683	1,477	7,875	15.98	493
2019	2,672.52	818	450	2,757	16.09	171
2021	223,909.39	49,160	27,070	241,621	16.30	14,823
	278,997.76	80,806	44,496	290,301		18,097
NEWBURY						
INTERIM SURVIVOR CURVE.. IOWA 40-S0.5						
PROBABLE RETIREMENT YEAR.. 3-2064						
NET SALVAGE PERCENT.. -20						
2001	14,700.00	8,016	14,826	2,814	21.48	131
2005	5,841.29	2,810	5,197	1,812	23.27	78
2018	8,118.05	1,708	3,159	6,583	29.16	226
2019	714.59	131	242	615	29.62	21
2020	1,338.55	207	383	1,223	30.09	41
2023	6,898.80	424	784	7,494	31.48	238
	37,611.28	13,296	24,592	20,542		735
OTTAUQUECHEE						
INTERIM SURVIVOR CURVE.. IOWA 40-S0.5						
PROBABLE RETIREMENT YEAR.. 12-2047						
NET SALVAGE PERCENT.. -20						
1997	14,594.53	9,941	9,275	8,238	15.99	515
1999	19,065.23	12,544	11,704	11,174	16.42	681
2006	6,560.45	3,683	3,436	4,436	17.85	249
2011	44,970.00	21,139	19,723	34,241	18.82	1,819
2013	13,394.76	5,709	5,327	10,747	19.19	560
2015	141,903.50	53,355	49,781	120,503	19.57	6,158
2016	16,809.76	5,867	5,474	14,698	19.75	744
2018	12,015.55	3,463	3,231	11,188	20.12	556
2019	11,681.26	2,971	2,772	11,246	20.30	554
2020	24,420.98	5,327	4,970	24,335	20.48	1,188

GREEN MOUNTAIN POWER CORPORATION

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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
OTTAUQUECHEE						
INTERIM SURVIVOR CURVE.. IOWA 40-S0.5						
PROBABLE RETIREMENT YEAR.. 12-2047						
NET SALVAGE PERCENT.. -20						
2021	11,563.57	2,069	1,930	11,946	20.66	578
2023	19,996.03	1,815	1,693	22,302	21.02	1,061
2024	916,441.22	37,094	34,609	1,065,120	21.20	50,242
	1,253,416.84	164,977	153,927	1,350,173		64,905
MASCOMA						
INTERIM SURVIVOR CURVE.. IOWA 40-S0.5						
PROBABLE RETIREMENT YEAR.. 2-2067						
NET SALVAGE PERCENT.. -20						
2001	87,356.00	47,137	84,769	20,058	21.81	920
2016	15,236.40	3,866	6,952	11,331	29.20	388
2018	44,714.72	9,096	16,358	37,300	30.23	1,234
2019	3,662.76	648	1,165	3,230	30.74	105
2020	21,464.03	3,211	5,775	19,982	31.25	639
2021	285,743.78	34,550	62,133	280,759	31.77	8,837
2022	5,868.18	532	957	6,085	32.29	188
2023	16,893.46	999	1,797	18,476	32.81	563
2024	35,086.38	914	1,644	40,460	33.34	1,214
	516,025.71	100,953	181,550	437,681		14,088
SOMERSWORTH						
INTERIM SURVIVOR CURVE.. IOWA 40-S0.5						
PROBABLE RETIREMENT YEAR.. 4-2062						
NET SALVAGE PERCENT.. -20						
1997	69,374.00	42,182	56,680	26,569	19.52	1,361
2001	56,492.05	31,072	41,751	26,039	21.20	1,228
2002	1,023.91	548	736	492	21.62	23
2003	1,666.45	865	1,162	837	22.04	38
2007	20,987.00	9,501	12,766	12,418	23.72	524
2010	84,151.10	33,444	44,938	56,043	24.98	2,244
2012	3,796.00	1,355	1,821	2,734	25.83	106
2015	7,050.00	2,051	2,756	5,704	27.10	210
2018	13,102.02	2,823	3,793	11,929	28.37	420

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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)

SOMERSWORTH
INTERIM SURVIVOR CURVE.. IOWA 40-S0.5
PROBABLE RETIREMENT YEAR.. 4-2062
NET SALVAGE PERCENT.. -20

2019	8,397.85	1,579	2,122	7,956	28.80	276
2021	53,606.32	6,893	9,262	55,066	29.66	1,857
2023	18,179.33	1,158	1,556	20,259	30.51	664
	337,826.03	133,471	179,344	226,047		8,951

ROLLINSFORD
INTERIM SURVIVOR CURVE.. IOWA 40-S0.5
PROBABLE RETIREMENT YEAR.. 8-2061
NET SALVAGE PERCENT.. -20

1989	132,824.20	95,058	72,144	87,245	16.12	5,412
1994	6,322.16	4,111	3,120	4,467	18.20	245
1999	1,450.00	843	640	1,100	20.26	54
2001	46,660.96	25,752	19,544	36,449	21.09	1,728
2002	18,994.00	10,195	7,737	15,055	21.50	700
2004	19,103.98	9,655	7,328	15,597	22.32	699
2006	47,035.64	22,225	16,868	39,575	23.14	1,710
2009	895.67	375	285	790	24.37	32
2010	12,750.00	5,100	3,871	11,429	24.78	461
2012	3,500.00	1,259	956	3,244	25.60	127
2013	16,447.93	5,568	4,226	15,512	26.01	596
2015	25,594.00	7,505	5,696	25,017	26.84	932
2016	54,518.94	14,675	11,138	54,285	27.25	1,992
2018	14,968.72	3,257	2,472	15,491	28.08	552
2019	13,396.46	2,541	1,928	14,147	28.50	496
2021	9,480.77	1,235	937	10,440	29.33	356
2022	18,717.20	1,838	1,395	21,066	29.74	708
2025	2,669.82	12	9	3,195	30.84	104
	445,330.45	211,204	160,292	374,105		16,904

SALMON FALLS
INTERIM SURVIVOR CURVE.. IOWA 40-S0.5
PROBABLE RETIREMENT YEAR.. 11-2037
NET SALVAGE PERCENT.. -20

1989	120,647.78	105,155	110,235	34,542	9.94	3,475
1997	8,298.81	6,759	7,086	2,873	10.61	271

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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SALMON FALLS						
INTERIM SURVIVOR CURVE.. IOWA 40-S0.5						
PROBABLE RETIREMENT YEAR.. 11-2037						
NET SALVAGE PERCENT.. -20						
1999	9,754.99	7,766	8,141	3,565	10.77	331
2000	88,071.07	69,270	72,616	33,069	10.84	3,051
2001	1,873.06	1,453	1,523	724	10.92	66
2002	21,214.00	16,226	17,010	8,447	10.99	769
2003	48,247.39	36,344	38,100	19,797	11.06	1,790
2007	104,546.52	73,024	76,552	48,904	11.33	4,316
2008	48,755.90	33,262	34,869	23,638	11.40	2,074
2010	226,764.00	146,467	153,543	118,574	11.53	10,284
2012	512.00	309	324	290	11.66	25
2015	21,936.38	11,512	12,068	14,256	11.85	1,203
2018	15,829.49	6,657	6,979	12,017	12.03	999
2022	22,452.07	4,863	5,098	21,845	12.26	1,782
2023	136,298.97	20,154	21,128	142,431	12.31	11,570
	875,202.43	539,221	565,271	484,972		42,006

HUNTINGTON FALLS
INTERIM SURVIVOR CURVE.. IOWA 40-S0.5
PROBABLE RETIREMENT YEAR.. 9-2054
NET SALVAGE PERCENT.. -20

2012	39,617.04	15,613	11,158	36,382	22.76	1,599
2017	1,864,085.43	508,582	363,470	1,873,432	24.23	77,319
2018	39,248.92	9,603	6,863	40,236	24.52	1,641
2019	52,467.58	11,254	8,043	54,918	24.81	2,214
2025	330,981.49	1,795	1,283	395,895	26.44	14,973
	2,326,400.46	546,847	390,817	2,400,864		97,746

BELDENS
INTERIM SURVIVOR CURVE.. IOWA 40-S0.5
PROBABLE RETIREMENT YEAR.. 9-2054
NET SALVAGE PERCENT.. -20

1986	54,703.03	41,689	27,565	38,079	14.52	2,623
1988	223,154.32	165,114	109,172	158,613	15.21	10,428
1989	11,009.26	8,023	5,305	7,906	15.55	508
1995	22,346.91	14,731	9,740	17,076	17.54	974
2012	41,268.23	16,264	10,754	38,768	22.76	1,703

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BELDENS						
INTERIM SURVIVOR CURVE.. IOWA 40-S0.5						
PROBABLE RETIREMENT YEAR.. 9-2054						
NET SALVAGE PERCENT.. -20						
2013	66,398.82	24,723	16,347	63,332	23.05	2,748
2014	121,794.78	42,551	28,134	118,019	23.35	5,054
2016	108,819.28	32,614	21,564	109,019	23.94	4,554
2017	147,897.71	40,351	26,680	150,797	24.23	6,224
2019	68,493.07	14,692	9,714	72,477	24.81	2,921
2021	5,104.22	759	502	5,623	25.39	221
2022	467,498.06	52,655	34,815	526,183	25.68	20,490
2024	315,754.98	10,386	6,867	372,039	26.26	14,168
	1,654,242.67	464,552	307,159	1,677,932		72,616

PROCTOR
INTERIM SURVIVOR CURVE.. IOWA 40-S0.5
PROBABLE RETIREMENT YEAR.. 9-2054
NET SALVAGE PERCENT.. -20

2004	58,816.81	31,656	22,248	48,332	20.35	2,375
2014	31,762.70	11,097	7,799	30,316	23.35	1,298
2015	4,762,803.28	1,549,149	1,088,748	4,626,616	23.64	195,711
2016	101,516.27	30,426	21,384	100,436	23.94	4,195
2018	2,543.04	622	437	2,615	24.52	107
2019	4,262.10	914	642	4,472	24.81	180
	4,961,704.20	1,623,864	1,141,258	4,812,787		203,866

CENTER RUTLAND
INTERIM SURVIVOR CURVE.. IOWA 40-S0.5
PROBABLE RETIREMENT YEAR.. 12-2064
NET SALVAGE PERCENT.. -20

1983	7,237.17	5,723	8,685			
2002	41,171.95	21,739	43,109	6,297	22.03	286
2014	303,574.69	92,697	183,822	180,468	27.57	6,546
2016	1,073.70	278	551	737	28.51	26
	353,057.51	120,437	236,167	187,502		6,858

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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
PITTSFORD						
INTERIM SURVIVOR CURVE.. IOWA 40-S0.5						
PROBABLE RETIREMENT YEAR.. 6-2051						
NET SALVAGE PERCENT.. -20						
1982	14,530.69	11,811	6,584	10,853	12.85	845
1987	471.86	360	201	366	14.41	25
1993	9,661.76	6,754	3,765	7,829	16.16	484
1998	715.79	459	256	603	17.52	34
2000	3,481.99	2,147	1,197	2,982	18.05	165
2002	1,453.81	857	478	1,267	18.57	68
2004	500.71	281	157	444	19.08	23
2010	109,935.89	50,392	28,090	103,833	20.58	5,045
2011	1,302,192.41	570,563	318,051	1,244,580	20.83	59,749
2016	3,038.44	973	542	3,104	22.04	141
2017	217,930.46	63,669	35,491	226,025	22.28	10,145
2018	45,954.68	12,089	6,739	48,407	22.51	2,150
	1,709,868.49	720,355	401,550	1,650,292		78,874

GLEN
INTERIM SURVIVOR CURVE.. IOWA 40-S0.5
PROBABLE RETIREMENT YEAR.. 6-2044
NET SALVAGE PERCENT.. -20

1921	282.55	339	339			
1988	4,642.20	3,704	2,270	3,300	12.85	257
1993	3,772.26	2,849	1,746	2,780	13.76	202
1994	12,011.23	8,962	5,493	8,920	13.93	640
1995	697.20	514	315	522	14.10	37
1998	2,091.87	1,477	905	1,605	14.59	110
2003	20,834.17	13,462	8,252	16,749	15.37	1,090
2005	1,055,904.95	651,979	399,637	867,449	15.68	55,322
2016	1,942.47	750	460	1,871	17.23	109
2017	7,192.25	2,551	1,564	7,067	17.37	407
2018	10,599.31	3,406	2,088	10,631	17.50	607
2020	1,381.19	339	208	1,450	17.77	82
2022	68,336.67	10,612	6,505	75,499	18.03	4,187
2024	40,915.39	1,935	1,186	47,912	18.28	2,621
	1,230,603.71	702,879	430,968	1,045,756		65,671

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PATCH						
INTERIM SURVIVOR CURVE.. IOWA 40-S0.5						
PROBABLE RETIREMENT YEAR.. 6-2037						
NET SALVAGE PERCENT.. -20						
1921	18.04	22	22			
1936	71.77	86	86			
1938	2,037.61	2,445	2,445			
1947	44.67	53	43	11	0.81	11
1949	2,377.53	2,745	2,231	622	1.51	412
1975	656.53	624	507	281	8.19	34
1992	587.83	505	410	295	9.95	30
2003	32,668.81	24,892	20,230	18,972	10.75	1,765
2012	36,224.57	22,195	18,038	25,431	11.32	2,247
	74,687.36	53,567	44,013	45,612		4,499

CARVER FALLS
INTERIM SURVIVOR CURVE.. IOWA 40-S0.5
PROBABLE RETIREMENT YEAR.. 1-2039
NET SALVAGE PERCENT.. -20

1987	11,394.32	9,875	5,596	8,077	10.36	780
1988	1,605.00	1,380	782	1,144	10.48	109
1990	1,520.28	1,288	730	1,094	10.69	102
1992	587.83	490	278	428	10.90	39
1993	315,779.12	260,821	147,795	231,140	11.00	21,013
1999	2,648.57	2,051	1,162	2,016	11.56	174
2005	379.26	267	151	304	12.06	25
2009	35,037.03	22,425	12,707	29,337	12.38	2,370
2010	19,274.82	11,968	6,782	16,348	12.46	1,312
2011	405,495.08	243,589	138,031	348,563	12.53	27,818
2012	20,582.21	11,908	6,748	17,951	12.61	1,424
2016	1,583.99	744	422	1,479	12.90	115
2023	129,646.75	17,709	10,035	145,541	13.39	10,869
	945,534.26	584,515	331,218	803,423		66,150

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CAVENDISH						
INTERIM SURVIVOR CURVE.. IOWA 40-S0.5						
PROBABLE RETIREMENT YEAR.. 10-2067						
NET SALVAGE PERCENT.. -20						
1937	136.86	164	164			
1963	900.12	912	1,080			
1997	115,698.65	69,384	138,838			
1998	30,206.71	17,660	36,248			
2005	16,115.98	7,619	19,339			
2006	14,292.42	6,506	17,151			
2016	3,343.74	843	4,012			
2023	3,135,883.73	183,863	2,067,971	1,695,089	33.09	51,227
2024	175,183.41	4,526	50,905	159,315	33.63	4,737
	3,491,761.62	291,477	2,335,710	1,854,404		55,964

SALISBURY
INTERIM SURVIVOR CURVE.. IOWA 40-S0.5
PROBABLE RETIREMENT YEAR.. 6-2037
NET SALVAGE PERCENT.. -20

1990	246.38	215	120	176	9.78	18
2009	3,360.42	2,266	1,263	2,769	11.13	249
2012	868,714.90	532,269	296,705	745,753	11.32	65,879
2017	751.47	352	196	706	11.60	61
	873,073.17	535,102	298,284	749,404		66,207

SILVER LAKE
INTERIM SURVIVOR CURVE.. IOWA 40-S0.5
PROBABLE RETIREMENT YEAR.. 1-2059
NET SALVAGE PERCENT.. -20

1917	79.98	96	96			
1991	2,616.79	1,816	1,674	1,466	16.77	87
1992	587.83	401	370	336	17.15	20
1998	10,333.31	6,233	5,746	6,654	19.45	342
2002	687.87	376	347	479	20.95	23
2011	530,083.91	207,267	191,073	445,028	24.29	18,321
2015	123,885.07	37,597	34,660	114,003	25.76	4,426
2018	1,571.32	355	327	1,558	26.87	58
2020	99,515.03	16,709	15,404	104,015	27.60	3,769

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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SILVER LAKE						
INTERIM SURVIVOR CURVE.. IOWA 40-S0.5						
PROBABLE RETIREMENT YEAR.. 1-2059						
NET SALVAGE PERCENT.. -20						

2022	367,140.13	37,673	34,730	405,839	28.34	14,320
2023	37,299.56	2,517	2,320	42,439	28.70	1,479
2024	2,437.05	73	67	2,857	29.07	98
	1,176,237.85	311,113	286,813	1,124,672		42,943

MIDDLEBURY LOWER
INTERIM SURVIVOR CURVE.. IOWA 40-S0.5
PROBABLE RETIREMENT YEAR.. 7-2041
NET SALVAGE PERCENT.. -20

1965	964.27	959	741	416	6.85	61
1982	2,501.63	2,174	1,680	1,322	10.73	123
1992	6,991.75	5,580	4,313	4,077	12.24	333
1994	337,400.62	263,747	203,860	201,021	12.50	16,082
2002	4,562.13	3,193	2,468	3,007	13.48	223
2004	225,378.39	151,963	117,458	152,996	13.70	11,168
2011	22,229.54	12,325	9,526	17,149	14.46	1,186
2015	890.35	406	314	755	14.86	51
2017	5,278.04	2,077	1,605	4,728	15.06	314
2020	20,905.90	5,785	4,471	20,616	15.35	1,343
2024	723,465.23	39,006	30,149	838,009	15.73	53,275
	1,350,567.85	487,215	376,586	1,244,095		84,159

WEYBRIDGE
INTERIM SURVIVOR CURVE.. IOWA 40-S0.5
PROBABLE RETIREMENT YEAR.. 7-2041
NET SALVAGE PERCENT.. -20

1951	8,874.13	10,066	7,659	2,990	2.19	1,365
1952	171.00	192	146	59	2.53	23
1953	283.00	315	240	100	2.86	35
1954	299.87	331	252	108	3.20	34
1965	1,308.28	1,301	990	580	6.85	85
1972	289.49	271	206	141	8.74	16
1988	60,865.17	50,398	38,347	34,691	11.68	2,970
1989	4,533.87	3,722	2,832	2,609	11.82	221
1990	246.38	200	152	143	11.97	12

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WEYBRIDGE						
INTERIM SURVIVOR CURVE.. IOWA 40-S0.5						
PROBABLE RETIREMENT YEAR.. 7-2041						
NET SALVAGE PERCENT.. -20						
1992	587.83	469	357	349	12.24	29
1996	2,507.15	1,915	1,457	1,551	12.76	122
1997	59,380.28	44,800	34,088	37,169	12.88	2,886
2004	754,278.95	508,577	386,970	518,165	13.70	37,822
2009	3,443.01	2,046	1,557	2,575	14.25	181
2017	7,846.48	3,088	2,350	7,066	15.06	469
2018	13,629.94	4,877	3,711	12,645	15.16	834
2019	130,293.47	41,533	31,602	124,750	15.26	8,175
2020	2,758.65	763	581	2,730	15.35	178
2023	38,113.28	4,558	3,468	42,268	15.63	2,704
	1,089,710.23	679,422	516,964	790,688		58,161

TAFTSVILLE
INTERIM SURVIVOR CURVE.. IOWA 40-S0.5
PROBABLE RETIREMENT YEAR.. 8-2067
NET SALVAGE PERCENT.. -20

1991	2,483.80	1,703	2,981			
1992	1,152.73	774	1,383			
1993	11,800.49	7,762	14,161			
1995	697.19	439	837			
1997	15,514.25	9,309	18,617			
2009	9,189.78	3,686	8,818	2,209	25.79	86
2015	149,575.77	41,229	98,637	80,854	28.84	2,804
2016	4,143.40	1,046	2,502	2,470	29.35	84
2023	33,675.91	1,979	4,735	35,676	33.02	1,080
	228,233.32	67,927	152,671	121,209		4,054

SMITH
INTERIM SURVIVOR CURVE.. IOWA 40-S0.5
PROBABLE RETIREMENT YEAR.. 6-2039
NET SALVAGE PERCENT.. -20

1982	139,662.19	124,402	82,340	85,254	9.93	8,585
1985	1,848.03	1,613	1,068	1,150	10.33	111
1986	3,039.90	2,636	1,745	1,903	10.45	182
1987	6,680.08	5,751	3,807	4,210	10.57	398

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 334.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SMITH						
INTERIM SURVIVOR CURVE.. IOWA 40-S0.5						
PROBABLE RETIREMENT YEAR.. 6-2039						
NET SALVAGE PERCENT.. -20						
1991	2,195.31	1,831	1,212	1,422	11.03	129
1992	5,160.27	4,269	2,826	3,367	11.13	303
1996	13,479.43	10,721	7,096	9,079	11.54	787
1997	11,720.43	9,217	6,101	7,964	11.64	684
2001	157,061.55	117,225	77,590	110,884	12.01	9,233
2007	3,225.70	2,148	1,422	2,449	12.54	195
2010	7,100.62	4,352	2,881	5,640	12.78	441
2015	3,523.39	1,734	1,148	3,080	13.18	234
2016	3,464.52	1,599	1,058	3,099	13.25	234
2022	1,950.92	387	256	2,085	13.69	152
2023	46,231.26	6,196	4,101	51,376	13.76	3,734
	406,343.60	294,081	194,649	292,963		25,402

PIERCE MILLS
INTERIM SURVIVOR CURVE.. IOWA 40-S0.5
PROBABLE RETIREMENT YEAR.. 11-2047
NET SALVAGE PERCENT.. -20

1928	3,336.07	4,003	4,003			
1941	19.66	24	24			
1945	32.24	39	39			
1952	20.00	22	17	7	2.53	3
1972	28.73	26	20	15	9.33	2
1974	75.07	68	52	38	9.99	4
1978	1,970.41	1,699	1,291	1,073	11.22	96
1992	2,725.02	1,999	1,519	1,751	14.85	118
1993	256.00	185	141	167	15.08	11
1994	7,851.20	5,601	4,257	5,165	15.31	337
1995	2,061.52	1,450	1,102	1,372	15.53	88
1996	3,998.13	2,769	2,104	2,693	15.75	171
1997	17,162.49	11,699	8,891	11,704	15.96	733
2016	30,332.86	10,596	8,053	28,347	19.70	1,439
2018	29,478.91	8,516	6,472	28,903	20.06	1,441
	99,348.31	48,696	37,983	81,235		4,443

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 334.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
ARNOLD FALLS						
INTERIM SURVIVOR CURVE.. IOWA 40-S0.5						
PROBABLE RETIREMENT YEAR.. 11-2034						
NET SALVAGE PERCENT.. -20						
1992	1,102.76	1,002	557	766	8.24	93
1993	428.98	387	215	300	8.29	36
2008	423,403.38	320,123	178,042	330,042	8.96	36,835
2009	9,468.69	7,002	3,894	7,468	9.00	830
2016	1,360.21	776	432	1,201	9.26	130
2017	4,770.38	2,553	1,420	4,305	9.29	463
2022	3,544.75	950	528	3,725	9.46	394
2025	50,907.84	758	422	60,668	9.55	6,353
	494,986.99	333,551	185,510	408,474		45,134

GAGE
INTERIM SURVIVOR CURVE.. IOWA 40-S0.5
PROBABLE RETIREMENT YEAR.. 11-2048
NET SALVAGE PERCENT.. -20

1921	72.44	87	87			
1928	40.62	49	49			
1929	300.12	360	360			
1938	139.84	168	168			
1949	2,474.05	2,857	2,263	706	1.51	468
1950	80.72	92	73	24	1.85	13
1964	1,399.35	1,403	1,111	568	6.57	86
1976	2,361.00	2,075	1,644	1,189	10.69	111
1985	2,778.10	2,204	1,746	1,588	13.37	119
1990	246.38	184	146	150	14.67	10
1991	3,904.90	2,875	2,278	2,408	14.92	161
1992	135,269.63	98,230	77,818	84,506	15.17	5,571
1995	697.19	485	384	452	15.89	28
1996	6,046.63	4,138	3,278	3,978	16.12	247
1997	38,287.45	25,773	20,417	25,528	16.35	1,561
2007	4,024.72	2,157	1,709	3,121	18.54	168
2009	15,511.78	7,762	6,149	12,465	18.96	657
2016	2,627.74	894	708	2,445	20.38	120
2024	768,468.43	30,099	23,844	898,318	21.93	40,963
	984,731.09	181,892	144,232	1,037,445		50,283

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 334.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
PASSUMPSIC						
INTERIM SURVIVOR CURVE.. IOWA 40-S0.5						
PROBABLE RETIREMENT YEAR.. 11-2034						
NET SALVAGE PERCENT.. -20						
1956	451.84	490	273	269	3.85	70
1991	3,033.83	2,775	1,547	2,094	8.18	256
1992	94,039.43	85,466	47,642	65,206	8.24	7,913
1997	1,256.97	1,101	614	895	8.49	105
1999	7,815.34	6,724	3,748	5,630	8.58	656
2021	439,403.80	148,009	82,505	444,779	9.43	47,166
2022	1,111.31	298	166	1,167	9.46	123
	547,112.52	244,863	136,495	520,040		56,289

EAST BARNET
INTERIM SURVIVOR CURVE.. IOWA 40-S0.5
PROBABLE RETIREMENT YEAR.. 6-2054
NET SALVAGE PERCENT.. -20

1984	94,043.99	73,820	41,143	71,709	13.79	5,200
1986	832.49	635	354	645	14.49	45
1997	7,338.91	4,667	2,601	6,206	18.11	343
2001	3,802.53	2,219	1,237	3,326	19.35	172
2002	40,810.90	23,229	12,947	36,026	19.66	1,832
2003	2,888.61	1,602	893	2,573	19.96	129
2006	2,070.27	1,052	586	1,898	20.86	91
2011	157,070.70	65,436	36,471	152,014	22.34	6,805
2016	9,064.50	2,729	1,521	9,356	23.80	393
2020	6,831.69	1,253	698	7,500	24.95	301
2025	4,501.97	27	15	5,387	26.26	205
	329,256.56	176,669	98,466	296,642		15,516

FAIRFAX
INTERIM SURVIVOR CURVE.. IOWA 40-S0.5
PROBABLE RETIREMENT YEAR.. 5-2035
NET SALVAGE PERCENT.. -20

1992	42,853.50	38,519	21,472	29,952	8.58	3,491
1994	34,608.51	30,667	17,095	24,435	8.70	2,809
2004	7,508.64	5,991	3,340	5,671	9.20	616
2005	888,163.17	697,926	389,048	676,748	9.24	73,241

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 334.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
FAIRFAX						
INTERIM SURVIVOR CURVE.. IOWA 40-S0.5						
PROBABLE RETIREMENT YEAR.. 5-2035						
NET SALVAGE PERCENT.. -20						

2015	89,035.21	52,322	29,166	77,676	9.67	8,033
2019	12,131.54	5,287	2,947	11,611	9.82	1,182
2024	469,407.99	39,301	21,908	541,382	10.00	54,138
	1,543,708.56	870,013	484,975	1,367,475		143,510

CLARK
INTERIM SURVIVOR CURVE.. IOWA 40-S0.5
PROBABLE RETIREMENT YEAR.. 5-2035
NET SALVAGE PERCENT.. -20

1939	364.10	437	437			
1985	2,602.04	2,432	1,355	1,767	8.14	217
1990	246.38	224	125	171	8.47	20
1992	587.83	528	294	411	8.58	48
2001	3,161.63	2,625	1,463	2,331	9.06	257
2006	114,680.55	88,558	49,350	88,267	9.29	9,501
2009	11,850.59	8,602	4,794	9,427	9.42	1,001
2015	31,411.70	18,459	10,286	27,408	9.67	2,834
2016	1,542,473.25	857,442	477,816	1,373,152	9.71	141,416
2017	217,099.92	112,928	62,930	197,590	9.75	20,266
	1,924,477.99	1,092,235	608,849	1,700,525		175,560

MILTON
INTERIM SURVIVOR CURVE.. IOWA 40-S0.5
PROBABLE RETIREMENT YEAR.. 5-2035
NET SALVAGE PERCENT.. -20

1939	2,370.39	2,844	2,844			
1968	8,283.29	8,318	4,627	5,313	6.48	820
1978	2,557.37	2,463	1,370	1,699	7.60	224
1979	2,436.99	2,338	1,301	1,624	7.68	211
1981	218.24	208	116	146	7.85	19
1982	9,573.74	9,071	5,046	6,443	7.92	814
1985	810.80	758	422	551	8.14	68
1988	2,467.51	2,271	1,263	1,698	8.34	204
1991	10,233.01	9,254	5,148	7,132	8.53	836
1992	587.83	528	294	412	8.58	48

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 334.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
MILTON						
INTERIM SURVIVOR CURVE.. IOWA 40-S0.5						
PROBABLE RETIREMENT YEAR.. 5-2035						
NET SALVAGE PERCENT.. -20						
1993	12,005.86	10,718	5,962	8,445	8.64	977
1994	87,826.04	77,823	43,289	62,102	8.70	7,138
1995	3,297.72	2,901	1,614	2,344	8.75	268
1998	1,489.16	1,276	710	1,077	8.91	121
2001	1,900.80	1,578	878	1,403	9.06	155
2002	825.88	678	377	614	9.10	67
2003	539,221.07	436,517	242,814	404,251	9.15	44,180
2005	6,668.08	5,240	2,915	5,087	9.24	551
2006	100,631.76	77,709	43,226	77,532	9.29	8,346
2007	89,860.08	68,129	37,897	69,935	9.33	7,496
2014	2,420.13	1,492	830	2,074	9.63	215
2016	230,764.05	128,279	71,356	205,561	9.71	21,170
2017	403,046.82	209,650	116,619	367,038	9.75	37,645
2018	1,480.31	712	396	1,380	9.78	141
2019	14,221.27	6,198	3,448	13,618	9.82	1,387
2021	1,310.02	426	237	1,335	9.90	135
2022	7,670.16	1,979	1,101	8,103	9.93	816
2023	2,715.50	482	268	2,990	9.97	300
	1,546,893.88	1,069,840	596,365	1,259,908		134,352

PETERSON
INTERIM SURVIVOR CURVE.. IOWA 40-S0.5
PROBABLE RETIREMENT YEAR.. 5-2035
NET SALVAGE PERCENT.. -20

1992	2,569.69	2,310	1,288	1,796	8.58	209
1996	3,474.08	3,032	1,690	2,479	8.80	282
1997	1,269.51	1,098	612	911	8.86	103
2006	130,127.53	100,486	56,014	100,139	9.29	10,779
2015	30,073.07	17,672	9,851	26,237	9.67	2,713
2016	11,267.24	6,263	3,491	10,029	9.71	1,033
2018	8,604.81	4,138	2,307	8,019	9.78	820
2020	1,888,950.89	725,357	404,339	1,862,402	9.86	188,885
2022	8,267.16	2,133	1,189	8,732	9.93	879
2023	49,294.19	8,746	4,875	54,278	9.97	5,444
	2,133,898.17	871,235	485,656	2,075,022		211,147

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 334.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
DEWEYS MILL						
INTERIM SURVIVOR CURVE.. IOWA 40-S0.5						
PROBABLE RETIREMENT YEAR.. 12-2045						
NET SALVAGE PERCENT.. -20						
1997	334,325.00	234,090	213,782	187,408	15.14	12,378
1998	900.15	620	566	514	15.32	34
2010	3,587.36	1,839	1,679	2,625	17.39	151
2018	31,524.10	9,642	8,806	29,023	18.65	1,556
2019	13,383.35	3,625	3,311	12,750	18.80	678
2021	844,464.79	161,762	147,729	865,629	19.11	45,297
2024	52,018.13	2,306	2,106	60,316	19.55	3,085
	1,280,202.88	413,884	377,978	1,158,265		63,179

EHC
INTERIM SURVIVOR CURVE.. IOWA 40-S0.5
PROBABLE RETIREMENT YEAR.. 12-2057
NET SALVAGE PERCENT.. -20

1989	275,856.40	198,815	257,225	73,803	15.90	4,642
1991	274.81	191	247	83	16.66	5
1996	2,523.03	1,599	2,069	959	18.51	52
1997	1,155.80	717	928	459	18.88	24
2001	2,578.00	1,458	1,886	1,207	20.32	59
2002	4,837.78	2,666	3,449	2,356	20.68	114
2003	11,651.50	6,244	8,078	5,903	21.04	281
2009	7,524.00	3,276	4,238	4,790	23.16	207
2012	36,479.64	13,706	17,733	26,043	24.22	1,075
2013	25,409.40	9,000	11,644	18,847	24.57	767
2018	72,004.93	16,560	21,425	64,981	26.32	2,469
2019	13,783.91	2,778	3,594	12,947	26.66	486
2021	426,400.34	59,207	76,601	435,079	27.36	15,902
2023	3,598.58	248	321	3,997	28.05	142
	884,078.12	316,465	409,439	651,455		26,225
	57,089,458.84	20,020,535	16,390,646	52,116,703		2,812,384

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 18.5 4.93

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 334.01 COMPUTER EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
BOLTON FALLS						
SURVIVOR CURVE.. 5-SQUARE						
NET SALVAGE PERCENT.. 0						
2024	6,841.21	1,026	1,314	5,527	4.25	1,300
	6,841.21	1,026	1,314	5,527		1,300
MARSHFIELD						
SURVIVOR CURVE.. 5-SQUARE						
NET SALVAGE PERCENT.. 0						
2024	6,841.21	1,026	1,314	5,527	4.25	1,300
	6,841.21	1,026	1,314	5,527		1,300
WEST DANVILLE						
SURVIVOR CURVE.. 5-SQUARE						
NET SALVAGE PERCENT.. 0						
2024	6,841.21	1,026	1,314	5,527	4.25	1,300
	6,841.21	1,026	1,314	5,527		1,300
GORGE						
SURVIVOR CURVE.. 5-SQUARE						
NET SALVAGE PERCENT.. 0						
2024	6,841.16	1,026	1,314	5,527	4.25	1,300
	6,841.16	1,026	1,314	5,527		1,300
LITTLE RIVER						
SURVIVOR CURVE.. 5-SQUARE						
NET SALVAGE PERCENT.. 0						
2024	6,841.21	1,026	1,313	5,528	4.25	1,301
	6,841.21	1,026	1,313	5,528		1,301

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 334.01 COMPUTER EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
CAVENDISH						
SURVIVOR CURVE.. 5-SQUARE						
NET SALVAGE PERCENT.. 0						
2024	6,841.21	1,026	1,314	5,527	4.25	1,300
	6,841.21	1,026	1,314	5,527		1,300
SILVER LAKE						
SURVIVOR CURVE.. 5-SQUARE						
NET SALVAGE PERCENT.. 0						
2023	13,563.47	4,747	6,077	7,486	3.25	2,303
	13,563.47	4,747	6,077	7,486		2,303
MILTON						
SURVIVOR CURVE.. 5-SQUARE						
NET SALVAGE PERCENT.. 0						
2022	1,986.01	1,092	1,398	588	2.25	261
	1,986.01	1,092	1,398	588		261
	56,596.69	11,995	15,358	41,237		10,365
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 4.0						18.31

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 334.03 COMMUNICATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
BOLTON FALLS						
SURVIVOR CURVE.. 15-SQUARE						
NET SALVAGE PERCENT.. 0						
2017	12,710.52	6,567	5,471	7,239	7.25	998
2018	10,123.32	4,555	3,795	6,328	8.25	767
	22,833.84	11,122	9,266	13,568		1,765
MIDDLESEX						
SURVIVOR CURVE.. 15-SQUARE						
NET SALVAGE PERCENT.. 0						
2017	3,244.86	1,677	1,484	1,760	7.25	243
2018	5,061.66	2,278	2,016	3,045	8.25	369
2023	22,990.18	2,682	2,374	20,616	13.25	1,556
	31,296.70	6,637	5,875	25,422		2,168
MARSHFIELD						
SURVIVOR CURVE.. 15-SQUARE						
NET SALVAGE PERCENT.. 0						
2011	3,850.07	3,529	2,919	932	1.25	746
2016	63,570.24	37,082	30,667	32,903	6.25	5,264
2018	17,839.68	8,028	6,639	11,200	8.25	1,358
2020	9,159.90	2,901	2,399	6,761	10.25	660
	94,419.89	51,540	42,624	51,796		8,028
VERGENNES						
SURVIVOR CURVE.. 15-SQUARE						
NET SALVAGE PERCENT.. 0						
2010	2,419.51	2,379	1,978	441	0.25	441
2012	3,198.36	2,719	2,261	938	2.25	417
2014	130,676.85	93,652	77,868	52,809	4.25	12,426
2018	5,061.66	2,278	1,894	3,168	8.25	384
2020	12,970.87	4,107	3,415	9,556	10.25	932
	154,327.25	105,135	87,416	66,911		14,600

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 334.03 COMMUNICATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
WEST DANVILLE						
SURVIVOR CURVE.. 15-SQUARE						
NET SALVAGE PERCENT.. 0						
2017	14,205.49	7,340	6,089	8,116	7.25	1,119
	14,205.49	7,340	6,089	8,116		1,119
GORGE						
SURVIVOR CURVE.. 15-SQUARE						
NET SALVAGE PERCENT.. 0						
2017	4,193.01	2,166	1,778	2,415	7.25	333
	4,193.01	2,166	1,778	2,415		333
ESSEX						
SURVIVOR CURVE.. 15-SQUARE						
NET SALVAGE PERCENT.. 0						
2018	9,612.91	4,326	3,583	6,030	8.25	731
	9,612.91	4,326	3,583	6,030		731
LITTLE RIVER						
SURVIVOR CURVE.. 15-SQUARE						
NET SALVAGE PERCENT.. 0						
2018	33,705.19	15,167	12,870	20,835	8.25	2,525
	33,705.19	15,167	12,870	20,835		2,525
BARNET						
SURVIVOR CURVE.. 15-SQUARE						
NET SALVAGE PERCENT.. 0						
2021	2,109.11	527	480	1,629	11.25	145
	2,109.11	527	480	1,629		145

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 334.03 COMMUNICATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
HUNTINGTON FALLS						
SURVIVOR CURVE.. 15-SQUARE						
NET SALVAGE PERCENT.. 0						
2014	4,827.82	3,460	2,907	1,921	4.25	452
2017	53,303.58	27,540	23,134	30,169	7.25	4,161
	58,131.40	31,000	26,041	32,090		4,613
BELDENS						
SURVIVOR CURVE.. 15-SQUARE						
NET SALVAGE PERCENT.. 0						
2018	7,214.50	3,247	2,728	4,486	8.25	544
	7,214.50	3,247	2,728	4,486		544
PROCTOR						
SURVIVOR CURVE.. 15-SQUARE						
NET SALVAGE PERCENT.. 0						
2017	4,193.01	2,166	1,819	2,374	7.25	327
	4,193.01	2,166	1,819	2,374		327
PITTSFORD						
SURVIVOR CURVE.. 15-SQUARE						
NET SALVAGE PERCENT.. 0						
2017	15,721.65	8,123	6,822	8,900	7.25	1,228
	15,721.65	8,123	6,822	8,900		1,228
CARVER FALLS						
SURVIVOR CURVE.. 15-SQUARE						
NET SALVAGE PERCENT.. 0						
2010	12,266.52	12,062	10,132	2,134	0.25	2,134
2017	4,193.01	2,166	1,820	2,373	7.25	327
	16,459.53	14,228	11,952	4,508		2,461

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 334.03 COMMUNICATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
CAVENDISH						
SURVIVOR CURVE.. 15-SQUARE						
NET SALVAGE PERCENT.. 0						
2017	4,193.01	2,166	1,819	2,374	7.25	327
	4,193.01	2,166	1,819	2,374		327
SALISBURY						
SURVIVOR CURVE.. 15-SQUARE						
NET SALVAGE PERCENT.. 0						
2014	69,776.78	50,007	42,007	27,770	4.25	6,534
	69,776.78	50,007	42,007	27,770		6,534
SILVER LAKE						
SURVIVOR CURVE.. 15-SQUARE						
NET SALVAGE PERCENT.. 0						
2022	8,027.70	1,472	1,236	6,791	12.25	554
2024	35,898.70	1,795	1,508	34,391	14.25	2,413
	43,926.40	3,267	2,744	41,182		2,967
MIDDLEBURY LOWER						
SURVIVOR CURVE.. 15-SQUARE						
NET SALVAGE PERCENT.. 0						
2024	1,809.23	90	76	1,733	14.25	122
	1,809.23	90	76	1,733		122
WEYBRIDGE						
SURVIVOR CURVE.. 15-SQUARE						
NET SALVAGE PERCENT.. 0						
2017	4,193.01	2,166	1,820	2,373	7.25	327
2019	4,449.72	1,706	1,433	3,016	9.25	326
	8,642.73	3,872	3,253	5,390		653

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 334.03 COMMUNICATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SMITH						
SURVIVOR CURVE.. 15-SQUARE						
NET SALVAGE PERCENT.. 0						
2014	5,897.49	4,227	3,551	2,347	4.25	552
2018	5,061.80	2,278	1,913	3,148	8.25	382
	10,959.29	6,505	5,464	5,495		934
GAGE						
SURVIVOR CURVE.. 15-SQUARE						
NET SALVAGE PERCENT.. 0						
2018	5,061.66	2,278	1,914	3,148	8.25	382
	5,061.66	2,278	1,914	3,148		382
PASSUMPSIC						
SURVIVOR CURVE.. 15-SQUARE						
NET SALVAGE PERCENT.. 0						
2018	5,061.66	2,278	1,913	3,148	8.25	382
2021	1,082.72	271	228	855	11.25	76
	6,144.38	2,549	2,141	4,003		458
EAST BARNET						
SURVIVOR CURVE.. 15-SQUARE						
NET SALVAGE PERCENT.. 0						
2018	5,061.66	2,278	1,914	3,148	8.25	382
	5,061.66	2,278	1,914	3,148		382
FAIRFAX						
SURVIVOR CURVE.. 15-SQUARE						
NET SALVAGE PERCENT.. 0						
2018	5,061.66	2,278	1,914	3,148	8.25	382
	5,061.66	2,278	1,914	3,148		382

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 334.03 COMMUNICATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
CLARK						
SURVIVOR CURVE.. 15-SQUARE						
NET SALVAGE PERCENT.. 0						
2016	1,172.16	684	575	598	6.25	96
2017	4,193.01	2,166	1,819	2,374	7.25	327
	5,365.17	2,850	2,394	2,971		423
MILTON						
SURVIVOR CURVE.. 15-SQUARE						
NET SALVAGE PERCENT.. 0						
2017	5,180.52	2,677	2,249	2,932	7.25	404
2018	5,061.66	2,278	1,913	3,148	8.25	382
	10,242.18	4,955	4,162	6,080		786
PETERSON						
SURVIVOR CURVE.. 15-SQUARE						
NET SALVAGE PERCENT.. 0						
2017	8,510.02	4,397	3,694	4,816	7.25	664
2020	3,218.04	1,019	856	2,362	10.25	230
	11,728.06	5,416	4,550	7,178		894
DEWEYS MILL						
SURVIVOR CURVE.. 15-SQUARE						
NET SALVAGE PERCENT.. 0						
2021	5,208.62	1,302	1,116	4,092	11.25	364
2022	15,176.58	2,782	2,386	12,791	12.25	1,044
	20,385.20	4,084	3,502	16,883		1,408
	676,780.89	355,319	297,197	379,583		57,239
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						6.6 8.46

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 335.00 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
BOLTON FALLS						
INTERIM SURVIVOR CURVE.. IOWA 45-R1						
PROBABLE RETIREMENT YEAR.. 1-2062						
NET SALVAGE PERCENT.. -15						
1986	224,632.05	147,104	103,521	154,806	19.25	8,042
1991	468.00	277	195	343	21.45	16
1992	24,152.70	14,020	9,866	17,909	21.87	819
2005	7,067.91	2,852	2,007	6,121	26.77	229
2007	4,318.94	1,612	1,134	3,832	27.39	140
2009	15,525.35	5,296	3,727	14,127	27.98	505
2014	4,401.54	1,117	786	4,276	29.28	146
2017	125,565.62	24,360	17,143	127,258	29.96	4,248
2020	79,953.53	10,168	7,156	84,791	30.56	2,775
2023	6,899.34	349	246	7,689	31.11	247
2024	52,165.73	1,147	807	59,183	31.29	1,891
	545,150.71	208,302	146,588	480,335		19,058
MIDDLESEX						
INTERIM SURVIVOR CURVE.. IOWA 45-R1						
PROBABLE RETIREMENT YEAR.. 6-2051						
NET SALVAGE PERCENT.. -15						
1937	2,437.59	2,747	1,824	979	0.90	979
1949	23.25	24	16	11	4.66	2
1968	414.50	358	238	239	11.20	21
1991	468.00	302	201	338	18.57	18
1992	1,844.48	1,170	777	1,344	18.82	71
1993	5,898.45	3,680	2,444	4,340	19.07	228
1994	41,461.60	25,431	16,887	30,794	19.31	1,595
1995	145,394.48	87,615	58,178	109,026	19.54	5,580
2005	22,545.78	10,750	7,138	18,789	21.53	873
2006	2,582.21	1,192	792	2,178	21.70	100
2007	4,318.94	1,929	1,281	3,686	21.85	169
2017	39,415.64	9,865	6,551	38,777	23.08	1,680
2023	184,378.75	12,667	8,411	203,624	23.61	8,624
	451,183.67	157,730	104,735	414,126		19,940

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 335.00 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
MARSHFIELD						
INTERIM SURVIVOR CURVE.. IOWA 45-R1						
PROBABLE RETIREMENT YEAR.. 6-2051						
NET SALVAGE PERCENT.. -15						
1937	2,125.27	2,395	1,787	657	0.90	657
1950	78.83	81	60	30	4.96	6
1957	281.22	272	203	120	7.22	17
1964	111.73	101	75	53	9.73	5
1966	2,300.64	2,030	1,515	1,131	10.47	108
1991	468.00	302	225	313	18.57	17
1992	5,215.91	3,310	2,470	3,528	18.82	187
1993	762.48	476	355	522	19.07	27
1996	9,059.63	5,358	3,999	6,420	19.77	325
2021	35,351.18	4,841	3,613	37,041	23.45	1,580
	55,754.89	19,166	14,304	49,814		2,929
VERGENNES						
INTERIM SURVIVOR CURVE.. IOWA 45-R1						
PROBABLE RETIREMENT YEAR.. 5-2069						
NET SALVAGE PERCENT.. -15						
1937	908.17	1,024	26	1,019	0.90	1,019
1956	23.25	23	1	26	6.89	4
1960	58.12	55	1	65	8.27	8
1975	159.88	125	3	181	14.30	13
1991	29,263.45	16,958	427	33,226	22.24	1,494
1992	2,271.71	1,285	32	2,580	22.76	113
1993	18,535.77	10,227	257	21,059	23.27	905
1994	1,414.18	761	19	1,607	23.78	68
2007	10,717.37	3,695	93	12,232	29.94	409
2009	15,521.62	4,854	122	17,728	30.76	576
2010	1,701.17	504	13	1,944	31.15	62
2011	51,355.04	14,371	362	58,697	31.53	1,862
2020	30,777.45	3,410	86	35,308	34.52	1,023
2021	3,132.37	279	7	3,595	34.81	103
2022	2,716.25	180	5	3,119	35.09	89
	168,555.80	57,751	1,453	192,386		7,748

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 335.00 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
WEST DANVILLE						
INTERIM SURVIVOR CURVE.. IOWA 45-R1						
PROBABLE RETIREMENT YEAR.. 6-2051						
NET SALVAGE PERCENT.. -15						
1997	7,548.50	4,376	3,116	5,564	20.00	278
2013	410,533.74	139,713	99,496	372,617	22.65	16,451
2016	5,266.95	1,447	1,030	5,027	22.98	219
2017	72,447.96	18,132	12,913	70,402	23.08	3,050
	495,797.15	163,668	116,556	453,611		19,998
GORGE						
INTERIM SURVIVOR CURVE.. IOWA 45-R1						
PROBABLE RETIREMENT YEAR.. 6-2047						
NET SALVAGE PERCENT.. -15						
1937	352.60	397	314	92	0.90	92
1949	116.98	121	96	39	4.66	8
1957	141.20	136	108	55	7.22	8
1966	79.75	71	56	36	10.27	4
1982	3,360.91	2,543	2,011	1,854	14.86	125
1992	527.91	354	280	327	17.00	19
2007	9,437.68	4,616	3,651	7,203	19.20	375
2013	48,494.73	18,413	14,563	41,206	19.76	2,085
	62,511.76	26,651	21,078	50,811		2,716
ESSEX						
INTERIM SURVIVOR CURVE.. IOWA 45-R1						
PROBABLE RETIREMENT YEAR.. 6-2067						
NET SALVAGE PERCENT.. -15						
1945	43.03	46	33	16	3.47	5
1959	29.45	28	20	14	7.92	2
1969	1,136.91	967	694	613	11.72	52
1991	32,764.35	19,067	13,687	23,992	22.10	1,086
1993	11,208.15	6,216	4,462	8,427	23.09	365
1999	1,513.11	712	511	1,229	25.96	47
2004	69,563.34	27,621	19,827	60,171	28.16	2,137
2007	24,518.62	8,605	6,177	22,019	29.37	750
2016	16,240.17	3,184	2,286	16,391	32.46	505

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 335.00 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
ESSEX						
INTERIM SURVIVOR CURVE.. IOWA 45-R1						
PROBABLE RETIREMENT YEAR.. 6-2067						
NET SALVAGE PERCENT.. -15						
2020	26,761.33	3,054	2,192	28,583	33.58	851
2023	25,887.44	1,158	831	28,939	34.33	843
2024	8,220.66	161	116	9,338	34.57	270
	217,886.56	70,819	50,836	199,734		6,913
LITTLE RIVER						
INTERIM SURVIVOR CURVE.. IOWA 45-R1						
PROBABLE RETIREMENT YEAR.. 1-2056						
NET SALVAGE PERCENT.. -15						
1954	137.11	136	11	147	6.23	24
1992	10,276.17	6,218	500	11,317	20.44	554
1997	78,938.21	43,102	3,467	87,312	21.99	3,971
1998	12,787.91	6,824	549	14,157	22.28	635
2005	3,411.73	1,498	121	3,803	24.08	158
2006	14,778.59	6,271	504	16,491	24.30	679
2007	4,318.94	1,766	142	4,825	24.52	197
2013	3,819.27	1,166	94	4,298	25.66	167
2018	2,978.38	589	47	3,378	26.41	128
2019	9,261.56	1,602	129	10,522	26.55	396
2020	1,912.19	280	23	2,176	26.68	82
2024	1,839.85	48	4	2,112	27.16	78
	144,459.91	69,500	5,591	160,538		7,069
NEWBURY						
INTERIM SURVIVOR CURVE.. IOWA 45-R1						
PROBABLE RETIREMENT YEAR.. 3-2064						
NET SALVAGE PERCENT.. -15						
2003	301.97	128	190	157	26.83	6
2018	3,390.96	562	834	3,065	31.37	98
2019	10.11	1	1	10	31.60	
	3,703.04	691	1,026	3,232		104

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 335.00 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
MASCOMA						
INTERIM SURVIVOR CURVE.. IOWA 45-R1						
PROBABLE RETIREMENT YEAR.. 2-2067						
NET SALVAGE PERCENT.. -15						
2003	304.46	126	167	183	27.65	7
2018	1,370.63	216	287	1,289	32.87	39
2019	9,825.89	1,343	1,784	9,516	33.14	287
	11,500.98	1,685	2,238	10,988		333
SOMERSWORTH						
INTERIM SURVIVOR CURVE.. IOWA 45-R1						
PROBABLE RETIREMENT YEAR.. 4-2062						
NET SALVAGE PERCENT.. -15						
2021	738.86	75	30	820	30.91	27
	738.86	75	30	820		27
SALMON FALLS						
INTERIM SURVIVOR CURVE.. IOWA 45-R1						
PROBABLE RETIREMENT YEAR.. 11-2037						
NET SALVAGE PERCENT.. -15						
2003	36,132.47	25,344	20,767	20,786	11.62	1,789
2019	1,347.94	469	384	1,166	12.05	97
	37,480.41	25,813	21,151	21,951		1,886
PROCTOR						
INTERIM SURVIVOR CURVE.. IOWA 45-R1						
PROBABLE RETIREMENT YEAR.. 9-2054						
NET SALVAGE PERCENT.. -15						
1995	8,873.14	5,134	3,579	6,625	20.90	317
2015	118,423.65	32,404	22,591	113,596	25.11	4,524
2016	4,133.29	1,042	726	4,027	25.24	160
2018	2,999.80	615	429	3,021	25.50	118
2021	12,087.64	1,501	1,046	12,854	25.85	497
	146,517.52	40,696	28,372	140,123		5,616

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 335.00 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
CAVENDISH						
INTERIM SURVIVOR CURVE.. IOWA 45-R1						
PROBABLE RETIREMENT YEAR.. 10-2067						
NET SALVAGE PERCENT.. -15						
1997	1,886.37	940	2,169			
2019	2,050.85	277	2,358			
2023	21,122.83	941	10,704	13,587	34.51	394
	25,060.05	2,158	15,232	13,587		394
MIDDLEBURY LOWER						
INTERIM SURVIVOR CURVE.. IOWA 45-R1						
PROBABLE RETIREMENT YEAR.. 7-2041						
NET SALVAGE PERCENT.. -15						
1948	58.52	61	56	11	4.36	3
2017	20,817.88	7,404	6,812	17,129	15.21	1,126
	20,876.40	7,465	6,868	17,140		1,129
WEYBRIDGE						
INTERIM SURVIVOR CURVE.. IOWA 45-R1						
PROBABLE RETIREMENT YEAR.. 7-2041						
NET SALVAGE PERCENT.. -15						
1953	65.00	65	74	1	5.89	
1981	886.48	725	824	196	12.21	16
2024	50,520.94	2,454	2,788	55,311	15.42	3,587
	51,472.42	3,244	3,686	55,507		3,603
GAGE						
INTERIM SURVIVOR CURVE.. IOWA 45-R1						
PROBABLE RETIREMENT YEAR.. 11-2048						
NET SALVAGE PERCENT.. -15						
1996	12,781.35	7,860	5,673	9,025	18.48	488
2024	1,907.96	65	47	2,147	21.63	99
	14,689.31	7,925	5,720	11,173		587

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 335.00 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
EAST BARNET						
INTERIM SURVIVOR CURVE.. IOWA 45-R1						
PROBABLE RETIREMENT YEAR.. 6-2054						
NET SALVAGE PERCENT.. -15						
1984	144.45	101	34	132	17.34	8
1986	16.82	11	4	16	18.02	1
2024	584.42	16	5	667	25.99	26
2025	15,677.15	76	25	18,003	26.05	691
	16,422.84	204	68	18,818		726
MILTON						
INTERIM SURVIVOR CURVE.. IOWA 45-R1						
PROBABLE RETIREMENT YEAR.. 5-2035						
NET SALVAGE PERCENT.. -15						
1946	73.54	78	41	43	3.76	11
2013	2,086.72	1,250	661	1,739	9.70	179
2019	3,354.55	1,358	718	3,140	9.77	321
	5,514.81	2,686	1,420	4,922		511
DEWEYS MILL						
INTERIM SURVIVOR CURVE.. IOWA 45-R1						
PROBABLE RETIREMENT YEAR.. 12-2045						
NET SALVAGE PERCENT.. -15						
1999	566.99	348	652			
2008	2,530.00	1,244	2,771	139	18.23	8
2019	114.41	27	60	71	18.97	4
	3,211.40	1,619	3,483	210		12

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 335.00 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
EHC						
INTERIM SURVIVOR CURVE.. IOWA 45-R1						
PROBABLE RETIREMENT YEAR.. 12-2057						
NET SALVAGE PERCENT.. -15						
2002	368.00	173	261	162	24.20	7
2019	13.30	2	3	12	27.83	
2021	1,016.33	115	174	995	28.12	35
	1,397.63	290	438	1,169		42
	2,479,886.12	868,138	550,873	2,300,995		101,341
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 22.7						4.09

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 336.00 ROADS, RAILROADS AND BRIDGES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
BOLTON FALLS						
INTERIM SURVIVOR CURVE.. IOWA 60-R4						
PROBABLE RETIREMENT YEAR.. 1-2062						
NET SALVAGE PERCENT.. -10						
1986	475,577.11	323,344	320,952	202,183	22.80	8,868
2014	16,479.43	4,208	4,177	13,950	35.49	393
2023	17,942.68	905	898	18,839	36.40	518
2024	45,105.17	1,000	993	48,623	36.45	1,334
	555,104.39	329,457	327,020	283,595		11,113
MARSHFIELD						
INTERIM SURVIVOR CURVE.. IOWA 60-R4						
PROBABLE RETIREMENT YEAR.. 6-2051						
NET SALVAGE PERCENT.. -10						
1989	4,428.54	2,995	1,835	3,037	21.64	140
1991	183,717.28	120,213	73,636	128,453	22.34	5,750
2018	133,468.88	30,204	18,501	128,315	26.06	4,924
2021	279,056.37	38,524	23,598	283,364	26.13	10,844
2022	168,830.66	17,673	10,825	174,888	26.15	6,688
2023	109,116.26	7,483	4,584	115,444	26.17	4,411
	878,617.99	217,092	132,978	833,502		32,757
PROCTOR						
INTERIM SURVIVOR CURVE.. IOWA 60-R4						
PROBABLE RETIREMENT YEAR.. 9-2054						
NET SALVAGE PERCENT.. -10						
2013	1,939,634.94	615,607	493,344	1,640,254	28.90	56,756
	1,939,634.94	615,607	493,344	1,640,254		56,756
PITTSFORD						
INTERIM SURVIVOR CURVE.. IOWA 60-R4						
PROBABLE RETIREMENT YEAR.. 6-2051						
NET SALVAGE PERCENT.. -10						
1914	2,227.94	2,451	2,451			
1928	2,126.15	2,339	2,339			
1942	1,373.73	1,464	726	785	1.86	422

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 336.00 ROADS, RAILROADS AND BRIDGES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
PITTSFORD						
INTERIM SURVIVOR CURVE.. IOWA 60-R4						
PROBABLE RETIREMENT YEAR.. 6-2051						
NET SALVAGE PERCENT.. -10						
1966	4,369.31	4,055	2,011	2,795	9.38	298
1993	9,839.70	6,220	3,084	7,739	22.95	337
2017	15,303.63	3,862	1,915	14,919	26.03	573
	35,240.46	20,391	12,526	26,239		1,630
GLEN						
INTERIM SURVIVOR CURVE.. IOWA 60-R4						
PROBABLE RETIREMENT YEAR.. 6-2044						
NET SALVAGE PERCENT.. -10						
1921	1,281.04	1,409	1,409			
1947	6,259.73	6,533	3,481	3,405	3.07	1,109
1954	142.71	144	77	80	4.95	16
	7,683.48	8,086	4,967	3,485		1,125
PATCH						
INTERIM SURVIVOR CURVE.. IOWA 60-R4						
PROBABLE RETIREMENT YEAR.. 6-2037						
NET SALVAGE PERCENT.. -10						
1921	824.17	907	907			
2015	10,774.51	5,254	5,566	6,286	12.23	514
	11,598.68	6,161	6,473	6,286		514
CARVER FALLS						
INTERIM SURVIVOR CURVE.. IOWA 60-R4						
PROBABLE RETIREMENT YEAR.. 1-2039						
NET SALVAGE PERCENT.. -10						
1943	419.25	445	280	181	2.09	87
2015	17,186.52	7,822	4,925	13,980	13.80	1,013
2016	6,740.50	2,874	1,810	5,605	13.81	406
	24,346.27	11,141	7,015	19,766		1,506

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 336.00 ROADS, RAILROADS AND BRIDGES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
CAVENDISH						
INTERIM SURVIVOR CURVE.. IOWA 60-R4						
PROBABLE RETIREMENT YEAR.. 10-2067						
NET SALVAGE PERCENT.. -10						
1952	2,044.61	2,085	2,249			
1953	125.95	128	139			
2023	92,837.86	4,117	61,815	40,306	41.66	967
	95,008.42	6,330	64,203	40,306		967
SILVER LAKE						
INTERIM SURVIVOR CURVE.. IOWA 60-R4						
PROBABLE RETIREMENT YEAR.. 1-2059						
NET SALVAGE PERCENT.. -10						
2017	11,423.32	2,376	3,111	9,454	33.19	285
2018	25,284.95	4,685	6,135	21,679	33.27	652
2022	419,352.32	34,869	45,659	415,628	33.51	12,403
2023	111,167.22	6,063	7,939	114,345	33.55	3,408
2025	591,892.35	2,507	3,283	647,799	33.61	19,274
	1,159,120.16	50,500	66,127	1,208,905		36,022
	4,706,354.79	1,264,765	1,114,653	4,062,338		142,390
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						28.5 3.03

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 338.02 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
RRMC						
INTERIM SURVIVOR CURVE.. IOWA 35-S2.5						
PROBABLE RETIREMENT YEAR.. 6-2039						
NET SALVAGE PERCENT.. -5						
2014	37,469.79	17,349	16,209	23,134	13.54	1,709
	37,469.79	17,349	16,209	23,134		1,709
STAFFORD HILL						
INTERIM SURVIVOR CURVE.. IOWA 35-S2.5						
PROBABLE RETIREMENT YEAR.. 6-2041						
NET SALVAGE PERCENT.. -5						
2016	1,591,497.44	601,636	557,853	1,113,219	15.50	71,821
2017	14,078.91	4,890	4,534	10,249	15.64	655
	1,605,576.35	606,526	562,387	1,123,468		72,476
PANTON BATTERY STORAGE						
INTERIM SURVIVOR CURVE.. IOWA 35-S2.5						
PROBABLE RETIREMENT YEAR.. 6-2041						
NET SALVAGE PERCENT.. -5						
2018	166,369.85	52,330	40,950	133,738	15.76	8,486
	166,369.85	52,330	40,950	133,738		8,486
HARTFORD						
INTERIM SURVIVOR CURVE.. IOWA 35-S2.5						
PROBABLE RETIREMENT YEAR.. 6-2041						
NET SALVAGE PERCENT.. -5						
2016	897,212.00	339,174	280,681	661,392	15.50	42,670
2017	52,303.67	18,166	15,033	39,886	15.64	2,550
	949,515.67	357,340	295,714	701,277		45,220

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 338.02 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
PANTON						
INTERIM SURVIVOR CURVE.. IOWA 35-S2.5						
PROBABLE RETIREMENT YEAR.. 6-2041						
NET SALVAGE PERCENT.. -5						
2016	297,790.34	112,574	93,089	219,590	15.50	14,167
2017	180,735.66	62,771	51,906	137,866	15.64	8,815
2018	81,976.74	25,785	21,322	64,753	15.76	4,109
	560,502.74	201,130	166,318	422,210		27,091
RICHMOND						
INTERIM SURVIVOR CURVE.. IOWA 35-S2.5						
PROBABLE RETIREMENT YEAR.. 6-2041						
NET SALVAGE PERCENT.. -5						
2016	173,200.00	65,475	55,729	126,131	15.50	8,137
	173,200.00	65,475	55,729	126,131		8,137
WILLIAMSTOWN						
INTERIM SURVIVOR CURVE.. IOWA 35-S2.5						
PROBABLE RETIREMENT YEAR.. 6-2041						
NET SALVAGE PERCENT.. -5						
2016	278,406.50	105,246	87,586	204,741	15.50	13,209
2017	58,190.05	20,210	16,819	44,281	15.64	2,831
	336,596.55	125,456	104,405	249,021		16,040
WILLISTON						
INTERIM SURVIVOR CURVE.. IOWA 35-S2.5						
PROBABLE RETIREMENT YEAR.. 6-2041						
NET SALVAGE PERCENT.. -5						
2016	273,500.00	103,392	86,532	200,643	15.50	12,945
2017	43,063.51	14,956	12,517	32,700	15.64	2,091
	316,563.51	118,348	99,049	233,343		15,036

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 338.02 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
POST ROAD						
INTERIM SURVIVOR CURVE.. IOWA 35-S2.5						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -5						
2009	5,516.08	3,702	3,641	2,151	8.74	246
2015	8,611.90	4,670	4,593	4,449	9.10	489
	14,127.98	8,372	8,234	6,600		735
CREEK PATH						
INTERIM SURVIVOR CURVE.. IOWA 35-S2.5						
PROBABLE RETIREMENT YEAR.. 6-2038						
NET SALVAGE PERCENT.. -5						
2013	29,370.74	14,834	13,060	17,779	12.57	1,414
	29,370.74	14,834	13,060	17,779		1,414
	4,189,293.18	1,567,160	1,362,055	3,036,701		196,344
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 15.5						4.69

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 338.04 SOLAR PANELS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
BELLOW FALLS						
INTERIM SURVIVOR CURVE.. IOWA 25-S2						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -5						
2009	238,971.16	165,401	130,550	120,370	7.44	16,179
	238,971.16	165,401	130,550	120,370		16,179
MONTPELIER						
INTERIM SURVIVOR CURVE.. IOWA 25-S2						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -5						
2010	453,013.86	296,772	248,537	227,128	8.21	27,665
	453,013.86	296,772	248,537	227,128		27,665
CSJ						
INTERIM SURVIVOR CURVE.. IOWA 25-S2						
PROBABLE RETIREMENT YEAR.. 6-2039						
NET SALVAGE PERCENT.. -5						
2014	286,909.78	142,554	132,097	169,158	11.50	14,709
	286,909.78	142,554	132,097	169,158		14,709
RRMC						
INTERIM SURVIVOR CURVE.. IOWA 25-S2						
PROBABLE RETIREMENT YEAR.. 6-2039						
NET SALVAGE PERCENT.. -5						
2014	438,126.97	217,688	212,356	247,677	11.50	21,537
	438,126.97	217,688	212,356	247,677		21,537

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 338.04 SOLAR PANELS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
STAFFORD HILL						
INTERIM SURVIVOR CURVE.. IOWA 25-S2						
PROBABLE RETIREMENT YEAR.. 6-2041						
NET SALVAGE PERCENT.. -5						
2016	4,028,599.43	1,656,733	1,539,703	2,690,326	13.28	202,585
	4,028,599.43	1,656,733	1,539,703	2,690,326		202,585
MILTON						
INTERIM SURVIVOR CURVE.. IOWA 25-S2						
PROBABLE RETIREMENT YEAR.. 6-2041						
NET SALVAGE PERCENT.. -5						
2016	60,298.82	24,797	24,316	38,998	13.28	2,937
	60,298.82	24,797	24,316	38,998		2,937
PETTERSON						
INTERIM SURVIVOR CURVE.. IOWA 25-S2						
PROBABLE RETIREMENT YEAR.. 6-2041						
NET SALVAGE PERCENT.. -5						
2016	53,166.72	21,864	21,440	34,385	13.28	2,589
	53,166.72	21,864	21,440	34,385		2,589
SHELBURNE FARMS						
INTERIM SURVIVOR CURVE.. IOWA 25-S2						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -5						
2010	532,633.48	348,931	335,715	223,550	8.21	27,229
	532,633.48	348,931	335,715	223,550		27,229

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 338.04 SOLAR PANELS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
HARTFORD						
INTERIM SURVIVOR CURVE.. IOWA 25-S2						
PROBABLE RETIREMENT YEAR.. 6-2041						
NET SALVAGE PERCENT.. -5						
2016	12,563,120.36	5,166,495	3,905,065	9,286,211	13.28	699,263
	12,563,120.36	5,166,495	3,905,065	9,286,211		699,263
PANTON						
INTERIM SURVIVOR CURVE.. IOWA 25-S2						
PROBABLE RETIREMENT YEAR.. 6-2041						
NET SALVAGE PERCENT.. -5						
2016	12,346,611.52	5,077,458	3,837,447	9,126,495	13.28	687,236
	12,346,611.52	5,077,458	3,837,447	9,126,495		687,236
RICHMOND						
INTERIM SURVIVOR CURVE.. IOWA 25-S2						
PROBABLE RETIREMENT YEAR.. 6-2041						
NET SALVAGE PERCENT.. -5						
2016	5,447,217.20	2,240,130	1,752,702	3,966,876	13.28	298,711
	5,447,217.20	2,240,130	1,752,702	3,966,876		298,711
WILLIAMSTOWN						
INTERIM SURVIVOR CURVE.. IOWA 25-S2						
PROBABLE RETIREMENT YEAR.. 6-2041						
NET SALVAGE PERCENT.. -5						
2016	11,714,462.62	4,817,491	3,658,522	8,641,664	13.28	650,728
	11,714,462.62	4,817,491	3,658,522	8,641,664		650,728

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 338.04 SOLAR PANELS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
WILLISTON						
INTERIM SURVIVOR CURVE.. IOWA 25-S2						
PROBABLE RETIREMENT YEAR.. 6-2041						
NET SALVAGE PERCENT.. -5						
2016	12,023,705.57	4,944,665	3,792,987	8,831,904	13.28	665,053
	12,023,705.57	4,944,665	3,792,987	8,831,904		665,053
GAGE						
INTERIM SURVIVOR CURVE.. IOWA 25-S2						
PROBABLE RETIREMENT YEAR.. 6-2041						
NET SALVAGE PERCENT.. -5						
2016	46,672.42	19,194	18,111	30,895	13.28	2,326
	46,672.42	19,194	18,111	30,895		2,326
POST ROAD						
INTERIM SURVIVOR CURVE.. IOWA 25-S2						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -5						
2009	27,403.15	18,967	11,789	16,985	7.44	2,283
2018	29,624.21	13,422	8,342	22,763	8.84	2,575
	57,027.36	32,389	20,131	39,748		4,858
CREEK PATH						
INTERIM SURVIVOR CURVE.. IOWA 25-S2						
PROBABLE RETIREMENT YEAR.. 6-2038						
NET SALVAGE PERCENT.. -5						
2013	336,306.74	181,010	141,313	211,809	10.64	19,907
	336,306.74	181,010	141,313	211,809		19,907

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 338.04 SOLAR PANELS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
EIC BUILDING						
INTERIM SURVIVOR CURVE.. IOWA 25-S2						
PROBABLE RETIREMENT YEAR.. 6-2039						
NET SALVAGE PERCENT.. -5						
2014	147,257.43	73,166	73,440	81,180	11.50	7,059
	147,257.43	73,166	73,440	81,180		7,059
	60,774,101.44	25,426,738	19,844,432	43,968,374		3,350,571
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						13.1 5.51

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 338.05 COLLECTOR SYSTEM

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
STAFFORD HILL						
INTERIM SURVIVOR CURVE.. IOWA 25-S2						
PROBABLE RETIREMENT YEAR.. 6-2041						
NET SALVAGE PERCENT.. -5						
2016	1,280,913.50	526,767	444,436	900,523	13.28	67,810
2018	2,629.29	889	750	2,011	14.06	143
2019	68,204.93	20,359	17,177	54,438	14.40	3,780
	1,351,747.72	548,015	462,363	956,972		71,733
PANTON BATTERY STORAGE						
INTERIM SURVIVOR CURVE.. IOWA 25-S2						
PROBABLE RETIREMENT YEAR.. 6-2041						
NET SALVAGE PERCENT.. -5						
2018	73,908.44	24,995	18,192	59,412	14.06	4,226
	73,908.44	24,995	18,192	59,412		4,226
POST ROAD						
INTERIM SURVIVOR CURVE.. IOWA 25-S2						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -5						
2009	1,889.19	1,308	935	1,049	7.44	141
	1,889.19	1,308	935	1,049		141
	1,427,545.35	574,318	481,490	1,017,433		76,100
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						13.4 5.33

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 338.06 GENERATOR STEP-UP TRANSFORMER

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
PANTON BATTERY STORAGE						
INTERIM SURVIVOR CURVE.. IOWA 45-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2041						
NET SALVAGE PERCENT.. -5						
2019	64,372.79	17,664	14,222	53,369	15.80	3,378
	64,372.79	17,664	14,222	53,369		3,378
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						15.8 5.25

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 338.07 INVERTERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
MONTPELIER						
INTERIM SURVIVOR CURVE.. IOWA 20-S1.5						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -5						
2010	60,264.20	40,486	31,244	32,033	6.84	4,683
	60,264.20	40,486	31,244	32,033		4,683
CSJ						
INTERIM SURVIVOR CURVE.. IOWA 20-S1.5						
PROBABLE RETIREMENT YEAR.. 6-2039						
NET SALVAGE PERCENT.. -5						
2014	45,541.24	23,922	22,801	25,017	9.49	2,636
	45,541.24	23,922	22,801	25,017		2,636
RRMC						
INTERIM SURVIVOR CURVE.. IOWA 20-S1.5						
PROBABLE RETIREMENT YEAR.. 6-2039						
NET SALVAGE PERCENT.. -5						
2014	111,135.05	58,376	55,642	61,050	9.49	6,433
	111,135.05	58,376	55,642	61,050		6,433
STAFFORD HILL						
INTERIM SURVIVOR CURVE.. IOWA 20-S1.5						
PROBABLE RETIREMENT YEAR.. 6-2041						
NET SALVAGE PERCENT.. -5						
2016	1,443,628.12	638,565	551,730	964,080	10.99	87,723
2018	625.41	228	197	460	12.01	38
	1,444,253.53	638,793	551,927	964,539		87,761

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 338.07 INVERTERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
MILTON						
INTERIM SURVIVOR CURVE.. IOWA 20-S1.5						
PROBABLE RETIREMENT YEAR.. 6-2041						
NET SALVAGE PERCENT.. -5						
2016	13,615.86	6,023	4,814	9,483	10.99	863
	13,615.86	6,023	4,814	9,483		863
PETTERSON						
INTERIM SURVIVOR CURVE.. IOWA 20-S1.5						
PROBABLE RETIREMENT YEAR.. 6-2041						
NET SALVAGE PERCENT.. -5						
2016	13,615.86	6,023	4,814	9,483	10.99	863
	13,615.86	6,023	4,814	9,483		863
PANTON BATTERY STORAGE						
INTERIM SURVIVOR CURVE.. IOWA 20-S1.5						
PROBABLE RETIREMENT YEAR.. 6-2041						
NET SALVAGE PERCENT.. -5						
2018	217,136.28	79,098	53,446	174,547	12.01	14,533
	217,136.28	79,098	53,446	174,547		14,533
SHELBURNE FARMS						
INTERIM SURVIVOR CURVE.. IOWA 20-S1.5						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -5						
2010	110,689.90	74,362	57,388	58,836	6.84	8,602
	110,689.90	74,362	57,388	58,836		8,602

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 338.07 INVERTERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
HARTFORD						
INTERIM SURVIVOR CURVE.. IOWA 20-S1.5						
PROBABLE RETIREMENT YEAR.. 6-2041						
NET SALVAGE PERCENT.. -5						
2016	975,520.24	431,505	304,663	719,633	10.99	65,481
	975,520.24	431,505	304,663	719,633		65,481
PANTON						
INTERIM SURVIVOR CURVE.. IOWA 20-S1.5						
PROBABLE RETIREMENT YEAR.. 6-2041						
NET SALVAGE PERCENT.. -5						
2016	1,000,790.32	442,683	312,555	738,275	10.99	67,177
	1,000,790.32	442,683	312,555	738,275		67,177
RICHMOND						
INTERIM SURVIVOR CURVE.. IOWA 20-S1.5						
PROBABLE RETIREMENT YEAR.. 6-2041						
NET SALVAGE PERCENT.. -5						
2016	347,429.80	153,680	111,789	253,012	10.99	23,022
	347,429.80	153,680	111,789	253,012		23,022
WILLIAMSTOWN						
INTERIM SURVIVOR CURVE.. IOWA 20-S1.5						
PROBABLE RETIREMENT YEAR.. 6-2041						
NET SALVAGE PERCENT.. -5						
2016	975,199.60	431,363	304,563	719,397	10.99	65,459
	975,199.60	431,363	304,563	719,397		65,459

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 338.07 INVERTERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
WILLISTON						
INTERIM SURVIVOR CURVE.. IOWA 20-S1.5						
PROBABLE RETIREMENT YEAR.. 6-2041						
NET SALVAGE PERCENT.. -5						
2016	937,005.48	414,469	295,587	688,269	10.99	62,627
	937,005.48	414,469	295,587	688,269		62,627
GAGE						
INTERIM SURVIVOR CURVE.. IOWA 20-S1.5						
PROBABLE RETIREMENT YEAR.. 6-2041						
NET SALVAGE PERCENT.. -5						
2016	12,445.97	5,505	4,830	8,238	10.99	750
	12,445.97	5,505	4,830	8,238		750
POST ROAD						
INTERIM SURVIVOR CURVE.. IOWA 20-S1.5						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -5						
2009	662.64	467	328	368	6.24	59
	662.64	467	328	368		59
CREEK PATH						
INTERIM SURVIVOR CURVE.. IOWA 20-S1.5						
PROBABLE RETIREMENT YEAR.. 6-2038						
NET SALVAGE PERCENT.. -5						
2013	65,771.36	37,093	27,637	41,423	8.79	4,713
	65,771.36	37,093	27,637	41,423		4,713

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 338.07 INVERTERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
EIC BUILDING						
INTERIM SURVIVOR CURVE.. IOWA 20-S1.5						
PROBABLE RETIREMENT YEAR.. 6-2039						
NET SALVAGE PERCENT.. -5						
2014	45,322.83	23,807	22,603	24,986	9.49	2,633
	45,322.83	23,807	22,603	24,986		2,633
	6,376,400.16	2,867,655	2,166,631	4,528,589		418,295
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 10.8						6.56

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 338.08 OTHER ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
RRMC						
INTERIM SURVIVOR CURVE.. IOWA 40-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2039						
NET SALVAGE PERCENT.. -5						
2021	2,864.00	626	565	2,442	13.91	176
	2,864.00	626	565	2,442		176
STAFFORD HILL						
INTERIM SURVIVOR CURVE.. IOWA 40-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2041						
NET SALVAGE PERCENT.. -5						
2016	3,797,548.16	1,399,267	1,440,095	2,547,331	15.50	164,344
2018	28,682.26	8,859	9,117	20,999	15.62	1,344
2021	3,095.08	609	627	2,623	15.78	166
	3,829,325.50	1,408,735	1,449,839	2,570,953		165,854
PANTON BATTERY STORAGE						
INTERIM SURVIVOR CURVE.. IOWA 40-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2041						
NET SALVAGE PERCENT.. -5						
2018	99,482.69	30,728	24,487	79,970	15.62	5,120
	99,482.69	30,728	24,487	79,970		5,120
POST ROAD						
INTERIM SURVIVOR CURVE.. IOWA 40-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -5						
2009	2,262.49	1,491	1,119	1,257	8.89	141
	2,262.49	1,491	1,119	1,257		141

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 338.08 OTHER ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
EIC BUILDING						
INTERIM SURVIVOR CURVE.. IOWA 40-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2039						
NET SALVAGE PERCENT.. -5						
2014	24,349.40	11,006	12,143	13,424	13.60	987
	24,349.40	11,006	12,143	13,424		987
	3,958,284.08	1,452,586	1,488,153	2,668,046		172,278
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 15.5						4.35

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 338.10 COMPUTER SOFTWARE

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
COLCHESTER SERVICE CENTER SURVIVOR CURVE.. 5-SQUARE NET SALVAGE PERCENT.. 0						
2021	83,947.63	62,961	58,556	25,391	1.25	20,313
2022	190,326.84	104,680	97,357	92,970	2.25	41,320
	274,274.47	167,641	155,913	118,361		61,633
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 1.9						22.47

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 338.11 COMMUNICATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
MARSHFIELD						
SURVIVOR CURVE.. 15-SQUARE						
NET SALVAGE PERCENT.. 0						
2016	5,609.15	3,272	2,745	2,864	6.25	458
	5,609.15	3,272	2,745	2,864		458
STAFFORD HILL						
SURVIVOR CURVE.. 15-SQUARE						
NET SALVAGE PERCENT.. 0						
2016	178,066.48	103,872	64,577	113,489	6.25	18,158
2018	27,097.32	12,194	7,581	19,516	8.25	2,366
	205,163.80	116,066	72,158	133,006		20,524
CHESTER SOLAR						
SURVIVOR CURVE.. 15-SQUARE						
NET SALVAGE PERCENT.. 0						
2015	30,897.55	20,083	17,432	13,466	5.25	2,565
	30,897.55	20,083	17,432	13,466		2,565
WHITCOMB						
SURVIVOR CURVE.. 15-SQUARE						
NET SALVAGE PERCENT.. 0						
2015	19,104.33	12,418	10,779	8,325	5.25	1,586
	19,104.33	12,418	10,779	8,325		1,586

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 338.11 COMMUNICATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
PANTON BATTERY STORAGE SURVIVOR CURVE.. 15-SQUARE NET SALVAGE PERCENT.. 0						
2018	59,206.31	26,643	14,573	44,633	8.25	5,410
	59,206.31	26,643	14,573	44,633		5,410
	319,981.14	178,482	117,687	202,294		30,543
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						6.6 9.55

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 338.12 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
PANTON BATTERY STORAGE						
INTERIM SURVIVOR CURVE.. IOWA 35-S1.5						
PROBABLE RETIREMENT YEAR.. 6-2041						
NET SALVAGE PERCENT.. 0						
2018	14,413.31	4,377	3,548	10,865	15.27	712
	14,413.31	4,377	3,548	10,865		712
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 15.3						4.94

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 338.21 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SEARSBURG						
INTERIM SURVIVOR CURVE.. IOWA 50-S2						
PROBABLE RETIREMENT YEAR.. 12-2027						
NET SALVAGE PERCENT.. -5						
2004	44,210.69	40,982	45,424	997	2.73	365
2005	34,761.43	32,039	35,512	988	2.73	362
2014	34,115.24	28,519	31,610	4,211	2.75	1,531
2023	6,763.92	2,762	3,061	4,041	2.75	1,469
	119,851.28	104,302	115,607	10,237		3,727
KINGDOM COMMUNITY						
INTERIM SURVIVOR CURVE.. IOWA 50-S2						
PROBABLE RETIREMENT YEAR.. 6-2037						
NET SALVAGE PERCENT.. -5						
2012	1,086,006.98	585,377	731,072	409,235	12.03	34,018
2013	3,519.02	1,820	2,273	1,422	12.06	118
2015	95,128.44	44,480	55,551	44,334	12.12	3,658
2016	134,218.61	58,990	73,672	67,257	12.14	5,540
2017	76,914.33	31,395	39,209	41,551	12.17	3,414
2020	294,959.89	86,740	108,329	201,379	12.21	16,493
2023	262,043.30	34,418	42,984	232,161	12.24	18,967
	1,952,790.57	843,220	1,053,090	997,340		82,208
	2,072,641.85	947,522	1,168,697	1,007,577		85,935
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						11.7 4.15

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 338.23 WIND TURBINES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SEARSBURG						
INTERIM SURVIVOR CURVE.. IOWA 45-R2.5						
PROBABLE RETIREMENT YEAR.. 12-2027						
NET SALVAGE PERCENT.. -10						
1997	2,297,701.36	2,291,254	2,342,106	185,365	2.70	68,654
1999	125,026.03	123,821	126,569	10,960	2.71	4,044
2004	47,830.61	46,326	47,354	5,260	2.72	1,934
2005	28,481.15	27,428	28,037	3,293	2.72	1,211
2006	113,915.96	109,015	111,434	13,873	2.72	5,100
2007	147,147.65	139,757	142,859	19,004	2.73	6,961
2008	50,709.30	47,791	48,852	6,929	2.73	2,538
2009	316,204.53	295,422	301,979	45,846	2.73	16,793
2010	38,916.10	36,001	36,800	6,008	2.73	2,201
2015	247,370.65	211,787	216,487	55,620	2.74	20,299
2017	369,277.15	299,288	305,930	100,274	2.74	36,596
2019	324,186.71	240,837	246,182	110,423	2.74	40,300
2020	35,128.98	24,449	24,992	13,650	2.74	4,982
2022	67,598.47	37,179	38,004	36,354	2.74	13,268
2024	2,000.00	473	483	1,717	2.74	627
	4,211,494.65	3,930,828	4,018,069	614,575		225,508

KINGDOM COMMUNITY
INTERIM SURVIVOR CURVE.. IOWA 45-R2.5
PROBABLE RETIREMENT YEAR.. 6-2037
NET SALVAGE PERCENT.. -10

2012	60,987,484.07	34,113,349	36,712,185	30,374,047	11.85	2,563,211
2019	7,726.28	2,703	2,909	5,590	12.03	465
	60,995,210.35	34,116,052	36,715,094	30,379,637		2,563,676
	65,206,705.00	38,046,880	40,733,163	30,994,212		2,789,184

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 11.1 4.28

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 338.24 WIND TOWERS AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SEARSBURG						
INTERIM SURVIVOR CURVE.. IOWA 45-R2.5						
PROBABLE RETIREMENT YEAR.. 12-2027						
NET SALVAGE PERCENT.. -10						
2022	18,179.55	9,999	19,998			
2023	5,673.02	2,432	6,240			
2025	29,075.87	1,449	24,603	7,380	2.74	2,693
	52,928.44	13,880	50,841	7,380		2,693
KINGDOM COMMUNITY						
INTERIM SURVIVOR CURVE.. IOWA 45-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2037						
NET SALVAGE PERCENT.. -10						
2012	36,035,991.66	20,156,732	19,696,072	19,943,519	11.85	1,682,997
2013	755,438.71	405,644	396,373	434,609	11.88	36,583
2016	86,511.33	39,534	38,630	56,532	11.96	4,727
2017	66,217.01	28,158	27,514	45,324	11.98	3,783
2019	84,002.59	29,387	28,715	63,687	12.03	5,294
2021	55,861.10	14,366	14,038	47,410	12.06	3,931
2022	21,778.08	4,376	4,276	19,680	12.08	1,629
2023	40,157.13	5,502	5,376	38,797	12.09	3,209
	37,145,957.61	20,683,699	20,210,996	20,649,557		1,742,153
FERRISBURG						
INTERIM SURVIVOR CURVE.. IOWA 45-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2040						
NET SALVAGE PERCENT.. -10						
2015	580,602.88	248,734	245,565	393,098	14.72	26,705
	580,602.88	248,734	245,565	393,098		26,705
	37,779,488.93	20,946,313	20,507,402	21,050,035		1,771,551
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						11.9 4.69

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 338.26 COLLECTOR SYSTEM

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
KINGDOM COMMUNITY						
INTERIM SURVIVOR CURVE.. IOWA 45-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2037						
NET SALVAGE PERCENT.. -5						
2012	4,499,378.01	2,402,330	2,794,722	1,929,625	11.85	162,838
2021	9,190.52	2,256	2,624	7,026	12.06	583
	4,508,568.53	2,404,586	2,797,346	1,936,651		163,421
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						11.9 3.62

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 338.29 OTHER ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SEARSBURG						
INTERIM SURVIVOR CURVE.. IOWA 45-R2.5						
PROBABLE RETIREMENT YEAR.. 12-2027						
NET SALVAGE PERCENT.. -5						
2024	17,579.36	3,967	15,861	2,597	2.74	948
	17,579.36	3,967	15,861	2,597		948
KINGDOM COMMUNITY						
INTERIM SURVIVOR CURVE.. IOWA 45-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2037						
NET SALVAGE PERCENT.. -5						
2014	54,147.30	26,490	18,027	38,828	11.91	3,260
2024	25,038.54	1,495	1,017	25,273	12.11	2,087
	79,185.84	27,985	19,044	64,101		5,347
	96,765.20	31,952	34,905	66,698		6,295
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						10.6 6.51

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 338.30 COMPUTER HARDWARE

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SEARSBURG						
SURVIVOR CURVE.. 5-SQUARE						
NET SALVAGE PERCENT.. 0						
2024	4,656.62	698	2,578	2,079	4.25	489
	4,656.62	698	2,578	2,079		489
KINGDOM COMMUNITY						
SURVIVOR CURVE.. 5-SQUARE						
NET SALVAGE PERCENT.. 0						
2020	10,576.50	10,048	10,577			
2023	7,975.57	2,791	5,078	2,898	3.25	892
	18,552.07	12,839	15,654	2,898		892
	23,208.69	13,537	18,232	4,977		1,381
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						3.6 5.95

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 338.32 COMMUNICATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SEARSBURG						
SURVIVOR CURVE.. 15-SQUARE						
NET SALVAGE PERCENT.. 0						
2016	6,094.39	3,555	3,275	2,819	6.25	451
	6,094.39	3,555	3,275	2,819		451
KINGDOM COMMUNITY						
SURVIVOR CURVE.. 15-SQUARE						
NET SALVAGE PERCENT.. 0						
2014	6,475.63	4,641	3,553	2,923	4.25	688
2018	5,061.66	2,278	1,744	3,318	8.25	402
	11,537.29	6,919	5,297	6,240		1,090
	17,631.68	10,474	8,572	9,059		1,541
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						5.9 8.74

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 338.33 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SEARSBURG						
INTERIM SURVIVOR CURVE.. IOWA 35-R3						
PROBABLE RETIREMENT YEAR.. 12-2027						
NET SALVAGE PERCENT.. 0						
2009	11,943.50	10,154	10,580	1,363	2.72	501
2017	91,550.94	67,523	70,357	21,194	2.74	7,735
	103,494.44	77,677	80,937	22,557		8,236
KINGDOM COMMUNITY						
INTERIM SURVIVOR CURVE.. IOWA 35-R3						
PROBABLE RETIREMENT YEAR.. 6-2037						
NET SALVAGE PERCENT.. 0						
2012	27,781,433.12	14,319,384	11,440,923	16,340,511	11.62	1,406,240
2015	4,882.00	2,180	1,742	3,140	11.82	266
2016	80,295.68	33,711	26,934	53,361	11.87	4,495
2017	43,881.95	17,126	13,683	30,199	11.92	2,533
2023	8,721.83	1,095	875	7,847	12.12	647
	27,919,214.58	14,373,496	11,484,157	16,435,058		1,414,181
	28,022,709.02	14,451,173	11,565,094	16,457,615		1,422,417
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						11.6 5.08

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
BERLIN GAS TURBINE						
INTERIM SURVIVOR CURVE.. IOWA 60-R4						
PROBABLE RETIREMENT YEAR.. 6-2032						
NET SALVAGE PERCENT.. -15						
1972	150,054.80	152,596	102,745	69,818	6.38	10,943
1973	225.72	229	154	105	6.46	16
1989	9,115.88	8,730	5,878	4,605	7.06	652
1993	45,844.93	42,968	28,931	23,791	7.13	3,337
1997	715.49	653	440	383	7.17	53
1999	11,173.08	10,033	6,755	6,094	7.19	848
2004	6,229.11	5,310	3,575	3,588	7.22	497
2006	165,696.53	137,441	92,541	98,010	7.23	13,556
2010	79,739.92	61,482	41,397	50,304	7.24	6,948
2016	16,847.69	10,590	7,130	12,244	7.25	1,689
2018	389,223.67	215,809	145,308	302,299	7.25	41,696
2020	78,519.22	35,742	24,066	66,231	7.25	9,135
2021	66,032.61	25,888	17,431	58,507	7.25	8,070
2022	74,504.45	23,562	15,865	69,815	7.25	9,630
	1,093,923.10	731,033	492,217	765,795		107,070

GORGE GAS TURBINE
INTERIM SURVIVOR CURVE.. IOWA 60-R4
PROBABLE RETIREMENT YEAR.. 6-2033
NET SALVAGE PERCENT.. -15

1966	1,347.38	1,383	1,549			
1967	45,077.96	46,084	51,840			
1969	7,964.07	8,082	9,159			
1970	1,623.65	1,642	1,867			
1971	55.90	56	64			
1972	105.50	106	121			
1984	1,242.82	1,193	1,429			
1991	17,054.57	15,796	19,613			
1993	145,121.92	132,726	166,890			
2000	78,331.74	67,623	90,082			
2003	172,905.97	144,274	195,622	3,220	8.20	393
2005	1,099.91	893	1,211	54	8.21	7
2006	23,749.80	18,975	25,728	1,584	8.22	193
2017	20,593.74	11,464	15,544	8,139	8.25	987
2023	8,291.75	1,669	2,263	7,273	8.25	882
	524,566.68	451,966	582,982	20,270		2,462

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
STONYBROOK						
INTERIM SURVIVOR CURVE.. IOWA 60-R4						
PROBABLE RETIREMENT YEAR.. 6-2031						
NET SALVAGE PERCENT.. -15						
1981	1,834,127.10	1,848,480	1,909,521	199,725	5.96	33,511
1982	122,216.28	122,817	126,873	13,676	5.98	2,287
1983	16,077.55	16,103	16,635	1,854	6.01	308
1984	3,659.01	3,653	3,774	434	6.03	72
1989	23,454.40	22,983	23,742	3,231	6.11	529
1991	37,685.39	36,597	37,806	5,533	6.14	901
1993	617.72	594	614	97	6.16	16
1995	152.26	145	150	25	6.18	4
1998	3,139.59	2,928	3,025	586	6.20	95
2000	303.49	279	288	61	6.21	10
2001	405.14	369	381	85	6.22	14
2016	116,942.03	78,412	81,001	53,482	6.25	8,557
2017	2,728.25	1,737	1,794	1,343	6.25	215
2018	8,752.96	5,227	5,400	4,666	6.25	747
2019	8,208.53	4,523	4,672	4,767	6.25	763
2021	1,045.05	451	466	736	6.25	118
2022	8,600.05	3,022	3,122	6,768	6.25	1,083
2023	2,272.94	572	591	2,023	6.25	324
2024	1,948.27	240	248	1,993	6.25	319
	2,192,336.01	2,149,132	2,220,101	301,085		49,873

ASCUTNEY GAS TURBINE
INTERIM SURVIVOR CURVE.. IOWA 60-R4
PROBABLE RETIREMENT YEAR.. 6-2037
NET SALVAGE PERCENT.. -15

1962	2,526.34	2,573	1,148	1,757	6.83	257
1965	3,558.93	3,567	1,592	2,501	7.62	328
1969	278.00	272	121	198	8.70	23
2015	3,260.61	1,662	742	3,008	12.23	246
2016	6,485.29	3,110	1,388	6,070	12.23	496
2018	9,655.40	3,943	1,760	9,344	12.24	763
	25,764.57	15,127	6,751	22,878		2,113

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
RUTLAND GAS TURBINE						
INTERIM SURVIVOR CURVE.. IOWA 60-R4						
PROBABLE RETIREMENT YEAR.. 6-2039						
NET SALVAGE PERCENT.. -15						
1963	1,099.34	1,106	1,096	168	7.46	23
1965	790.50	786	779	130	8.09	16
1968	67.65	66	65	12	9.08	1
	1,957.49	1,958	1,941	310		40
	3,838,547.85	3,349,216	3,303,992	1,110,338		161,558
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 6.9						4.21

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
BERLIN GAS TURBINE						
INTERIM SURVIVOR CURVE.. IOWA 65-R2						
PROBABLE RETIREMENT YEAR.. 6-2032						
NET SALVAGE PERCENT.. -10						
1973	208,421.51	199,150	180,225	49,038	6.80	7,211
1986	3,468.21	3,188	2,885	930	6.99	133
1987	13,277.99	12,155	11,000	3,606	7.00	515
1991	6,853.82	6,160	5,575	1,965	7.04	279
1992	5,322.72	4,758	4,306	1,549	7.05	220
1993	17,634.70	15,676	14,186	5,212	7.06	738
1995	10,600.98	9,308	8,423	3,238	7.08	457
1997	14,371.75	12,448	11,265	4,544	7.09	641
2003	44,613.46	36,570	33,095	15,980	7.13	2,241
2005	15,278.07	12,217	11,056	5,750	7.14	805
2009	360,887.46	270,253	244,572	152,405	7.16	21,286
2010	30,857.08	22,629	20,479	13,464	7.16	1,880
2011	74,216.88	53,141	48,091	33,547	7.17	4,679
2014	9,220.80	6,024	5,452	4,691	7.18	653
2015	161,701.78	101,488	91,844	86,028	7.18	11,982
2017	47,533.84	26,868	24,315	27,972	7.19	3,890
2022	23,472.18	7,061	6,390	19,429	7.20	2,698

1,047,733.23	799,094	723,158	429,349		60,308

GORGE GAS TURBINE
INTERIM SURVIVOR CURVE.. IOWA 65-R2
PROBABLE RETIREMENT YEAR.. 6-2033
NET SALVAGE PERCENT.. -10

1966	312.59	298	344			
1967	113,295.52	107,903	124,625			
1973	1,351.96	1,270	1,487			
1990	15,923.32	14,035	17,516			
1992	4,356.79	3,797	4,792			
1993	4,251.92	3,683	4,677			
2003	110,031.07	87,141	121,034			
2005	83,550.28	64,405	91,905			
2019	14,855.24	6,681	10,779	5,562	8.17	681
2021	7,570.10	2,589	4,177	4,150	8.18	507
2024	59,854.04	5,456	8,803	57,037	8.19	6,964
	415,352.83	297,258	390,140	66,748		8,152

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
ESSEX DIESELS						
INTERIM SURVIVOR CURVE.. IOWA 65-R2						
PROBABLE RETIREMENT YEAR.. 6-2027						
NET SALVAGE PERCENT.. -10						
1947	6,661.49	7,075	7,328			
1948	1,268.52	1,347	1,395			
1971	14,046.76	14,769	15,451			
1973	1,004.80	1,055	1,105			
1992	3,325.79	3,414	3,602	57	2.23	26
1993	195,050.06	199,819	210,797	3,758	2.23	1,685
2008	131,257.13	127,032	134,011	10,372	2.24	4,630
2016	2,875.32	2,512	2,650	513	2.24	229
	355,489.87	357,023	376,339	14,700		6,570

STONYBROOK
INTERIM SURVIVOR CURVE.. IOWA 65-R2
PROBABLE RETIREMENT YEAR.. 6-2031
NET SALVAGE PERCENT.. -10

1981	216,764.60	206,993	238,441			
1982	14,415.25	13,727	15,857			
1983	1,896.33	1,800	2,086			
1985	70,881.79	66,873	77,970			
1993	1,143.33	1,044	1,258			
1995	234.08	211	257			
1998	6,435.76	5,703	7,079			
2000	1,741.93	1,521	1,916			
2002	347.46	298	375	7	6.16	1
2004	1,012,441.03	851,345	1,072,661	41,024	6.16	6,660
2016	75,933.02	48,512	61,123	22,403	6.20	3,613
2017	1,772.16	1,075	1,354	595	6.20	96
2018	5,685.49	3,232	4,072	2,182	6.21	351
2019	5,331.85	2,797	3,524	2,341	6.21	377
2021	678.81	279	352	395	6.21	64
2022	5,586.16	1,872	2,359	3,786	6.21	610
2023	1,476.38	353	445	1,179	6.22	190
2024	1,265.50	148	186	1,206	6.22	194
	1,424,030.93	1,207,783	1,491,316	75,118		12,156

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
ASCUTNEY GAS TURBINE						
INTERIM SURVIVOR CURVE.. IOWA 65-R2						
PROBABLE RETIREMENT YEAR.. 6-2037						
NET SALVAGE PERCENT.. -10						
1962	17,010.65	15,536	17,579	1,133	10.16	112
1968	4,784.04	4,290	4,854	408	10.59	39
1975	4,743.17	4,146	4,691	526	11.01	48
2010	152,000.26	90,601	102,516	64,684	11.98	5,399
2019	10,239.81	3,574	4,044	7,220	12.07	598
	188,777.93	118,147	133,685	73,971		6,196
RUTLAND GAS TURBINE						
INTERIM SURVIVOR CURVE.. IOWA 65-R2						
PROBABLE RETIREMENT YEAR.. 6-2039						
NET SALVAGE PERCENT.. -10						
1951	91,549.59	84,659	74,898	25,806	10.10	2,555
1952	2,969.19	2,738	2,422	844	10.23	83
1954	182.62	167	148	53	10.48	5
1965	1,735.17	1,533	1,356	552	11.70	47
1993	27,808.05	20,918	18,506	12,083	13.44	899
2001	166,227.66	113,252	100,195	82,656	13.68	6,042
2003	66,538.54	43,825	38,772	34,420	13.73	2,507
2015	11,290.89	5,003	4,426	7,994	13.95	573
2018	202,737.24	71,116	62,917	160,094	13.99	11,443
2019	25,193.34	7,908	6,996	20,716	14.00	1,480
	596,232.29	351,119	310,637	345,219		25,634
	4,027,617.08	3,130,424	3,425,275	1,005,105		119,016
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 8.4						2.95

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 343.00 PRIME MOVERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
BERLIN GAS TURBINE						
INTERIM SURVIVOR CURVE.. IOWA 45-S0						
PROBABLE RETIREMENT YEAR.. 6-2032						
NET SALVAGE PERCENT.. -15						
1990	902,022.66	837,257	853,820	183,506	6.65	27,595
1991	87,448.12	80,825	82,424	18,141	6.66	2,724
1993	7,117.06	6,512	6,641	1,544	6.70	230
2000	1,145,867.46	1,000,671	1,020,467	297,281	6.80	43,718
2002	1,873,842.04	1,606,556	1,638,337	516,581	6.83	75,634
2004	258,159.46	216,576	220,860	76,023	6.86	11,082
2005	276,826.71	229,445	233,984	84,367	6.87	12,280
2006	104,960.06	85,805	87,502	33,202	6.89	4,819
2007	87,720.00	70,667	72,065	28,813	6.90	4,176
2008	2,137,373.44	1,694,285	1,727,802	730,178	6.91	105,670
2015	48,377.45	31,708	32,335	23,299	7.01	3,324
2018	4,933.15	2,724	2,778	2,895	7.06	410
	6,934,647.61	5,863,031	5,979,015	1,995,830		291,662

GORGE GAS TURBINE
INTERIM SURVIVOR CURVE.. IOWA 45-S0
PROBABLE RETIREMENT YEAR.. 6-2033
NET SALVAGE PERCENT.. -15

1967	488,392.29	474,752	482,280	79,371	6.69	11,864
1978	38,122.51	36,061	36,633	7,208	7.15	1,008
1981	642.47	602	612	127	7.24	18
1986	8,690.00	8,004	8,131	1,863	7.37	253
1990	127,152.38	115,034	116,858	29,367	7.47	3,931
1993	4,454.01	3,966	4,029	1,093	7.53	145
2002	152,653.01	126,504	128,510	47,041	7.70	6,109
2003	893,724.09	732,162	743,772	284,011	7.72	36,789
2006	6,031.45	4,743	4,818	2,118	7.78	272
2010	9,188.78	6,696	6,802	3,765	7.85	480
2015	1,338,374.87	828,699	841,840	697,291	7.93	87,931
2016	34,602.96	20,385	20,708	19,085	7.95	2,401
2020	32,331.78	13,598	13,814	23,368	8.03	2,910
2022	8,955.20	2,579	2,620	7,679	8.08	950
	3,143,315.80	2,373,785	2,411,426	1,203,387		155,061

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 343.00 PRIME MOVERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
ESSEX DIESELS						
INTERIM SURVIVOR CURVE.. IOWA 45-S0						
PROBABLE RETIREMENT YEAR.. 6-2027						
NET SALVAGE PERCENT.. -15						
1947	18,561.13	20,431	21,086	260	1.92	135
1948	660.10	726	749	10	1.94	5
1949	522.31	574	592	8	1.96	4
1957	209.78	230	237	4	2.07	2
1976	17,890.11	19,428	20,051	523	2.16	242
1982	1,387.06	1,499	1,547	48	2.18	22
1991	70,143.97	74,954	77,356	3,310	2.19	1,511
1992	6,890.69	7,349	7,585	340	2.20	155
2014	6,379.39	6,044	6,238	1,099	2.23	493
2019	9,442.89	7,784	8,033	2,826	2.24	1,262
	132,087.43	139,019	143,474	8,427		3,831

STONYBROOK
INTERIM SURVIVOR CURVE.. IOWA 45-S0
PROBABLE RETIREMENT YEAR.. 6-2031
NET SALVAGE PERCENT.. -15

1981	231,068.29	226,451	249,837	15,892	5.67	2,803
1982	67,062.27	65,553	72,323	4,799	5.69	843
1983	8,822.04	8,602	9,490	655	5.70	115
1985	108,758.94	105,465	116,356	8,716	5.73	1,521
1993	205,044.71	193,008	212,940	22,861	5.84	3,915
1995	22,261.73	20,751	22,894	2,707	5.86	462
1998	159,431.72	145,980	161,056	22,291	5.90	3,778
2000	5,445.17	4,917	5,425	837	5.92	141
2001	27,593.90	24,722	27,275	4,458	5.93	752
2002	5,942.98	5,280	5,825	1,009	5.94	170
2016	48,174.01	32,132	35,450	19,950	6.09	3,276
2017	1,124.10	712	786	507	6.10	83
2018	3,606.97	2,146	2,368	1,780	6.11	291
2019	3,382.63	1,859	2,051	1,839	6.12	300
2021	430.65	185	204	291	6.15	47
2022	3,543.98	1,245	1,374	2,702	6.16	439
2023	936.65	237	261	816	6.17	132
2024	802.86	100	110	813	6.19	131
	903,433.60	839,345	926,025	112,924		19,199

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 343.00 PRIME MOVERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
ASCUTNEY GAS TURBINE						
INTERIM SURVIVOR CURVE.. IOWA 45-S0						
PROBABLE RETIREMENT YEAR.. 6-2037						
NET SALVAGE PERCENT.. -15						
1962	32,063.02	30,028	31,900	4,973	8.26	602
1965	885.55	819	870	148	8.66	17
1972	19,261.38	17,323	18,403	3,748	9.38	400
1976	656.40	581	617	138	9.70	14
1978	17,538.23	15,394	16,354	3,815	9.84	388
1989	73,376.92	60,811	64,602	19,782	10.47	1,889
1994	3,307.58	2,642	2,807	997	10.70	93
1995	80,312.36	63,591	67,555	24,804	10.74	2,309
2002	119,682.45	87,561	93,019	44,615	11.02	4,049
2012	1,352,206.14	785,620	834,593	720,444	11.40	63,197
	1,699,290.03	1,064,370	1,130,720	823,464		72,958
RUTLAND GAS TURBINE						
INTERIM SURVIVOR CURVE.. IOWA 45-S0						
PROBABLE RETIREMENT YEAR.. 6-2039						
NET SALVAGE PERCENT.. -15						
1963	174,693.81	159,798	173,922	26,976	9.12	2,958
1975	1,799.36	1,552	1,689	380	10.71	35
1976	531.44	456	496	115	10.81	11
1982	63,855.90	53,099	57,792	15,642	11.34	1,379
1994	90,174.24	68,779	74,858	28,842	12.14	2,376
2002	140,769.36	97,408	106,017	55,867	12.57	4,444
2010	952,804.52	551,435	600,173	495,552	12.97	38,208
	1,424,628.63	932,527	1,014,948	623,375		49,411
	14,237,403.10	11,212,077	11,605,608	4,767,407		592,122
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						8.1 4.16

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 344.00 GENERATORS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
BERLIN GAS TURBINE						
INTERIM SURVIVOR CURVE.. IOWA 65-R3						
PROBABLE RETIREMENT YEAR.. 6-2032						
NET SALVAGE PERCENT.. -10						
1972	1,392,546.86	1,344,033	1,399,721	132,081	6.72	19,655
1973	8,660.96	8,340	8,686	842	6.75	125
1975	1,384.93	1,327	1,382	141	6.81	21
2010	750,936.12	553,456	576,388	249,642	7.21	34,624
2013	2,947.23	2,003	2,086	1,156	7.22	160
2018	209,355.18	111,021	115,621	114,670	7.23	15,860
2021	11,672.01	4,373	4,554	8,285	7.24	1,144
	2,377,503.29	2,024,553	2,108,437	506,817		71,589

GORGE GAS TURBINE
INTERIM SURVIVOR CURVE.. IOWA 65-R3
PROBABLE RETIREMENT YEAR.. 6-2033
NET SALVAGE PERCENT.. -10

1967	28,604.82	27,529	27,864	3,602	7.30	493
1990	13,757.01	12,213	12,361	2,771	8.02	346
1999	883.41	735	744	228	8.13	28
2003	471,561.73	375,671	380,237	138,481	8.16	16,971
2014	12,924.62	8,041	8,139	6,078	8.21	740
2019	51,487.38	23,247	23,530	33,107	8.23	4,023
	579,218.97	447,436	452,874	184,267		22,601

ESSEX DIESELS
INTERIM SURVIVOR CURVE.. IOWA 65-R3
PROBABLE RETIREMENT YEAR.. 6-2027
NET SALVAGE PERCENT.. -10

1947	33,622.14	35,795	35,974	1,011	2.04	496
1984	23,126.35	24,074	24,194	1,245	2.23	558
1991	25,081.88	25,837	25,966	1,624	2.24	725
2020	23,374.50	17,436	17,523	8,189	2.25	3,640
	105,204.87	103,142	103,657	12,068		5,419

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 344.00 GENERATORS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
STONYBROOK						
INTERIM SURVIVOR CURVE.. IOWA 65-R3						
PROBABLE RETIREMENT YEAR.. 6-2031						
NET SALVAGE PERCENT.. -10						
1981	5,995,921.72	5,757,884	5,972,782	622,732	6.03	103,272
1982	399,239.86	382,327	396,596	42,567	6.04	7,048
1983	52,519.97	50,147	52,019	5,753	6.05	951
1986	69,727.95	65,916	68,376	8,325	6.09	1,367
1988	20,524.58	19,259	19,978	2,599	6.11	425
1991	126,164.15	116,912	121,275	17,505	6.13	2,856
1993	3,722.62	3,416	3,543	551	6.15	90
1995	18.41	17	18	3	6.16	
1998	143.42	128	133	25	6.18	4
2016	381,755.09	244,937	254,079	165,852	6.23	26,622
2017	8,910.83	5,421	5,623	4,179	6.24	670
2018	28,583.77	16,315	16,924	14,518	6.24	2,327
2019	26,805.91	14,115	14,642	14,845	6.24	2,379
2021	3,412.73	1,407	1,460	2,294	6.24	368
2022	28,084.46	9,450	9,803	21,090	6.24	3,380
2023	7,422.52	1,788	1,855	6,310	6.24	1,011
2024	6,362.31	751	779	6,220	6.24	997

7,159,320.30	6,690,190	6,939,884	935,368	153,767

ASCUTNEY GAS TURBINE

INTERIM SURVIVOR CURVE.. IOWA 65-R3
PROBABLE RETIREMENT YEAR.. 6-2037
NET SALVAGE PERCENT.. -10

1962	275,019.67	256,759	292,465	10,056	9.40	1,070
1988	104,872.78	86,612	98,657	16,703	11.63	1,436
2016	57,659.59	26,440	30,117	33,309	12.17	2,737
2018	96,491.72	37,683	42,923	63,217	12.19	5,186
2022	5,474.16	1,104	1,258	4,764	12.21	390
	539,517.92	408,598	465,420	128,050		10,819

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 344.00 GENERATORS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
RUTLAND GAS TURBINE						
INTERIM SURVIVOR CURVE.. IOWA 65-R3						
PROBABLE RETIREMENT YEAR.. 6-2039						
NET SALVAGE PERCENT.. -10						
1963	284,436.53	259,966	278,787	34,093	10.56	3,229
2015	330,454.97	147,690	158,382	205,118	14.13	14,516
	614,891.50	407,656	437,169	239,212		17,745
	11,375,656.85	10,081,575	10,507,441	2,005,782		281,940
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						7.1 2.48

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
BERLIN GAS TURBINE						
INTERIM SURVIVOR CURVE.. IOWA 50-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2032						
NET SALVAGE PERCENT.. -10						
1972	26,345.46	25,035	27,141	1,839	6.24	295
1973	944.11	895	970	68	6.29	11
1974	191.21	181	196	14	6.33	2
1976	434.91	409	443	35	6.40	5
1983	283.00	261	283	28	6.64	4
1984	2,040.96	1,874	2,032	213	6.66	32
1986	1,740.57	1,586	1,719	195	6.72	29
1990	1,329.43	1,190	1,290	172	6.81	25
1993	8,712.21	7,677	8,323	1,261	6.87	184
1994	1,110.25	973	1,055	166	6.88	24
2001	3,393.56	2,818	3,055	678	6.98	97
2005	9,330.68	7,399	8,021	2,242	7.03	319
2006	12,934.68	10,113	10,964	3,265	7.04	464
2012	4,815.70	3,333	3,613	1,684	7.08	238
2018	711,484.02	372,603	403,942	378,690	7.12	53,187
2021	900,212.97	334,065	362,163	628,071	7.13	88,088
2024	6,841.21	697	756	6,770	7.15	947
	1,692,144.93	771,109	835,966	1,025,393		143,951

GORGE GAS TURBINE
INTERIM SURVIVOR CURVE.. IOWA 50-R1.5
PROBABLE RETIREMENT YEAR.. 6-2033
NET SALVAGE PERCENT.. -10

1967	89,529.51	84,706	79,135	19,347	6.66	2,905
1989	670.29	589	550	187	7.64	24
1991	11,230.52	9,754	9,113	3,241	7.70	421
1992	26,441.31	22,834	21,332	7,753	7.72	1,004
1997	15,956.37	13,304	12,429	5,123	7.83	654
2000	78,331.74	63,548	59,369	26,796	7.89	3,396
2005	30,238.52	23,091	21,572	11,690	7.96	1,469
2010	2,149.91	1,494	1,396	969	8.01	121
2014	1,060.64	650	607	559	8.05	69
2019	450,527.18	200,933	187,719	307,861	8.08	38,102
2020	67,506.65	26,768	25,008	49,250	8.09	6,088
2021	26,850.14	9,105	8,506	21,029	8.10	2,596
2025	12,910.95	207	193	14,009	8.12	1,725
	813,403.73	456,983	426,930	467,814		58,574

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
ESSEX DIESELS						
INTERIM SURVIVOR CURVE.. IOWA 50-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2027						
NET SALVAGE PERCENT.. -10						
1947	25,621.24	27,065	27,037	1,146	1.97	582
1948	44.00	46	46	2	1.98	1
1952	821.98	867	866	38	2.03	19
1958	68.47	72	72	3	2.07	1
1966	2,264.95	2,377	2,375	117	2.12	55
1993	631.25	644	643	51	2.22	23
1997	29,094.78	29,437	29,407	2,597	2.22	1,170
1998	9,404.39	9,490	9,480	865	2.22	390
1999	11,969.91	12,044	12,032	1,135	2.22	511
	79,920.97	82,042	81,958	5,955		2,752

STONYBROOK
INTERIM SURVIVOR CURVE.. IOWA 50-R1.5
PROBABLE RETIREMENT YEAR.. 6-2031
NET SALVAGE PERCENT.. -10

1981	282,173.51	267,290	180,650	129,741	5.75	22,564
1982	18,802.51	17,757	12,001	8,682	5.78	1,502
1983	2,473.47	2,329	1,574	1,147	5.80	198
1984	562.92	529	358	262	5.82	45
1993	598.62	542	366	292	5.97	49
1995	2,291.77	2,054	1,388	1,133	5.99	189
1998	2,113.65	1,859	1,256	1,069	6.03	177
2002	107.05	91	62	56	6.06	9
2016	17,698.00	11,235	7,593	11,875	6.14	1,934
2017	413.04	249	168	286	6.15	47
2018	1,325.12	749	506	951	6.15	155
2019	1,242.70	648	438	929	6.16	151
2021	158.21	65	44	130	6.16	21
2022	1,301.98	433	293	1,140	6.17	185
2023	344.10	82	55	323	6.17	52
2024	294.95	35	24	301	6.17	49
	331,901.60	305,947	206,777	158,315		27,327

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
ASCUTNEY GAS TURBINE						
INTERIM SURVIVOR CURVE.. IOWA 50-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2037						
NET SALVAGE PERCENT.. -10						
1962	46,236.60	42,392	42,548	8,313	8.19	1,015
1988	450.00	364	365	130	10.80	12
1990	246.38	197	198	73	10.92	7
1992	1,838.06	1,442	1,447	575	11.04	52
1994	2,698.69	2,081	2,089	880	11.14	79
2001	14,165.57	10,072	10,109	5,473	11.44	478
2005	8,517.44	5,667	5,688	3,681	11.57	318
2008	62,555.50	38,955	39,098	29,713	11.65	2,550
2009	1,732.91	1,051	1,055	851	11.68	73
2015	88,871.28	42,486	42,642	55,116	11.80	4,671
2018	1,019,130.90	390,729	392,164	728,880	11.85	61,509
2019	52,743.01	18,198	18,265	39,752	11.86	3,352
2020	60,809.67	18,347	18,414	48,476	11.88	4,080
	1,359,996.01	571,981	574,082	921,914		78,196

RUTLAND GAS TURBINE
INTERIM SURVIVOR CURVE.. IOWA 50-R1.5
PROBABLE RETIREMENT YEAR.. 6-2039
NET SALVAGE PERCENT.. -10

1952	2,776.54	2,618	3,054			
1953	3,940.73	3,699	4,335			
1963	47,312.13	42,500	50,100	1,944	9.04	215
1964	277.02	248	292	12	9.20	1
1965	399.70	356	420	20	9.35	2
1987	416.00	326	384	73	12.16	6
1990	10,281.03	7,872	9,280	2,029	12.42	163
1992	1,757.79	1,321	1,557	376	12.58	30
1993	970.09	722	851	216	12.65	17
1994	1,593.98	1,174	1,384	369	12.72	29
2001	3,538.97	2,382	2,808	1,085	13.13	83
2002	3,034.27	2,008	2,367	971	13.18	74
2003	19,279.75	12,541	14,784	6,424	13.22	486
2004	47,599.10	30,371	35,802	16,557	13.27	1,248
2007	432,628.37	258,261	304,443	171,448	13.39	12,804
2008	18,492.26	10,756	12,679	7,662	13.42	571

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
RUTLAND GAS TURBINE						
INTERIM SURVIVOR CURVE.. IOWA 50-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2039						
NET SALVAGE PERCENT.. -10						
2017	160,257.18	60,816	71,691	104,592	13.67	7,651
2018	24,163.81	8,377	9,875	16,705	13.69	1,220
2019	12,372.26	3,835	4,521	9,089	13.71	663
	791,090.98	450,183	530,627	339,573		25,263
	5,068,458.22	2,638,245	2,656,340	2,918,964		336,063
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 8.7						6.63

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 346.00 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
BERLIN GAS TURBINE						
INTERIM SURVIVOR CURVE.. IOWA 45-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2032						
NET SALVAGE PERCENT.. 0						
2010	390,728.18	260,850	269,219	121,509	7.11	17,090
	390,728.18	260,850	269,219	121,509		17,090
GORGE GAS TURBINE						
INTERIM SURVIVOR CURVE.. IOWA 45-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2033						
NET SALVAGE PERCENT.. 0						
1967	5,312.32	4,718	3,887	1,425	5.01	284
1993	762.47	603	497	266	7.55	35
	6,074.79	5,321	4,384	1,691		319
ESSEX DIESELS						
INTERIM SURVIVOR CURVE.. IOWA 45-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2027						
NET SALVAGE PERCENT.. 0						
1947	1,094.95	1,064	1,069	26	1.29	20
1948	293.45	284	285	8	1.40	6
1949	398.45	385	387	12	1.50	8
1950	128.98	124	125	4	1.57	3
	1,915.83	1,857	1,866	50		37
STONYBROOK						
INTERIM SURVIVOR CURVE.. IOWA 45-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2031						
NET SALVAGE PERCENT.. 0						
1981	31,249.31	27,253	27,366	3,884	5.31	731
1982	5,014.00	4,359	4,377	637	5.37	119
1983	659.59	572	574	85	5.43	16
1984	150.11	130	131	20	5.49	4
1993	3,939.00	3,273	3,287	652	5.87	111
1995	10,082.51	8,288	8,322	1,760	5.92	297
1998	146,813.77	118,391	118,880	27,934	5.99	4,663
2000	680.24	541	543	137	6.02	23

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 346.00 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
STONYBROOK						
INTERIM SURVIVOR CURVE.. IOWA 45-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2031						
NET SALVAGE PERCENT.. 0						
2001	2,144.91	1,690	1,697	448	6.04	74
2002	2,235.56	1,745	1,752	483	6.06	80
2016	11,620.00	6,753	6,781	4,839	6.19	782
2017	271.03	150	151	120	6.19	19
2018	870.07	450	452	418	6.20	67
2019	815.95	390	392	424	6.20	68
2021	103.88	39	39	65	6.21	10
2022	854.88	260	261	594	6.21	96
2023	225.95	49	49	177	6.22	28
2024	193.66	21	21	173	6.22	28

217,924.42	174,354	175,074	42,850	7,216

ASCUTNEY GAS TURBINE
INTERIM SURVIVOR CURVE.. IOWA 45-R2.5
PROBABLE RETIREMENT YEAR.. 6-2037
NET SALVAGE PERCENT.. 0

1962	113.10	101	108	5	4.94	1
1975	261.29	218	233	29	7.36	4
2015	58,423.22	25,811	27,553	30,871	11.94	2,586
2016	3,031.16	1,259	1,344	1,687	11.96	141
2018	29,718.85	10,519	11,229	18,490	12.01	1,540
	91,547.62	37,908	40,466	51,082		4,272

RUTLAND GAS TURBINE
INTERIM SURVIVOR CURVE.. IOWA 45-R2.5
PROBABLE RETIREMENT YEAR.. 6-2039
NET SALVAGE PERCENT.. 0

1951	3,669.59	3,458	3,047	623	2.60	240
1952	2,378.93	2,228	1,963	416	2.85	146
1953	2,509.48	2,337	2,059	450	3.09	146
1954	1,435.92	1,330	1,172	264	3.32	80
1955	326.45	301	265	61	3.54	17
1963	117.41	104	92	26	5.25	5
1986	15,380.72	11,578	10,202	5,179	10.53	492

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 346.00 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
RUTLAND GAS TURBINE						
INTERIM SURVIVOR CURVE.. IOWA 45-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2039						
NET SALVAGE PERCENT.. 0						
2007	5,098.38	2,829	2,493	2,606	13.41	194
2016	1,200.41	455	401	799	13.84	58
2017	18,085.10	6,358	5,602	12,483	13.87	900
	50,202.39	30,978	27,296	22,906		2,278
	758,393.23	511,268	518,305	240,088		31,212
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 7.7						4.12

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 351.03 COMMUNICATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 15-SQUARE						
NET SALVAGE PERCENT.. 0						
2012	221,714.18	188,457	158,601	63,113	2.25	28,050
2014	275,197.39	197,226	165,981	109,216	4.25	25,698
2015	27,999.99	18,200	15,317	12,683	5.25	2,416
2017	29,766.09	15,379	12,943	16,823	7.25	2,320
2018	11,722.06	5,275	4,439	7,283	8.25	883
2019	198,681.18	76,160	64,094	134,587	9.25	14,550
2020	154,147.16	48,814	41,081	113,066	10.25	11,031
2021	615,801.21	153,950	129,560	486,241	11.25	43,221
2022	305,346.35	55,979	47,111	258,235	12.25	21,080
2023	735.28	86	72	663	13.25	50
2024	1,945.32	97	82	1,863	14.25	131
	1,843,056.21	759,623	639,281	1,203,775		149,430
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						8.1 8.11

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-R2						
NET SALVAGE PERCENT.. -15						
1949	4,364.40	4,344	4,032	987	7.40	133
1950	47.51	47	44	11	7.71	1
1951	653.00	641	595	156	8.02	19
1957	5,019.88	4,724	4,385	1,388	9.99	139
1959	6,546.66	6,063	5,628	1,901	10.71	177
1960	114.16	105	97	34	11.08	3
1969	10,971.53	9,208	8,547	4,070	14.86	274
1970	1,722.43	1,429	1,326	655	15.33	43
1971	11,239.74	9,208	8,547	4,379	15.82	277
1972	3,382.83	2,737	2,541	1,349	16.31	83
1984	4,438.02	2,962	2,750	2,354	23.08	102
1986	74,733.74	47,894	44,458	41,486	24.35	1,704
1988	30,286.71	18,587	17,254	17,576	25.65	685
1990	14,267.65	8,356	7,757	8,651	26.99	321
1991	57,105.68	32,621	30,281	35,391	27.68	1,279
1993	28,733.39	15,578	14,460	18,583	29.07	639
1995	25,321.92	12,972	12,041	17,079	30.50	560
1996	113,907.46	56,613	52,552	78,442	31.23	2,512
1999	4,411.04	1,987	1,844	3,229	33.46	97
2001	88,754.40	37,153	34,488	67,580	34.98	1,932
2002	42,018.92	16,913	15,700	32,622	35.75	913
2003	99,870.67	38,569	35,802	79,049	36.53	2,164
2004	69,564.72	25,731	23,885	56,114	37.31	1,504
2005	16,949.14	5,986	5,557	13,935	38.11	366
2007	63,974.72	20,453	18,986	54,585	39.71	1,375
2009	2,069,000.71	590,936	548,542	1,830,809	41.34	44,287
2011	72,905.22	18,292	16,980	66,861	43.00	1,555
2012	217,171.06	50,676	47,040	202,707	43.84	4,624
2014	2,751,158.11	544,749	505,669	2,658,163	45.53	58,383
2015	398,438.15	71,732	66,586	391,618	46.39	8,442
2016	317,662.26	51,476	47,783	317,529	47.25	6,720
2018	336,569.83	42,294	39,260	347,795	48.99	7,099
2019	156,560.59	16,825	15,618	164,427	49.86	3,298
2020	799,681.49	71,060	65,962	853,672	50.75	16,821
2021	540,457.91	38,081	35,349	586,178	51.63	11,353
2023	56,257.26	1,859	1,726	62,970	53.42	1,179
2024	940,062.85	13,362	12,403	1,068,669	54.32	19,674
	9,434,325.76	1,892,223	1,756,475	9,093,000		200,737

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 45.3 2.13

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 353.00 STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-S0.5						
NET SALVAGE PERCENT.. -15						
1901	6,013.62	6,916	6,916			
1902	8,275.30	9,517	9,517			
1914	172.05	198	198			
1917	125.22	144	144			
1919	3,965.51	4,560	4,560			
1920	1,676.93	1,928	1,928			
1921	1,656.23	1,905	1,905			
1922	5.40	6	6			
1923	1,676.94	1,928	1,928			
1926	7,680.00	8,832	8,832			
1928	21,780.70	25,048	25,048			
1929	1,127.96	1,297	1,297			
1930	9,049.02	10,406	10,406			
1934	618.52	711	711			
1935	1,797.88	2,062	2,052	16	0.12	16
1936	143.50	163	162	3	0.47	3
1937	65,408.55	73,849	73,480	1,740	0.82	1,740
1938	44.36	50	50	1	1.16	1
1939	3,114.47	3,461	3,444	138	1.51	91
1940	2,564.35	2,828	2,814	135	1.85	73
1941	424.84	465	463	26	2.20	12
1942	415.37	451	449	29	2.54	11
1943	654.17	704	700	52	2.87	18
1944	510.84	546	543	44	3.21	14
1946	49.31	52	52	5	3.88	1
1947	12,510.61	13,038	12,973	1,414	4.22	335
1948	14,556.26	15,047	14,972	1,768	4.55	389
1949	31,492.89	32,281	32,120	4,097	4.89	838
1950	3,100.81	3,152	3,136	430	5.22	82
1951	52,285.22	52,699	52,436	7,692	5.56	1,383
1952	14,145.71	14,138	14,067	2,201	5.89	374
1953	5,140.93	5,094	5,069	843	6.23	135
1954	50,795.74	49,886	49,637	8,778	6.57	1,336
1955	33,499.97	32,609	32,446	6,079	6.91	880
1956	17,696.17	17,072	16,987	3,364	7.25	464
1957	83,434.51	79,766	79,367	16,583	7.59	2,185
1958	47,408.04	44,900	44,676	9,843	7.94	1,240
1959	80,005.25	75,077	74,702	17,304	8.28	2,090
1960	9,317.62	8,660	8,617	2,098	8.63	243
1961	8,660.76	7,972	7,932	2,028	8.98	226
1962	9,903.78	9,025	8,980	2,409	9.34	258
1963	88,130.84	79,527	79,130	22,220	9.69	2,293

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 353.00 STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-S0.5						
NET SALVAGE PERCENT.. -15						
1964	43,630.06	38,969	38,774	11,401	10.05	1,134
1965	108,564.05	95,967	95,487	29,362	10.41	2,821
1966	143,811.50	125,764	125,135	40,248	10.78	3,734
1967	79,762.08	69,019	68,674	23,052	11.14	2,069
1968	83,671.49	71,610	71,252	24,970	11.51	2,169
1969	250,839.07	212,247	211,186	77,279	11.89	6,499
1970	308,841.64	258,324	257,033	98,135	12.27	7,998
1971	206,830.57	170,992	170,137	67,718	12.65	5,353
1972	102,856.57	84,034	83,614	34,671	13.03	2,661
1973	362,574.41	292,615	291,153	125,808	13.42	9,375
1974	142,370.70	113,444	112,877	50,849	13.82	3,679
1975	11,006.04	8,660	8,617	4,040	14.21	284
1976	70,884.68	55,033	54,758	26,759	14.62	1,830
1977	92,094.97	70,559	70,206	35,703	15.02	2,377
1978	340,185.97	256,984	255,700	135,514	15.44	8,777
1979	292,579.35	217,956	216,867	119,599	15.85	7,546
1980	107,789.70	79,113	78,718	45,240	16.28	2,779
1981	293,271.69	212,101	211,041	126,221	16.70	7,558
1982	64,307.94	45,786	45,557	28,397	17.14	1,657
1983	519,268.03	363,866	362,047	235,111	17.58	13,374
1984	253,782.92	174,982	174,107	117,743	18.02	6,534
1985	74,236.03	50,332	50,080	35,291	18.47	1,911
1986	457,671.93	304,915	303,391	222,932	18.93	11,777
1987	44,166.55	28,895	28,751	22,041	19.40	1,136
1988	479,125.85	307,697	306,159	244,836	19.87	12,322
1989	125,175.86	78,854	78,460	65,492	20.35	3,218
1990	1,139,752.46	703,710	700,193	610,522	20.84	29,296
1991	147,054.98	88,954	88,509	80,604	21.33	3,779
1992	209,422.36	124,004	123,384	117,452	21.83	5,380
1993	2,149,871.78	1,244,409	1,238,189	1,234,164	22.35	55,220
1994	886,977.29	501,627	499,120	520,904	22.87	22,777
1995	855,574.14	472,493	470,131	513,779	23.39	21,966
1996	1,084,015.45	583,691	580,774	665,844	23.93	27,825
1997	1,949,149.89	1,022,134	1,017,025	1,224,497	24.48	50,020
1998	630,470.75	321,599	319,992	405,049	25.04	16,176
1999	680,725.43	337,488	335,801	447,033	25.60	17,462
2000	248,992.37	119,754	119,155	167,186	26.18	6,386
2001	1,058,634.15	493,193	490,728	726,701	26.77	27,146
2002	774,063.20	348,752	347,009	543,164	27.37	19,845
2003	1,577,552.45	686,161	682,732	1,131,453	27.98	40,438
2004	1,230,484.35	515,392	512,816	902,241	28.61	31,536
2005	745,052.13	300,072	298,572	558,238	29.24	19,092

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 353.00 STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-S0.5						
NET SALVAGE PERCENT.. -15						
2006	484,994.74	187,279	186,343	371,401	29.89	12,426
2007	1,512,424.01	558,503	555,712	1,183,576	30.55	38,742
2008	578,938.38	203,728	202,710	463,069	31.23	14,828
2009	9,938,041.81	3,321,994	3,305,391	8,123,357	31.92	254,491
2010	5,086,510.26	1,609,252	1,601,209	4,248,278	32.62	130,235
2011	1,957,734.83	583,359	580,443	1,670,952	33.34	50,119
2012	15,015,613.36	4,190,415	4,169,472	13,098,483	34.08	384,345
2013	8,268,866.36	2,149,078	2,138,337	7,370,859	34.83	211,624
2014	8,036,195.96	1,932,516	1,922,857	7,318,768	35.59	205,641
2015	4,034,238.06	888,718	884,276	3,755,098	36.38	103,219
2016	3,041,848.79	607,904	604,866	2,893,260	37.18	77,818
2017	4,801,796.42	860,227	855,928	4,666,138	37.99	122,825
2018	4,663,456.92	735,318	731,643	4,631,332	38.83	119,272
2019	5,068,134.45	689,028	685,584	5,142,771	39.68	129,606
2020	6,261,943.12	710,546	706,995	6,494,240	40.56	160,114
2021	5,593,557.92	507,467	504,931	5,927,661	41.45	143,008
2022	3,730,916.97	250,740	249,487	4,041,068	42.37	95,376
2023	7,064,449.49	306,929	305,394	7,818,723	43.30	180,571
2024	3,853,736.18	72,859	72,495	4,359,302	44.26	98,493
	120,121,527.01	32,715,981	32,552,836	105,586,920		3,074,400
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						34.3 2.56

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 354.00 TOWERS AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-S1						
NET SALVAGE PERCENT.. -20						
1923	1,460.45	1,539	1,630	123	7.92	16
1930	17,637.74	17,877	18,928	2,237	10.10	221
1937	187,745.95	182,349	193,072	32,223	12.39	2,601
1938	1,664.56	1,606	1,700	297	12.73	23
1939	3,112.66	2,984	3,160	575	13.07	44
1954	5,530.35	4,744	5,023	1,613	18.54	87
1957	95.71	80	85	30	19.74	2
1966	192.80	147	156	75	23.57	3
1983	736.97	448	474	410	32.10	13
1989	48,230.04	26,142	27,679	30,197	35.64	847
1991	14,349.04	7,444	7,882	9,337	36.90	253
1993	3,675.32	1,819	1,926	2,484	38.19	65
1995	1,606.21	755	799	1,128	39.53	29
2001	1,021.61	400	424	802	43.81	18
2002	3,438.68	1,298	1,374	2,752	44.56	62
2003	115.67	42	44	95	45.33	2
2013	58,511.46	12,207	12,925	57,289	53.70	1,067
2020	467,403.84	40,642	43,032	517,853	60.29	8,589
2021	576,962.23	39,727	42,064	650,291	61.27	10,614
	1,393,491.29	342,250	362,377	1,309,813		24,556
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						53.3 1.76

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 355.00 POLES AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R1.5						
NET SALVAGE PERCENT.. -25						
1907	16,053.44	18,770	20,067			
1908	1,571.96	1,830	1,965			
1921	20.38	23	25			
1927	104.17	112	130			
1928	47.29	51	59			
1929	115.92	123	145			
1930	153.85	163	192			
1934	66.78	69	83			
1935	107.76	111	135			
1936	446.58	457	558			
1937	217.64	221	272			
1938	24.76	25	31			
1939	7.37	7	9			
1940	26,808.44	26,757	33,511			
1941	32.57	32	41			
1942	25.59	25	32			
1944	23.25	23	29			
1945	3,438.15	3,318	4,298			
1946	16.65	16	21			
1947	20.66	20	26			
1948	3,751.16	3,541	4,689			
1949	2,876.18	2,694	3,592	3	16.30	
1950	4,360.07	4,051	5,402	48	16.69	3
1951	156,112.10	143,834	191,801	3,339	17.09	195
1952	229,080.82	209,257	279,043	7,308	17.50	418
1953	128,833.27	116,668	155,576	5,466	17.91	305
1954	3,802.77	3,413	4,551	202	18.33	11
1955	98,772.83	87,831	117,122	6,344	18.76	338
1956	10,745.18	9,466	12,623	808	19.19	42
1957	85,483.54	74,584	99,457	7,397	19.63	377
1958	321,246.89	277,445	369,971	31,588	20.09	1,572
1959	9,626.68	8,229	10,973	1,060	20.55	52
1960	73,650.31	62,305	83,083	8,980	21.01	427
1961	28,416.62	23,777	31,706	3,815	21.49	178
1962	94,493.05	78,193	104,270	13,846	21.97	630
1963	54,169.10	44,314	59,092	8,619	22.46	384
1964	140,800.91	113,832	151,794	24,207	22.96	1,054
1965	477,757.30	381,561	508,809	88,388	23.47	3,766
1966	52,212.33	41,177	54,909	10,356	23.99	432
1967	116,836.00	90,974	121,313	24,732	24.51	1,009
1968	417,478.04	320,816	427,806	94,042	25.04	3,756
1969	212,284.20	160,927	214,595	50,760	25.58	1,984

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 355.00 POLES AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R1.5						
NET SALVAGE PERCENT.. -25						
1970	185,597.76	138,734	185,001	46,996	26.13	1,799
1971	94,765.62	69,816	93,099	25,358	26.69	950
1972	103,599.87	75,210	100,292	29,208	27.25	1,072
1973	407,113.52	291,086	388,161	120,731	27.82	4,340
1974	49,963.10	35,167	46,895	15,559	28.40	548
1975	21,875.60	15,153	20,206	7,138	28.98	246
1976	169,299.25	115,352	153,821	57,803	29.57	1,955
1977	23,249.53	15,573	20,766	8,296	30.17	275
1978	206,808.94	136,096	181,483	77,028	30.78	2,503
1979	204,282.18	132,038	176,072	79,281	31.39	2,526
1980	257,827.06	163,572	218,122	104,162	32.01	3,254
1981	216,546.14	134,759	179,700	90,983	32.64	2,787
1982	50,832.85	31,018	41,362	22,179	33.27	667
1983	424,991.59	254,012	338,723	192,516	33.92	5,676
1984	380,026.94	222,463	296,653	178,381	34.56	5,161
1985	493,353.30	282,636	376,893	239,799	35.21	6,811
1986	667,690.14	374,032	498,769	335,844	35.87	9,363
1987	329,967.21	180,595	240,822	171,637	36.54	4,697
1988	937,639.24	501,098	668,210	503,839	37.21	13,540
1989	521,961.29	272,125	362,876	289,576	37.89	7,643
1990	618,386.19	314,310	419,130	353,853	38.57	9,174
1991	1,114,156.77	551,508	735,431	657,265	39.26	16,741
1992	288,516.77	138,986	185,337	175,309	39.95	4,388
1993	329,247.90	154,179	205,596	205,964	40.65	5,067
1994	586,979.14	266,965	355,996	377,728	41.35	9,135
1995	431,274.62	190,257	253,706	285,387	42.06	6,785
1996	376,364.49	160,825	214,459	255,997	42.78	5,984
1997	569,395.53	235,424	313,936	397,808	43.50	9,145
1998	313,300.77	125,199	166,952	224,674	44.22	5,081
1999	112,544.88	43,394	57,866	82,815	44.95	1,842
2000	208,144.78	77,334	103,124	157,057	45.68	3,438
2001	405,179.57	144,852	193,159	313,315	46.41	6,751
2002	710,111.89	243,764	325,057	562,583	47.15	11,932
2003	583,820.67	191,989	256,016	473,760	47.90	9,891
2004	1,226,883.43	385,763	514,412	1,019,192	48.65	20,949
2005	713,847.46	214,154	285,573	606,736	49.40	12,282
2006	520,653.91	148,686	198,272	452,545	50.15	9,024
2007	1,203,292.36	326,047	434,781	1,069,334	50.91	21,004
2008	631,291.82	161,705	215,632	573,483	51.68	11,097
2009	478,107.71	115,481	153,993	443,642	52.44	8,460
2010	1,310,576.51	297,140	396,234	1,241,987	53.21	23,341
2011	1,297,971.96	274,813	366,461	1,256,004	53.99	23,264

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 355.00 POLES AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R1.5						
NET SALVAGE PERCENT.. -25						
2012	3,748,838.79	737,490	983,437	3,702,611	54.77	67,603
2013	3,150,053.84	572,444	763,349	3,174,218	55.55	57,142
2014	3,422,735.30	570,656	760,965	3,517,454	56.33	62,444
2015	5,005,826.89	758,570	1,011,547	5,245,737	57.12	91,837
2016	2,897,258.46	395,041	526,784	3,094,789	57.91	53,441
2017	1,911,118.31	231,174	308,269	2,080,629	58.71	35,439
2018	1,982,602.94	209,313	279,117	2,199,137	59.51	36,954
2019	1,372,577.39	123,789	165,072	1,550,650	60.31	25,711
2020	1,385,887.81	103,405	137,890	1,594,470	61.12	26,088
2021	4,808,609.92	283,888	378,562	5,632,200	61.93	90,945
2022	1,667,658.09	72,481	96,653	1,987,920	62.74	31,685
2023	2,070,026.62	57,314	76,427	2,511,106	63.56	39,508
2024	2,784,725.93	33,208	44,283	3,436,624	64.38	53,380
2025	259,204.42	499	665	323,341	64.90	4,982
	59,016,657.53	14,663,624	19,545,875	54,224,947		1,004,680
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 54.0 1.70						

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 356.00 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R2						
NET SALVAGE PERCENT.. -40						
1916	1,272.97	1,696	1,521	261	3.16	83
1921	35,385.97	46,050	41,308	8,232	4.58	1,797
1926	357.02	453	406	94	6.03	16
1929	51,318.76	64,220	57,608	14,238	6.90	2,063
1930	24,602.64	30,628	27,474	6,970	7.20	968
1935	12,673.80	15,374	13,791	3,952	8.68	455
1936	164,649.49	198,664	178,208	52,301	8.98	5,824
1937	152,734.04	183,267	164,397	49,431	9.29	5,321
1938	721.08	860	771	239	9.60	25
1939	8,143.83	9,661	8,666	2,735	9.92	276
1940	29,310.92	34,571	31,011	10,024	10.24	979
1942	9,828.14	11,454	10,275	3,484	10.89	320
1944	14,480.70	16,664	14,948	5,325	11.57	460
1945	45,238.18	51,719	46,394	16,939	11.92	1,421
1946	7,939.90	9,018	8,089	3,027	12.27	247
1947	124.43	140	126	48	12.64	4
1948	13,846.05	15,505	13,909	5,475	13.01	421
1949	32,998.47	36,688	32,910	13,288	13.38	993
1950	59,253.27	65,381	58,649	24,306	13.77	1,765
1951	336,982.27	368,999	331,005	140,770	14.16	9,941
1952	491,131.33	533,462	478,534	209,050	14.57	14,348
1953	346,259.39	373,045	334,634	150,129	14.98	10,022
1954	18,319.91	19,571	17,556	8,092	15.40	525
1955	340,081.52	360,237	323,145	152,969	15.82	9,669
1956	6,876.90	7,219	6,476	3,152	16.26	194
1957	155,385.95	161,615	144,974	72,566	16.71	4,343
1958	257,817.45	265,655	238,302	122,642	17.16	7,147
1959	5,760.81	5,878	5,273	2,792	17.63	158
1960	79,819.48	80,630	72,328	39,419	18.10	2,178
1961	27,577.84	27,573	24,734	13,875	18.58	747
1962	208,493.06	206,256	185,019	106,871	19.07	5,604
1963	78,270.34	76,570	68,686	40,892	19.58	2,088
1964	583,176.82	564,100	506,017	310,431	20.09	15,452
1965	617,832.96	590,841	530,004	334,962	20.60	16,260
1966	121,469.95	114,775	102,957	67,101	21.13	3,176
1967	153,696.70	143,440	128,671	86,504	21.67	3,992
1968	979,029.81	902,088	809,204	561,438	22.22	25,267
1969	410,330.33	373,223	334,794	239,668	22.77	10,526
1970	527,881.50	473,662	424,891	314,143	23.34	13,459
1971	229,104.68	202,760	181,883	138,864	23.91	5,808
1972	174,562.40	152,310	136,627	107,760	24.49	4,400
1973	759,475.22	653,004	585,767	477,498	25.08	19,039

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 356.00 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R2						
NET SALVAGE PERCENT.. -40						
1974	144,474.12	122,353	109,755	92,509	25.68	3,602
1975	4,969.61	4,143	3,716	3,241	26.29	123
1976	135,964.95	111,574	100,086	90,265	26.90	3,356
1977	57,964.02	46,780	41,963	39,187	27.53	1,423
1978	227,375.18	180,417	161,840	156,485	28.16	5,557
1979	69,088.07	53,867	48,321	48,402	28.80	1,681
1980	222,278.10	170,196	152,672	158,517	29.45	5,383
1981	348,414.65	261,826	234,867	252,914	30.11	8,400
1982	168,274.72	124,064	111,290	124,295	30.77	4,039
1983	158,551.82	114,607	102,806	119,167	31.44	3,790
1984	431,404.95	305,517	274,059	329,908	32.12	10,271
1985	217,439.98	150,756	135,233	169,183	32.81	5,156
1986	294,090.50	199,531	178,986	232,741	33.50	6,947
1987	12,032.35	7,982	7,160	9,685	34.20	283
1988	566,793.69	367,332	329,509	464,002	34.91	13,291
1989	169,522.35	107,274	96,228	141,103	35.62	3,961
1990	112,141.14	69,200	62,075	94,923	36.35	2,611
1991	1,583,822.03	952,773	854,670	1,362,681	37.07	36,760
1992	154,184.41	90,296	80,999	134,859	37.81	3,567
1993	275,470.51	156,932	140,773	244,886	38.55	6,352
1994	31,068.82	17,198	15,427	28,069	39.30	714
1995	197,502.96	106,136	95,208	181,296	40.05	4,527
1996	4,673.51	2,435	2,184	4,359	40.81	107
1997	1,237,571.51	624,273	559,994	1,172,606	41.58	28,201
1998	1,001,865.28	488,754	438,429	964,182	42.35	22,767
1999	127,474.24	60,046	53,863	124,601	43.13	2,889
2000	225,056.39	102,183	91,662	223,417	43.92	5,087
2001	560,858.18	245,101	219,864	565,337	44.71	12,645
2002	901,298.21	378,356	339,398	922,419	45.51	20,268
2003	436,800.70	175,837	157,732	453,789	46.31	9,799
2004	808,836.33	311,493	279,420	852,951	47.12	18,102
2005	249,099.04	91,586	82,156	266,583	47.93	5,562
2006	607,500.85	212,625	190,732	659,769	48.75	13,534
2007	906,943.15	301,406	270,371	999,349	49.57	20,160
2008	77,721.73	24,441	21,924	86,886	50.40	1,724
2009	657,307.55	194,804	174,746	745,485	51.24	14,549
2010	1,846,195.70	513,756	460,856	2,123,818	52.08	40,780
2011	757,279.22	197,036	176,748	883,443	52.92	16,694
2012	2,475,053.74	598,661	537,019	2,928,056	53.77	54,455
2013	6,510,071.68	1,454,064	1,304,345	7,809,755	54.63	142,957
2014	655,051.71	134,177	120,361	796,711	55.49	14,358
2015	4,354,311.73	811,261	727,729	5,368,307	56.35	95,267

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 356.00 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R2						
NET SALVAGE PERCENT.. -40						
2016	670,959.19	112,430	100,854	838,489	57.22	14,654
2017	3,136,506.06	466,819	418,752	3,972,356	58.09	68,383
2018	2,814,927.49	365,597	327,953	3,612,945	58.97	61,268
2019	2,216,737.58	245,885	220,567	2,882,866	59.85	48,168
2020	1,386,714.26	127,239	114,138	1,827,262	60.74	30,083
2021	14,230,404.77	1,032,985	926,622	18,995,945	61.63	308,226
2022	3,430,701.89	183,234	164,367	4,638,616	62.52	74,194
2023	4,766,765.94	162,232	145,528	6,527,944	63.42	102,932
2024	7,445,976.55	109,039	97,811	10,326,556	64.32	160,550
2025	227,093.08	537	482	317,448	64.89	4,892
	77,884,802.47	20,897,972	18,746,192	90,292,531		1,752,830
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 51.5 2.25						

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 359.00 ROADS AND TRAILS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R4						
NET SALVAGE PERCENT.. 0						
1929	1,010.13	999	601	409	0.71	409
2019	7,687.30	679	409	7,278	59.26	123
	8,697.43	1,678	1,010	7,687		532
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 14.4 6.12						

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-R2						
NET SALVAGE PERCENT.. -15						
1927	5,275.99	6,067	6,067			
1940	647.41	745	745			
1944	503.78	570	578	1	0.72	1
1946	332.41	372	377	5	1.25	4
1948	109.92	121	123	3	1.79	2
1951	256,094.39	277,297	281,283	13,226	2.63	5,029
1952	44,720.13	48,102	48,793	2,635	2.91	905
1953	22,739.64	24,291	24,640	1,511	3.20	472
1954	645.88	685	695	48	3.48	14
1956	452.85	474	481	40	4.06	10
1957	1,825.07	1,896	1,923	176	4.35	40
1961	1,354.26	1,366	1,386	171	5.53	31
1963	205.84	204	207	30	6.13	5
1964	634.79	626	635	95	6.43	15
1966	1,120.87	1,087	1,103	186	7.06	26
1967	1,795.30	1,726	1,751	314	7.39	42
1973	1,129.11	1,023	1,038	260	9.53	27
1974	9,162.80	8,212	8,330	2,207	9.93	222
1976	569.49	498	505	150	10.76	14
1979	2,967.47	2,495	2,531	882	12.10	73
1981	389.27	318	323	125	13.05	10
1983	2,647.04	2,093	2,123	921	14.06	66
1985	4,235.81	3,233	3,279	1,592	15.13	105
1986	2,265,613.58	1,697,611	1,722,013	883,443	15.68	56,342
1987	1,129,028.31	829,809	841,737	456,646	16.24	28,119
1988	40,570.91	29,217	29,637	17,020	16.82	1,012
1989	5,872.46	4,141	4,201	2,552	17.41	147
1990	63,182.19	43,580	44,206	28,454	18.01	1,580
1991	40,794.45	27,491	27,886	19,028	18.63	1,021
1992	36,737.80	24,175	24,522	17,726	19.25	921
1993	2,822,939.06	1,811,480	1,837,518	1,408,862	19.89	70,833
1994	10,863.57	6,791	6,889	5,604	20.54	273
1995	3,592,852.33	2,185,257	2,216,668	1,915,112	21.20	90,335
1996	55,208.55	32,634	33,103	30,387	21.87	1,389
1997	1,599,508.66	917,676	930,867	908,568	22.55	40,291
1998	12,218.73	6,792	6,890	7,162	23.25	308
1999	53,170.47	28,603	29,014	32,132	23.95	1,342
2000	21,550.65	11,202	11,363	13,420	24.66	544
2001	80,426.75	40,306	40,885	51,606	25.39	2,033
2002	46,987.77	22,671	22,997	31,039	26.12	1,188
2003	10,714.40	4,967	5,038	7,284	26.86	271
2004	2,024,596.24	899,743	912,676	1,415,610	27.61	51,272

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-R2						
NET SALVAGE PERCENT.. -15						
2005	36,630.98	15,568	15,792	26,334	28.37	928
2006	305,810.67	123,947	125,729	225,953	29.14	7,754
2007	835,109.36	321,832	326,458	633,918	29.92	21,187
2008	152,387.24	55,651	56,451	118,794	30.71	3,868
2009	68,725.36	23,710	24,051	54,983	31.50	1,745
2011	323,670.84	98,266	99,678	272,543	33.12	8,229
2012	1,546,688.87	437,167	443,451	1,335,241	33.94	39,341
2013	928,656.97	242,778	246,268	821,688	34.77	23,632
2014	1,250,921.06	300,501	304,820	1,133,739	35.60	31,847
2015	2,032,685.26	444,656	451,048	1,886,540	36.44	51,771
2016	4,274,072.43	842,118	854,223	4,060,960	37.29	108,902
2017	948,963.36	166,119	168,507	922,801	38.15	24,189
2018	250,413.83	38,332	38,883	249,093	39.01	6,385
2019	255,231.92	33,396	33,876	259,641	39.88	6,511
2020	1,927,483.46	208,849	211,851	2,004,755	40.76	49,184
2021	998,162.96	85,713	86,945	1,060,942	41.64	25,479
2022	177,717.05	11,218	11,379	192,996	42.53	4,538
2023	1,315,012.34	53,096	53,859	1,458,405	43.42	33,588
2024	733,122.87	12,739	12,922	830,169	44.32	18,731
	32,633,863.23	12,523,303	12,703,217	24,825,726		824,143
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						30.1 2.53

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 362.00 STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-R1.5						
NET SALVAGE PERCENT.. -20						
1900	1,435.23	1,722	1,722			
1901	6,337.91	7,605	7,605			
1902	3,165.58	3,799	3,799			
1903	8,755.81	10,507	10,507			
1905	8,407.56	10,089	10,089			
1924	4,000.32	4,800	4,800			
1925	7,095.00	8,514	8,514			
1928	1,634.29	1,961	1,961			
1929	4,637.52	5,565	5,565			
1930	2,390.92	2,869	2,869			
1933	876.89	1,052	1,052			
1937	525.18	618	612	18	0.90	18
1939	140.14	162	160	8	1.56	5
1940	2,157.49	2,480	2,456	133	1.90	70
1941	19,182.27	21,878	21,663	1,356	2.23	608
1942	5,381.89	6,091	6,031	427	2.56	167
1943	2,258.50	2,539	2,514	196	2.85	69
1944	481.25	538	533	44	3.11	14
1945	1,903.96	2,115	2,094	191	3.35	57
1946	1,171.71	1,294	1,281	125	3.58	35
1947	21,741.71	23,881	23,646	2,444	3.81	641
1948	15,835.96	17,301	17,131	1,872	4.03	465
1949	43,757.56	47,538	47,071	5,438	4.26	1,277
1950	23,583.35	25,476	25,225	3,075	4.49	685
1951	46,738.84	50,179	49,686	6,401	4.74	1,350
1952	2,173.56	2,320	2,297	311	4.98	62
1953	43,584.52	46,211	45,757	6,544	5.24	1,249
1954	53,198.88	56,036	55,485	8,354	5.50	1,519
1955	37,390.30	39,115	38,730	6,138	5.77	1,064
1956	53,435.84	55,516	54,970	9,153	6.04	1,515
1957	69,153.43	71,330	70,629	12,355	6.32	1,955
1958	21,239.32	21,749	21,535	3,952	6.60	599
1959	68,259.80	69,370	68,688	13,224	6.89	1,919
1960	103,179.81	104,060	103,037	20,779	7.18	2,894
1961	166,838.71	166,972	165,330	34,876	7.47	4,669
1962	208,179.91	206,625	204,593	45,223	7.78	5,813
1963	21,700.93	21,365	21,155	4,886	8.08	605
1964	69,143.40	67,484	66,820	16,152	8.40	1,923
1965	146,911.64	142,132	140,734	35,560	8.72	4,078
1966	218,990.48	209,997	207,932	54,857	9.04	6,068
1967	317,387.74	301,562	298,597	82,268	9.37	8,780
1968	260,090.33	244,693	242,287	69,821	9.72	7,183

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 362.00 STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-R1.5						
NET SALVAGE PERCENT.. -20						
1969	598,409.64	557,397	551,916	166,176	10.07	16,502
1970	300,251.84	276,871	274,148	86,154	10.42	8,268
1971	669,691.03	610,935	604,927	198,702	10.79	18,415
1972	359,516.46	324,333	321,144	110,276	11.17	9,873
1973	377,087.38	336,261	332,954	119,551	11.56	10,342
1974	663,337.12	584,442	578,695	217,310	11.96	18,170
1975	316,016.98	274,976	272,272	106,948	12.37	8,646
1976	220,074.19	189,030	187,171	76,918	12.79	6,014
1977	215,390.38	182,536	180,741	77,727	13.22	5,880
1978	329,724.12	275,560	272,850	122,819	13.66	8,991
1979	215,733.42	177,649	175,902	82,978	14.12	5,877
1980	146,839.62	119,116	117,945	58,263	14.58	3,996
1981	364,056.23	290,661	287,803	149,064	15.06	9,898
1982	150,492.51	118,186	117,024	63,567	15.55	4,088
1983	147,535.61	113,897	112,777	64,266	16.05	4,004
1984	94,263.48	71,465	70,762	42,354	16.57	2,556
1985	199,962.49	148,825	147,362	92,593	17.09	5,418
1986	408,812.68	298,378	295,444	195,131	17.63	11,068
1987	152,451.06	109,033	107,961	74,980	18.18	4,124
1988	312,115.14	218,648	216,498	158,040	18.73	8,438
1989	342,641.18	234,823	232,514	178,655	19.30	9,257
1990	2,726,866.03	1,826,629	1,808,667	1,463,572	19.88	73,620
1991	89,197.38	58,347	57,773	49,264	20.47	2,407
1992	1,265,076.82	806,957	799,022	719,070	21.08	34,111
1993	2,463,333.85	1,531,208	1,516,151	1,439,850	21.69	66,383
1994	1,255,721.35	759,792	752,320	754,546	22.31	33,821
1995	1,011,069.71	594,776	588,927	624,357	22.94	27,217
1996	1,250,597.10	714,341	707,316	793,401	23.58	33,647
1997	1,506,175.32	834,228	826,025	981,385	24.23	40,503
1998	895,078.16	480,002	475,282	598,812	24.89	24,058
1999	498,173.07	258,384	255,843	341,965	25.55	13,384
2000	675,403.26	338,061	334,737	475,747	26.23	18,138
2001	1,601,269.12	772,452	764,856	1,156,667	26.91	42,983
2002	772,369.93	358,170	354,648	572,196	27.61	20,724
2003	1,101,148.61	490,377	485,555	835,823	28.30	29,534
2004	1,617,061.82	689,509	682,729	1,257,745	29.01	43,356
2005	1,952,810.06	795,715	787,890	1,555,482	29.72	52,338
2006	4,451,460.15	1,727,149	1,710,165	3,631,587	30.45	119,264
2007	1,728,369.28	637,416	631,148	1,442,895	31.17	46,291
2008	3,645,901.88	1,272,668	1,260,153	3,114,929	31.91	97,616
2009	3,945,415.81	1,300,425	1,287,637	3,446,862	32.64	105,602
2010	4,973,050.60	1,539,656	1,524,515	4,443,146	33.39	133,068

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 362.00 STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-R1.5						
NET SALVAGE PERCENT.. -20						
2011	4,067,047.61	1,177,801	1,166,219	3,714,238	34.14	108,794
2012	5,983,644.26	1,611,563	1,595,715	5,584,658	34.90	160,019
2013	10,658,247.01	2,654,671	2,628,566	10,161,330	35.66	284,950
2014	5,040,334.75	1,151,858	1,140,531	4,907,871	36.43	134,721
2015	4,398,640.09	914,900	905,903	4,372,465	37.20	117,539
2016	7,394,209.97	1,384,196	1,370,584	7,502,468	37.98	197,537
2017	3,813,147.39	634,523	628,283	3,947,494	38.76	101,845
2018	8,671,500.27	1,260,246	1,247,853	9,157,947	39.55	231,554
2019	6,215,897.18	772,462	764,866	6,694,211	40.34	165,945
2020	5,276,937.82	543,187	537,846	5,794,479	41.14	140,848
2021	5,716,139.65	466,437	461,850	6,397,518	41.94	152,540
2022	3,863,372.48	231,802	229,523	4,406,524	42.75	103,077
2023	4,423,394.76	169,858	168,188	5,139,886	43.56	117,996
2024	2,506,163.60	41,442	41,034	2,966,362	44.38	66,840
2025	844,262.61	2,249	2,227	1,010,888	44.90	22,514
	126,977,346.76	38,403,589	38,026,519	114,346,297		3,401,965
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						33.6 2.68

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 363.01 COMPUTER HARDWARE

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 5-SQUARE						
NET SALVAGE PERCENT.. 0						
2019	83,900.38	83,900	83,900			
2020	2,352,611.69	2,234,981	2,352,612			
2021	305,600.45	229,200	305,600			
2022	655,296.08	360,413	655,296			
2023	314,412.12	110,044	227,147	87,265	3.25	26,851
2024	1,777,926.86	266,689	550,486	1,227,441	4.25	288,810
2025	210,731.66	5,058	10,440	200,292	4.88	41,043
	5,700,479.24	3,290,285	4,185,481	1,514,998		356,704
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 4.2						6.26

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 363.02 COMPUTER SOFTWARE

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
5 YEAR AMORTIZATION SURVIVOR CURVE.. 5-SQUARE NET SALVAGE PERCENT.. 0						
2019	94,247.14	94,247	94,247			
2020	1,733,112.55	1,646,457	1,415,563	317,550	0.25	317,550
2021	1,291,994.25	968,996	833,107	458,887	1.25	367,110
2022	1,210,057.41	665,532	572,200	637,858	2.25	283,492
2023	893,853.77	312,849	268,976	624,878	3.25	192,270
2024	1,609,535.91	241,430	207,573	1,401,963	4.25	329,874
2025	87,774.02	2,107	1,812	85,962	4.88	17,615
	6,920,575.05	3,931,618	3,393,477	3,527,098		1,507,911
10 YEAR AMORTIZATION SURVIVOR CURVE.. 10-SQUARE NET SALVAGE PERCENT.. 0						
2016	1,299,523.27	1,137,083	1,039,160	260,363	1.25	208,290
2020	2,934,277.68	1,393,782	1,273,753	1,660,525	5.25	316,290
	4,233,800.95	2,530,865	2,312,913	1,920,888		524,580
	11,154,376.00	6,462,483	5,706,390	5,447,986		2,032,491
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						2.7 18.22

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 363.03 COMMUNICATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 15-SQUARE						
NET SALVAGE PERCENT.. 0						
2010	108,117.52	106,315	89,317	18,801	0.25	18,801
2011	189,512.90	173,721	145,946	43,567	1.25	34,854
2012	809,029.42	687,675	577,728	231,301	2.25	102,800
2013	438,249.89	343,294	288,407	149,843	3.25	46,106
2014	3,082,438.88	2,209,091	1,855,895	1,226,544	4.25	288,599
2015	516,020.06	335,413	281,786	234,234	5.25	44,616
2016	563,407.51	328,653	276,107	287,301	6.25	45,968
2017	419,675.23	216,834	182,166	237,509	7.25	32,760
2018	1,541,885.64	693,849	582,915	958,971	8.25	116,239
2019	1,132,074.42	433,958	364,576	767,498	9.25	82,973
2020	361,606.28	114,510	96,202	265,404	10.25	25,893
2021	416,219.13	104,055	87,418	328,801	11.25	29,227
2022	422,206.25	77,403	65,028	357,178	12.25	29,157
2023	1,060,956.75	123,782	103,991	956,966	13.25	72,224
2024	862,062.39	43,103	36,212	825,850	14.25	57,954
2025	427,358.89	3,419	2,872	424,487	14.88	28,527
	12,350,821.16	5,995,075	5,036,566	7,314,255		1,056,698
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						6.9 8.56

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 363.04 COMMUNICATION EQUIPMENT - TOWERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 25-SQUARE						
NET SALVAGE PERCENT.. 0						
2003	13,579.54	11,814	9,322	4,258	3.25	1,310
2008	36,008.04	24,125	19,037	16,971	8.25	2,057
2009	18,445.32	11,621	9,170	9,275	9.25	1,003
2010	279,582.57	164,954	130,161	149,422	10.25	14,578
	347,615.47	212,514	167,690	179,925		18,948
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 9.5						5.45

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-R0.5						
NET SALVAGE PERCENT.. -10						
1932	14,182.16	15,600	15,600			
1933	14,008.80	15,410	15,410			
1934	21,656.63	23,822	23,822			
1935	35,037.10	38,429	38,541			
1936	40,269.18	43,686	44,296			
1937	45,615.94	48,940	50,178			
1938	41,486.27	44,023	45,635			
1939	28,290.79	29,688	31,120			
1940	43,228.50	44,868	47,551			
1941	51,118.93	52,482	56,231			
1942	85,544.60	86,864	94,099			
1943	72,065.47	72,384	79,272			
1944	80,615.37	80,105	88,677			
1945	47,775.80	46,971	52,553			
1946	38,309.66	37,262	42,141			
1947	95,730.09	92,129	105,303			
1948	129,920.35	123,731	142,912			
1949	212,729.63	200,463	234,003			
1950	221,597.15	206,599	243,757			
1951	203,014.31	187,288	223,316			
1952	247,059.21	225,505	271,765			
1953	250,555.64	226,307	275,611			
1954	223,938.60	200,076	246,332			
1955	269,153.59	237,841	296,069			
1956	259,729.87	227,039	285,703			
1957	171,366.90	148,122	188,504			
1958	234,547.56	200,439	255,720	2,282	10.04	227
1959	295,446.55	249,665	318,523	6,468	10.43	620
1960	215,873.38	180,311	230,041	7,420	10.83	685
1961	263,585.27	217,522	277,515	12,429	11.24	1,106
1962	453,258.12	369,615	471,555	27,029	11.64	2,322
1963	360,237.48	290,150	370,173	26,088	12.05	2,165
1964	305,810.29	243,248	310,336	26,055	12.46	2,091
1965	350,973.34	275,654	351,679	34,392	12.87	2,672
1966	466,133.65	361,317	460,968	51,779	13.29	3,896
1967	410,652.82	314,197	400,852	50,866	13.70	3,713
1968	416,434.17	314,241	400,909	57,169	14.13	4,046
1969	516,326.90	384,321	490,317	77,643	14.55	5,336
1970	682,591.04	500,734	638,836	112,014	14.99	7,473
1971	654,275.68	473,083	603,559	116,144	15.42	7,532
1972	629,836.49	448,643	572,379	120,441	15.86	7,594
1973	761,119.85	533,786	681,004	156,228	16.31	9,579

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-R0.5						
NET SALVAGE PERCENT.. -10						
1974	759,738.84	524,644	669,341	166,372	16.75	9,933
1975	621,866.70	422,444	538,954	145,099	17.21	8,431
1976	668,699.77	446,734	569,943	165,627	17.67	9,373
1977	126,944.29	83,380	106,376	33,263	18.13	1,835
1978	711,996.87	459,478	586,202	196,995	18.60	10,591
1979	759,014.29	481,095	613,781	221,135	19.07	11,596
1980	918,125.95	571,181	728,713	281,226	19.55	14,385
1981	866,159.25	528,685	674,496	278,279	20.03	13,893
1982	907,221.16	542,881	692,607	305,336	20.52	14,880
1983	1,056,897.90	619,787	790,724	371,864	21.01	17,699
1984	1,283,704.54	737,103	940,396	471,679	21.51	21,928
1985	953,482.88	535,607	683,327	365,504	22.02	16,599
1986	1,194,109.55	655,880	836,772	476,749	22.53	21,161
1987	1,512,816.66	812,080	1,036,052	628,046	23.04	27,259
1988	1,802,518.01	944,671	1,205,211	777,559	23.56	33,003
1989	1,740,228.88	889,495	1,134,818	779,434	24.09	32,355
1990	2,112,492.05	1,052,910	1,343,302	980,439	24.61	39,839
1992	1,963,821.45	926,965	1,182,622	977,582	25.69	38,053
1993	3,673,819.65	1,685,626	2,150,521	1,890,681	26.23	72,081
1994	3,508,686.86	1,562,695	1,993,686	1,865,870	26.78	69,674
1995	2,785,343.40	1,203,093	1,534,906	1,528,972	27.33	55,945
1996	1,915,904.98	801,312	1,022,314	1,085,181	27.89	38,909
1997	2,434,738.43	984,993	1,256,654	1,421,558	28.45	49,967
1998	4,142,400.29	1,619,111	2,065,662	2,490,978	29.01	85,866
1999	2,305,362.13	868,976	1,108,639	1,427,259	29.58	48,251
2000	1,602,509.87	581,711	742,147	1,020,614	30.15	33,851
2001	3,600,951.80	1,256,088	1,602,517	2,358,530	30.73	76,750
2002	6,432,867.01	2,152,707	2,746,423	4,329,731	31.31	138,286
2003	4,829,227.51	1,547,589	1,974,414	3,337,736	31.89	104,664
2004	4,058,135.07	1,242,942	1,585,745	2,878,204	32.47	88,642
2005	4,221,302.27	1,232,042	1,571,839	3,071,593	33.06	92,910
2006	5,014,648.68	1,391,274	1,774,987	3,741,127	33.65	111,178
2007	3,720,610.42	978,599	1,248,496	2,844,175	34.24	83,066
2009	5,299,261.32	1,239,693	1,581,600	4,247,587	35.43	119,887
2010	7,372,634.99	1,618,411	2,064,769	6,045,129	36.02	167,827
2011	8,932,334.64	1,829,717	2,334,353	7,491,215	36.62	204,566
2012	10,037,397.49	1,908,902	2,435,377	8,605,760	37.22	231,213
2013	5,944,929.39	1,043,430	1,331,208	5,208,214	37.82	137,711
2014	6,928,768.45	1,114,437	1,421,798	6,199,847	38.42	161,370
2015	6,261,867.50	913,838	1,165,874	5,722,180	39.03	146,610
2016	6,530,269.46	857,183	1,093,594	6,089,702	39.63	153,664
2017	8,908,188.31	1,036,539	1,322,416	8,476,591	40.24	210,651

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-R0.5						
NET SALVAGE PERCENT.. -10						
2018	9,920,860.05	1,006,392	1,283,955	9,628,991	40.85	235,716
2019	22,581,541.75	1,954,139	2,493,090	22,346,606	41.46	538,992
2020	8,944,194.13	640,592	817,267	9,021,347	42.07	214,437
2021	12,555,434.00	712,094	908,490	12,902,487	42.68	302,308
2022	10,476,269.55	435,373	555,449	10,968,448	43.30	253,313
2023	19,687,263.94	524,508	669,167	20,986,823	43.91	477,951
2024	24,045,901.58	276,143	352,303	26,098,189	44.53	586,081
2025	7,835,148.09	15,341	19,572	8,599,091	44.92	191,431
	266,429,715.18	55,583,070	70,635,636	222,437,051		5,887,638
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						37.8 2.21

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 364.50 POLES, TOWERS AND FIXTURES - SMART ASSETS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 13-S1						
NET SALVAGE PERCENT.. 0						
2012	110,340.83	74,013	70,401	39,940	4.28	9,332
2013	51,261.25	32,689	31,094	20,167	4.71	4,282
2014	1,902,388.06	1,144,363	1,088,511	813,877	5.18	157,119
2015	932,856.72	525,991	500,319	432,538	5.67	76,285
2016	1,282,554.32	670,879	638,136	644,418	6.20	103,938
2017	106,433.39	51,006	48,517	57,916	6.77	8,555
2018	1,990,962.40	860,713	818,704	1,172,258	7.38	158,843
2019	170,089.69	64,896	61,729	108,361	8.04	13,478
2020	98,579.53	32,152	30,583	67,997	8.76	7,762
2021	90,283.10	24,029	22,856	67,427	9.54	7,068
2022	1,542,357.61	309,659	294,546	1,247,812	10.39	120,097
2023	3,145,306.34	413,734	393,541	2,751,765	11.29	243,735
2024	4,965,425.68	286,455	272,474	4,692,952	12.25	383,098
2025	3,426.08	32	30	3,396	12.88	264
	16,392,265.00	4,490,611	4,271,441	12,120,824		1,293,856
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						9.4 7.89

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 52-R0.5						
NET SALVAGE PERCENT.. -25						
1932	9,313.72	10,462	11,642			
1933	16,184.61	18,013	20,231			
1934	29,587.55	32,632	36,984			
1935	13,452.73	14,701	16,816			
1936	19,337.03	20,936	24,171			
1937	6,429.67	6,898	8,037			
1938	21,957.34	23,346	27,447			
1939	25,003.31	26,343	31,254			
1940	29,409.25	30,696	36,762			
1941	35,428.69	36,647	44,286			
1942	41,308.52	42,331	51,636			
1943	38,884.89	39,474	48,606			
1944	49,347.79	49,633	61,685			
1945	70,114.57	69,845	87,643			
1946	63,541.42	62,686	79,427			
1947	90,020.32	87,964	112,525			
1948	87,467.70	84,629	109,335			
1949	114,380.01	109,569	142,975			
1950	117,630.01	111,550	147,038			
1951	149,726.81	140,549	187,159			
1952	147,600.74	137,134	184,501			
1953	180,194.29	165,639	225,243			
1954	122,508.11	111,406	153,135			
1955	158,659.53	142,718	198,324			
1956	186,391.24	165,825	232,989			
1957	217,021.75	190,884	271,277			
1958	226,472.22	196,912	281,785	1,305	15.83	82
1959	298,491.29	256,516	367,080	6,034	16.25	371
1960	411,440.57	349,328	499,896	14,405	16.68	864
1961	259,096.04	217,304	310,967	12,903	17.11	754
1962	258,308.36	213,973	306,200	16,685	17.54	951
1963	277,932.26	227,290	325,257	22,158	17.98	1,232
1964	286,099.07	230,943	330,484	27,140	18.42	1,473
1965	354,456.27	282,373	404,082	38,988	18.86	2,067
1966	567,914.51	446,274	638,628	71,265	19.31	3,691
1967	456,261.73	353,494	505,857	64,470	19.77	3,261
1968	506,855.72	387,206	554,100	79,470	20.22	3,930
1969	650,909.24	490,061	701,288	112,349	20.68	5,433
1970	801,988.77	594,745	851,093	151,393	21.15	7,158
1971	958,817.62	700,213	1,002,020	196,502	21.62	9,089
1972	894,064.08	642,821	919,890	197,690	22.09	8,949
1973	987,037.74	698,280	999,253	234,544	22.57	10,392

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 52-R0.5						
NET SALVAGE PERCENT.. -25						
1974	745,700.13	518,942	742,617	189,508	23.05	8,222
1975	495,164.14	338,760	484,773	134,182	23.54	5,700
1976	421,283.71	283,250	405,337	121,268	24.03	5,047
1977	573,177.34	378,490	541,627	174,845	24.53	7,128
1978	902,583.38	585,156	837,371	290,858	25.03	11,620
1979	1,015,054.62	645,638	923,922	344,896	25.54	13,504
1980	1,185,854.77	739,736	1,058,578	423,740	26.05	16,266
1981	1,132,272.17	692,427	990,878	424,462	26.56	15,981
1982	1,176,909.14	705,013	1,008,889	462,247	27.08	17,070
1983	1,331,584.19	781,024	1,117,662	546,818	27.60	19,812
1984	1,615,715.22	927,097	1,326,695	692,949	28.13	24,634
1985	1,525,786.28	856,061	1,225,041	682,192	28.66	23,803
1986	1,907,786.98	1,045,610	1,496,290	888,444	29.20	30,426
1987	2,001,558.39	1,071,509	1,533,352	968,596	29.73	32,580
1988	3,051,752.43	1,593,358	2,280,129	1,534,562	30.28	50,679
1989	2,718,624.67	1,383,508	1,979,829	1,418,452	30.83	46,009
1990	3,739,134.22	1,853,395	2,652,248	2,021,670	31.38	64,425
1991	2,937,186.77	1,417,046	2,027,823	1,643,660	31.93	51,477
1992	4,999,703.64	2,344,799	3,355,457	2,894,173	32.49	89,079
1993	3,509,685.75	1,598,750	2,287,845	2,099,262	33.05	63,518
1994	5,737,623.64	2,535,026	3,627,676	3,544,354	33.62	105,424
1995	6,468,253.60	2,769,221	3,962,814	4,122,503	34.19	120,576
1996	2,587,692.32	1,072,404	1,534,633	1,699,982	34.76	48,906
1997	3,990,072.15	1,598,922	2,288,091	2,699,499	35.33	76,408
1998	5,596,596.13	2,164,623	3,097,621	3,898,124	35.91	108,553
1999	2,174,665.02	810,797	1,160,268	1,558,063	36.49	42,698
2000	1,203,587.33	431,967	618,154	886,330	37.07	23,910
2001	3,158,445.21	1,088,756	1,558,033	2,390,024	37.66	63,463
2002	6,503,961.20	2,149,722	3,076,298	5,053,654	38.25	132,122
2003	3,918,671.89	1,240,603	1,775,329	3,123,011	38.83	80,428
2004	4,201,494.89	1,269,534	1,816,730	3,435,139	39.43	87,120
2005	4,602,106.03	1,325,291	1,896,519	3,856,114	40.02	96,355
2006	4,511,897.03	1,235,357	1,767,822	3,872,049	40.61	95,347
2007	1,938,373.69	502,766	719,469	1,703,498	41.21	41,337
2009	5,234,874.73	1,208,078	1,728,785	4,814,808	42.40	113,557
2010	6,996,518.49	1,513,697	2,166,133	6,579,515	43.00	153,012
2011	7,418,264.77	1,497,933	2,143,574	7,129,257	43.60	163,515
2012	9,891,326.97	1,854,624	2,654,006	9,710,153	44.20	219,687
2013	6,409,536.17	1,107,808	1,585,297	6,426,623	44.81	143,419
2014	10,419,179.24	1,650,528	2,361,940	10,662,034	45.41	234,795
2015	8,371,216.65	1,203,362	1,722,037	8,741,984	46.02	189,961
2016	11,268,861.85	1,457,346	2,085,493	12,000,584	46.62	257,413

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 52-R0.5						
NET SALVAGE PERCENT.. -25						
2017	18,974,395.51	2,175,652	3,113,404	20,604,590	47.23	436,261
2018	19,159,323.90	1,915,932	2,741,739	21,207,416	47.84	443,299
2019	10,883,368.34	928,759	1,329,074	12,275,136	48.45	253,357
2020	8,329,202.76	586,688	839,563	9,571,940	49.07	195,067
2021	13,161,098.06	734,060	1,050,455	15,400,918	49.68	310,002
2022	10,719,176.34	438,012	626,805	12,772,165	50.30	253,920
2023	17,322,437.80	453,848	649,466	21,003,581	50.91	412,563
2024	17,038,100.24	192,531	275,516	21,022,109	51.53	407,959
2025	9,363,545.52	18,025	25,794	11,678,638	51.92	224,935
	294,777,432.50	67,111,684	95,823,909	272,647,882		6,192,046
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 44.0						2.10

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 366.00 UNDERGROUND CONDUIT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R3						
NET SALVAGE PERCENT.. -5						
1949	16,250.94	14,735	17,063			
1950	565.38	510	594			
1951	769.19	689	808			
1952	418.93	373	440			
1953	1,029.03	910	1,080			
1954	580.38	510	609			
1955	1,116.74	973	1,173			
1956	813.16	703	847	7	11.45	1
1957	1,209.92	1,038	1,251	19	11.88	2
1958	2,500.17	2,128	2,565	60	12.31	5
1959	2,339.59	1,974	2,379	78	12.77	6
1960	4,452.87	3,724	4,489	187	13.23	14
1961	3,974.30	3,293	3,969	204	13.71	15
1962	3,550.43	2,913	3,511	217	14.21	15
1963	2,549.59	2,071	2,496	181	14.72	12
1964	10,169.96	8,175	9,854	824	15.24	54
1965	4,595.19	3,654	4,405	420	15.78	27
1966	4,898.61	3,851	4,642	502	16.34	31
1967	6,965.14	5,412	6,524	789	16.90	47
1968	12,746.17	9,784	11,794	1,589	17.48	91
1969	8,600.72	6,519	7,858	1,173	18.08	65
1970	12,089.78	9,044	10,902	1,792	18.69	96
1971	14,311.63	10,563	12,733	2,294	19.31	119
1972	16,164.14	11,766	14,183	2,789	19.94	140
1973	20,411.41	14,646	17,654	3,778	20.58	184
1974	24,802.48	17,533	21,134	4,909	21.24	231
1975	26,788.54	18,647	22,477	5,651	21.91	258
1976	30,343.58	20,788	25,058	6,803	22.59	301
1977	33,498.01	22,576	27,213	7,960	23.28	342
1978	45,454.91	30,120	36,307	11,421	23.98	476
1979	49,615.50	32,308	38,944	13,152	24.69	533
1980	63,517.33	40,621	48,965	17,728	25.41	698
1981	66,638.10	41,832	50,424	19,546	26.14	748
1982	90,353.23	55,638	67,066	27,805	26.88	1,034
1983	108,321.22	65,390	78,821	34,916	27.63	1,264
1984	109,074.41	64,506	77,756	36,772	28.39	1,295
1985	151,340.54	87,618	105,615	53,293	29.16	1,828
1986	231,150.89	130,951	157,848	84,860	29.93	2,835
1987	212,569.11	117,710	141,888	81,310	30.72	2,647
1988	301,052.00	162,867	196,320	119,785	31.51	3,801
1989	407,282.53	215,072	259,248	168,399	32.31	5,212
1990	367,830.01	189,426	228,334	157,888	33.12	4,767

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 366.00 UNDERGROUND CONDUIT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R3						
NET SALVAGE PERCENT.. -5						
1991	433,768.84	217,709	262,427	193,030	33.93	5,689
1992	606,056.52	296,053	356,862	279,497	34.76	8,041
1993	511,182.55	242,854	292,736	244,006	35.59	6,856
1994	690,868.86	318,848	384,340	341,072	36.43	9,362
1995	642,949.62	287,902	347,037	328,060	37.28	8,800
1996	878,254.35	381,205	459,505	462,662	38.13	12,134
1997	246,571.77	103,599	124,878	134,022	38.99	3,437
1998	575,722.10	233,806	281,830	322,678	39.86	8,095
1999	652,685.80	255,885	308,444	376,876	40.73	9,253
2000	506,017.67	191,195	230,467	300,852	41.61	7,230
2001	616,859.42	224,202	270,253	377,449	42.50	8,881
2002	761,981.54	265,995	320,631	479,450	43.39	11,050
2003	234,143.56	78,333	94,423	151,428	44.29	3,419
2004	400,371.18	128,059	154,362	266,028	45.20	5,886
2005	546,288.13	166,700	200,940	372,663	46.11	8,082
2006	822,072.19	238,634	287,650	575,526	47.03	12,237
2007	854,818.71	235,439	283,798	613,762	47.95	12,800
2008	185,315.38	48,256	58,168	136,413	48.88	2,791
2009	953,652.25	234,002	282,066	719,269	49.81	14,440
2010	751,451.32	172,978	208,508	580,516	50.75	11,439
2011	365,796.97	78,649	94,804	289,283	51.69	5,596
2012	853,480.43	170,404	205,405	690,749	52.64	13,122
2013	948,759.05	174,872	210,791	785,406	53.59	14,656
2014	651,874.51	110,145	132,769	551,699	54.54	10,115
2015	336,879.10	51,697	62,316	291,407	55.50	5,251
2016	539,311.58	74,397	89,678	476,599	56.46	8,441
2017	571,484.63	69,883	84,237	515,822	57.43	8,982
2018	699,953.16	74,627	89,955	644,996	58.40	11,044
2019	371,840.47	33,819	40,765	349,667	59.37	5,890
2020	334,631.39	25,189	30,363	321,000	60.34	5,320
2021	445,295.82	26,473	31,911	435,650	61.32	7,105
2022	679,690.12	29,646	35,735	677,940	62.30	10,882
2023	784,631.91	21,799	26,277	797,587	63.28	12,604
2024	721,560.09	8,622	10,393	747,245	64.26	11,628
2025	101,409.79	197	237	106,243	64.88	1,638
	22,750,336.54	6,705,634	8,082,202	15,805,651		331,390
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						47.7 1.46

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 52-R1						
NET SALVAGE PERCENT.. -5						
1940	167.87	155	176			
1941	335.14	308	352			
1942	889.70	811	934			
1943	1,060.21	959	1,113			
1944	1,400.19	1,258	1,470			
1945	1,460.45	1,302	1,533			
1946	2,052.69	1,816	2,155			
1947	2,349.11	2,062	2,467			
1948	3,032.86	2,641	3,185			
1949	4,893.51	4,226	5,138			
1950	4,460.79	3,821	4,684			
1951	6,554.89	5,567	6,883			
1952	8,908.75	7,500	9,354			
1953	10,490.68	8,753	11,015			
1954	11,398.20	9,425	11,968			
1955	15,490.60	12,690	16,265			
1956	16,564.95	13,443	17,393			
1957	18,051.08	14,507	18,954			
1958	23,508.47	18,703	24,684			
1959	28,204.96	22,211	29,615			
1960	31,128.18	24,262	32,685			
1961	33,738.94	26,011	35,426			
1962	38,465.83	29,337	40,389			
1963	47,457.24	35,782	49,830			
1964	54,222.32	40,412	56,933			
1965	52,349.95	38,562	54,967			
1966	58,923.97	42,881	61,870			
1967	68,561.56	49,271	71,990			
1968	80,440.78	57,077	84,463			
1969	102,466.27	71,754	107,590			
1970	134,907.54	93,219	141,151	502	17.78	28
1971	188,818.48	128,641	194,787	3,472	18.26	190
1972	228,016.97	153,182	231,946	7,472	18.73	399
1973	64,559.69	42,732	64,704	3,084	19.22	160
1974	69,858.29	45,548	68,968	4,383	19.71	222
1975	77,897.80	50,004	75,715	6,078	20.21	301
1976	84,917.07	53,652	81,239	7,924	20.71	383
1977	100,762.81	62,626	94,828	10,973	21.22	517
1978	112,306.41	68,621	103,905	14,017	21.74	645
1979	124,396.77	74,702	113,113	17,504	22.26	786
1980	137,606.45	81,163	122,896	21,591	22.79	947
1981	165,854.11	96,016	145,386	28,761	23.33	1,233

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 52-R1						
NET SALVAGE PERCENT.. -5						
1982	222,260.01	126,201	191,092	42,281	23.88	1,771
1983	245,656.28	136,757	207,076	50,863	24.43	2,082
1984	286,245.91	156,116	236,389	64,169	24.99	2,568
1985	343,832.74	183,635	278,058	82,966	25.55	3,247
1986	406,877.20	212,624	321,953	105,268	26.12	4,030
1987	719,276.24	367,454	556,395	198,845	26.70	7,447
1988	739,031.63	368,887	558,564	217,419	27.28	7,970
1989	966,525.50	470,932	713,080	301,772	27.87	10,828
1990	1,056,788.41	502,107	760,284	349,344	28.47	12,271
1991	305.25	141	214	107	29.07	4
1992	831,004.67	374,527	567,104	305,451	29.68	10,291
1993	763,260.15	334,442	506,408	295,015	30.30	9,736
1994	1,003,783.83	427,260	646,952	407,021	30.92	13,164
1995	1,602,141.10	661,897	1,002,237	680,011	31.54	21,560
1996	908,308.64	363,512	550,426	403,298	32.18	12,533
1997	611,936.94	237,121	359,046	283,488	32.81	8,640
1998	1,067,135.81	399,713	605,241	515,252	33.45	15,404
1999	680,942.31	246,121	372,673	342,316	34.10	10,039
2000	293,379.90	102,189	154,733	153,316	34.75	4,412
2001	439,513.96	147,234	222,940	238,550	35.41	6,737
2002	589,236.69	189,538	286,996	331,703	36.07	9,196
2003	476,329.41	146,868	222,386	277,760	36.73	7,562
2004	525,593.30	154,949	234,622	317,251	37.40	8,483
2005	640,820.55	180,246	272,926	399,936	38.07	10,505
2006	755,192.48	202,052	305,945	487,007	38.75	12,568
2007	1,815,920.92	461,273	698,454	1,208,263	39.42	30,651
2008	6,349.36	1,526	2,311	4,356	40.10	109
2009	967,125.93	218,918	331,483	683,999	40.79	16,769
2010	1,888,698.19	401,584	608,074	1,375,059	41.47	33,158
2011	1,803,346.35	358,310	542,549	1,350,965	42.16	32,044
2012	1,780,526.89	328,611	497,579	1,371,974	42.86	32,011
2013	1,687,295.78	287,895	435,927	1,335,734	43.55	30,671
2014	1,186,531.94	185,683	281,159	964,700	44.25	21,801
2015	969,785.79	138,058	209,046	809,229	44.95	18,003
2016	2,812,245.15	360,012	545,126	2,407,731	45.66	52,732
2017	2,478,688.75	281,786	426,677	2,175,946	46.37	46,926
2018	2,896,111.82	287,732	435,680	2,605,237	47.08	55,336
2019	2,584,946.62	219,225	331,948	2,382,246	47.80	49,838
2020	1,757,562.45	123,497	186,998	1,658,443	48.52	34,181
2021	7,068,143.55	393,936	596,493	6,825,058	49.24	138,608
2022	4,359,754.13	178,715	270,608	4,307,134	49.97	86,194

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 52-R1						
NET SALVAGE PERCENT.. -5						
2023	4,406,710.79	114,797	173,824	4,453,222	50.71	87,817
2024	7,887,907.22	89,200	135,065	8,147,238	51.44	158,383
2025	3,028,725.58	5,502	8,331	3,171,831	51.91	61,103
	69,780,688.65	12,626,396	19,055,191	54,214,532		1,205,194
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 45.0						1.73

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 368.00 LINE TRANSFORMERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 46-R1						
NET SALVAGE PERCENT.. -5						
1938	120.81	122	127			
1940	162.49	161	171			
1943	154.50	150	162			
1947	1,015.42	958	1,066			
1949	179.63	167	189			
1951	5,555.69	5,084	5,825	8	5.91	1
1952	6,616.15	6,006	6,881	66	6.23	11
1953	9,641.52	8,682	9,947	177	6.55	27
1954	11,794.79	10,532	12,067	318	6.88	46
1955	19,415.39	17,186	19,690	696	7.22	96
1956	25,671.99	22,525	25,807	1,149	7.56	152
1957	26,646.22	23,173	26,549	1,430	7.90	181
1958	22,061.02	19,010	21,780	1,384	8.25	168
1959	55,343.36	47,234	54,116	3,995	8.61	464
1960	42,213.31	35,681	40,880	3,444	8.97	384
1961	60,814.21	50,890	58,305	5,550	9.34	594
1962	75,794.25	62,785	71,933	7,651	9.71	788
1963	132,710.25	108,780	124,629	14,717	10.09	1,459
1964	115,646.36	93,764	107,426	14,003	10.48	1,336
1965	138,591.23	111,134	127,326	18,195	10.87	1,674
1966	188,701.46	149,637	171,439	26,698	11.26	2,371
1967	253,805.85	198,886	227,864	38,632	11.67	3,310
1968	340,237.13	263,432	301,814	55,435	12.08	4,589
1969	424,926.43	325,028	372,385	73,788	12.49	5,908
1970	617,057.17	466,074	533,982	113,928	12.91	8,825
1971	617,848.45	460,606	527,717	121,024	13.34	9,072
1972	592,724.03	435,920	499,434	122,926	13.78	8,921
1973	516,503.79	374,679	429,270	113,059	14.22	7,951
1974	573,890.61	410,415	470,213	132,372	14.67	9,023
1975	456,932.54	322,076	369,003	110,776	15.12	7,326
1976	642,408.80	446,066	511,059	163,470	15.58	10,492
1977	655,701.97	448,267	513,580	174,907	16.05	10,898
1978	908,999.56	611,468	700,560	253,890	16.53	15,359
1979	871,430.90	576,452	660,442	254,560	17.02	14,957
1980	848,941.26	552,081	632,520	258,868	17.51	14,784
1981	1,503,781.28	960,772	1,100,758	478,212	18.01	26,553
1982	1,294,194.91	812,095	930,419	428,486	18.51	23,149
1983	1,279,902.22	787,927	902,729	441,168	19.03	23,183
1984	2,089,365.33	1,261,454	1,445,250	748,584	19.55	38,291
1985	2,373,595.53	1,404,347	1,608,963	883,312	20.08	43,990
1986	2,226,830.16	1,290,577	1,478,616	859,556	20.61	41,706
1987	2,972,248.57	1,685,265	1,930,811	1,190,050	21.16	56,241

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 368.00 LINE TRANSFORMERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 46-R1						
NET SALVAGE PERCENT.. -5						
1988	2,621,869.14	1,453,674	1,665,477	1,087,486	21.71	50,091
1989	2,225,632.42	1,205,544	1,381,194	955,720	22.27	42,915
1990	403,013.41	213,055	244,097	179,067	22.84	7,840
1991	176,502.56	91,013	104,274	81,054	23.41	3,462
1992	2,247,182.38	1,128,993	1,293,489	1,066,052	23.99	44,437
1993	1,158,511.35	566,434	648,964	567,473	24.58	23,087
1994	2,957,990.20	1,405,757	1,610,578	1,495,312	25.18	59,385
1995	2,613,061.74	1,206,055	1,381,779	1,361,936	25.78	52,829
1996	2,614,665.71	1,170,364	1,340,888	1,404,511	26.39	53,221
1997	1,830,012.63	793,258	908,837	1,012,676	27.01	37,493
1998	2,518,328.06	1,055,979	1,209,837	1,434,407	27.63	51,915
1999	2,052,828.13	831,257	952,373	1,203,097	28.26	42,572
2000	3,138,179.48	1,224,916	1,403,388	1,891,700	28.90	65,457
2001	2,292,163.82	861,215	986,696	1,420,076	29.54	48,073
2002	2,855,908.60	1,030,655	1,180,823	1,817,881	30.19	60,215
2003	2,278,050.70	788,316	903,175	1,488,778	30.84	48,274
2004	3,744,060.37	1,240,038	1,420,714	2,510,549	31.49	79,725
2005	2,863,747.18	904,696	1,036,512	1,970,423	32.16	61,269
2006	4,033,826.59	1,213,561	1,390,379	2,845,139	32.82	86,689
2007	6,874,925.29	1,963,190	2,249,230	4,969,442	33.49	148,386
2008	2,893,809.80	782,080	896,030	2,142,470	34.16	62,719
2009	9,395,128.87	2,393,320	2,742,031	7,122,854	34.84	204,445
2010	1,645,682.90	393,683	451,043	1,276,924	35.52	35,949
2011	2,811,957.96	628,392	719,950	2,232,606	36.21	61,657
2012	2,089,867.67	434,571	497,889	1,696,472	36.89	45,987
2013	3,405,680.89	654,545	749,913	2,826,052	37.58	75,201
2014	5,656,053.85	996,718	1,141,942	4,796,915	38.28	125,311
2015	4,401,416.50	705,285	808,046	3,813,441	38.98	97,831
2016	7,199,374.71	1,038,578	1,189,901	6,369,442	39.68	160,520
2017	6,304,741.03	808,763	926,601	5,693,377	40.38	140,995
2018	5,598,239.65	627,434	718,852	5,159,300	41.09	125,561
2019	6,519,613.93	623,565	714,419	6,131,176	41.81	146,644
2020	3,856,796.58	306,355	350,992	3,698,644	42.52	86,986
2021	9,466,488.45	594,202	680,778	9,259,035	43.25	214,082
2022	9,902,672.23	458,855	525,711	9,872,095	43.97	224,519
2023	9,786,405.74	288,131	330,112	9,945,614	44.71	222,447
2024	19,925,017.77	254,612	291,710	20,629,559	45.44	453,996
2025	9,709,632.18	19,982	22,893	10,172,221	45.91	221,569
	195,069,217.01	47,224,589	54,105,221	150,717,457		4,168,034

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 36.2 2.14

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 369.00 SERVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-R1						
NET SALVAGE PERCENT.. -40						
1942	152.25	201	213			
1945	183.57	237	257			
1947	921.27	1,173	1,290			
1948	2,409.10	3,046	3,373			
1949	1,689.54	2,120	2,365			
1950	1,177.87	1,467	1,649			
1951	2,657.96	3,285	3,721			
1952	3,383.06	4,148	4,736			
1953	16,070.65	19,549	22,499			
1954	6,330.34	7,636	8,862			
1955	7,572.40	9,058	10,601			
1956	9,115.79	10,808	12,762			
1957	13,401.79	15,752	18,763			
1958	11,210.83	13,055	15,695			
1959	29,376.24	33,888	41,127			
1960	44,655.35	51,028	62,517			
1961	50,180.86	56,780	70,253			
1962	62,260.67	69,751	87,165			
1963	144,313.17	159,970	201,001	1,037	9.37	111
1964	79,503.72	87,214	109,584	1,721	9.74	177
1965	91,421.51	99,206	124,652	3,338	10.12	330
1966	120,965.05	129,797	163,089	6,262	10.51	596
1967	133,063.26	141,125	177,322	8,967	10.91	822
1968	181,793.41	190,545	239,418	15,093	11.31	1,334
1969	174,552.60	180,729	227,085	17,289	11.72	1,475
1970	188,477.53	192,740	242,176	21,693	12.13	1,788
1971	193,288.91	195,136	245,187	25,417	12.55	2,025
1972	191,039.91	190,311	239,124	28,332	12.98	2,183
1973	179,552.26	176,464	221,726	29,647	13.41	2,211
1974	154,905.81	150,120	188,625	28,243	13.85	2,039
1975	151,869.71	145,052	182,257	30,361	14.30	2,123
1976	200,463.40	188,596	236,969	43,680	14.76	2,959
1977	224,869.13	208,339	261,776	53,041	15.22	3,485
1978	247,464.53	225,654	283,533	62,917	15.69	4,010
1979	393,905.45	353,430	444,082	107,386	16.16	6,645
1980	356,241.06	314,205	394,796	103,941	16.65	6,243
1981	346,472.93	300,307	377,333	107,729	17.14	6,285
1982	352,668.74	300,192	377,189	116,547	17.64	6,607
1983	465,913.10	389,195	489,021	163,257	18.15	8,995
1984	490,147.96	401,658	504,680	181,527	18.66	9,728
1985	583,236.66	468,509	588,678	227,853	19.18	11,880
1986	609,408.59	479,483	602,467	250,705	19.71	12,720

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 369.00 SERVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-R1						
NET SALVAGE PERCENT.. -40						
1987	804,293.85	619,306	778,153	347,858	20.25	17,178
1988	951,690.80	716,520	900,302	432,065	20.80	20,772
1989	1,101,864.37	810,734	1,018,681	523,929	21.35	24,540
1990	1,196,943.95	859,829	1,080,369	595,353	21.91	27,173
1991	352,171.72	246,737	310,023	183,017	22.48	8,141
1992	504,136.80	344,116	432,379	273,413	23.06	11,857
1993	390,197.60	259,301	325,810	220,467	23.64	9,326
1994	886,495.42	572,839	719,768	521,326	24.23	21,516
1995	2,205,374.00	1,383,890	1,738,847	1,348,677	24.83	54,316
1996	1,683,765.50	1,024,635	1,287,446	1,069,826	25.44	42,053
1997	482,138.34	284,247	357,154	317,840	26.05	12,201
1998	2,461,679.94	1,403,803	1,763,868	1,682,484	26.67	63,085
1999	1,240,113.91	683,283	858,540	877,619	27.29	32,159
2000	849,237.99	450,998	566,676	622,257	27.93	22,279
2001	1,566,536.99	801,224	1,006,732	1,186,420	28.56	41,541
2002	2,184,571.41	1,073,162	1,348,420	1,709,980	29.21	58,541
2003	1,427,835.48	672,533	845,033	1,153,937	29.86	38,645
2004	1,536,939.17	692,852	870,563	1,281,152	30.51	41,991
2005	1,190,365.17	512,169	643,536	1,022,975	31.17	32,819
2006	1,591,528.00	651,597	818,727	1,409,412	31.84	44,265
2007	1,859,378.94	723,098	908,567	1,694,564	32.50	52,140
2008	144,173.51	53,018	66,617	135,226	33.18	4,076
2009	1,153,901.97	400,279	502,947	1,112,516	33.85	32,866
2010	1,373,097.40	447,270	561,991	1,360,345	34.53	39,396
2011	1,698,089.19	517,211	649,872	1,727,453	35.21	49,061
2012	1,789,633.64	506,660	636,614	1,868,873	35.90	52,058
2013	1,250,783.48	327,262	411,202	1,339,895	36.59	36,619
2014	1,229,836.55	295,387	371,152	1,350,619	37.28	36,229
2015	842,075.54	183,909	231,080	947,826	37.98	24,956
2016	999,332.06	196,485	246,882	1,152,183	38.68	29,788
2017	1,430,485.27	249,674	313,713	1,688,966	39.39	42,878
2018	1,769,454.90	270,291	339,619	2,137,618	40.09	53,320
2019	1,499,964.54	195,526	245,677	1,854,273	40.81	45,437
2020	1,307,561.88	141,157	177,363	1,653,224	41.53	39,808
2021	1,443,980.27	123,538	155,224	1,866,348	42.25	44,174
2022	1,239,713.62	78,293	98,375	1,637,224	42.97	38,102

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 369.00 SERVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-R1						
NET SALVAGE PERCENT.. -40						
2023	1,669,723.11	67,019	84,209	2,253,403	43.71	51,553
2024	1,861,507.88	32,420	40,735	2,565,376	44.44	57,727
2025	495,550.15	1,388	1,744	692,026	44.91	15,409
	56,184,412.25	24,844,619	31,204,228	47,453,949		1,466,766
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						32.4 2.61

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 370.00 METERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 21-L0.5						
NET SALVAGE PERCENT.. 0						
1937	75.00	75	75			
1941	34.85	33	35			
1958	92.90	79	93			
1962	963.59	796	964			
1964	3,078.06	2,506	3,078			
1965	588.64	476	589			
1966	624.93	502	625			
1967	1,808.13	1,443	1,808			
1968	851.47	675	851			
1969	4,352.34	3,430	4,352			
1970	399.66	313	400			
1971	1,148.43	894	1,148			
1972	603.30	467	603			
1973	7,914.14	6,083	7,914			
1974	11,404.58	8,705	11,405			
1975	13,129.60	9,954	13,130			
1976	20,049.42	15,085	20,049			
1977	30,747.92	22,944	30,748			
1978	47,949.08	35,482	47,949			
1979	64,264.62	47,158	64,265			
1980	83,999.35	61,079	83,999			
1981	103,276.29	74,359	103,276			
1982	119,805.10	85,347	119,805			
1983	273,724.67	192,910	273,725			
1984	256,845.83	179,058	256,846			
1985	264,555.24	182,165	264,555			
1986	313,376.36	213,246	313,376			
1987	392,766.53	263,715	392,767			
1988	528,857.64	350,305	528,858			
1989	604,205.00	394,461	604,205			
1990	724,674.02	466,205	724,674			
1991	92,919.00	58,848	92,919			
1992	249,486.57	155,512	249,487			
1993	209,058.46	128,023	209,058			
1994	391,621.30	235,717	391,621			
1995	251,814.09	148,691	251,814			
1996	289,726.53	167,766	289,727			
1997	248,015.67	140,660	248,016			
1998	344,895.49	191,500	344,895			
1999	226,073.91	122,726	226,074			
2000	354,515.43	187,893	354,515			
2001	198,947.25	102,884	198,947			

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 370.00 METERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 21-L0.5						
NET SALVAGE PERCENT.. 0						
2002	225,765.67	113,635	225,766			
2003	159,917.82	78,283	159,918			
2004	188,512.98	89,678	188,513			
2005	161,997.42	74,673	161,997			
2006	154,213.03	68,808	154,213			
2007	182,330.97	78,576	182,331			
2008	373,279.96	155,001	373,280			
2009	150,074.64	59,887	150,075			
2010	234,664.05	89,731	234,664			
2011	240,138.31	87,708	240,138			
2012	432,410.98	150,315	432,411			
2013	450,165.48	148,339	450,165			
2014	167,694.37	52,145	167,694			
2015	484,001.08	140,820	484,001			
2016	308,246.52	83,227	290,390	17,857	15.33	1,165
2017	782,914.00	193,489	675,110	107,804	15.81	6,819
2018	43,216.76	9,611	33,534	9,683	16.33	593
2019	166,418.73	32,570	113,641	52,778	16.89	3,125
2020	77,697.79	13,024	45,443	32,255	17.48	1,845
2021	53,929.82	7,371	25,718	28,212	18.13	1,556
2022	447,572.97	46,677	162,863	284,710	18.81	15,136
2023	475,838.98	32,857	114,642	361,197	19.55	18,476
2024	258,402.66	7,998	27,906	230,497	20.35	11,327
2025	41,289.53	216	754	40,536	20.89	1,940
	12,993,934.91	6,074,809	11,828,407	1,165,528		61,982

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 18.8 0.48

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 370.10 METERS - SMART METERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 15-S2.5						
NET SALVAGE PERCENT.. 0						
2012	11,508,583.23	8,163,383	9,525,320	1,983,263	4.36	454,877
2013	13,452,508.00	9,076,004	10,590,199	2,862,309	4.88	586,539
2014	994,796.90	632,024	737,468	257,329	5.47	47,044
2015	1,381,486.93	817,840	954,284	427,203	6.12	69,804
2016	880,434.20	478,956	558,863	321,571	6.84	47,013
2017	223,689.81	109,906	128,242	95,448	7.63	12,510
2019	1,846,908.32	693,200	808,850	1,038,058	9.37	110,785
2021	1,398,233.66	347,699	405,707	992,527	11.27	88,068
2022	677,114.50	123,689	144,325	532,790	12.26	43,458
2023	938,968.46	109,549	127,825	811,143	13.25	61,218
2024	1,176,602.83	58,830	68,645	1,107,958	14.25	77,751
2025	814,345.40	6,515	7,602	806,743	14.88	54,217
	35,293,672.24	20,617,595	24,057,330	11,236,342		1,653,284
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 6.8						4.68

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 371.00 INSTALLATIONS ON CUSTOMERS' PREMISES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 17-L0						
NET SALVAGE PERCENT.. -10						
1953	1,383.24	1,522	1,522			
1963	12.85	13	14			
1964	46.21	46	51			
1965	45.12	44	50			
1966	90.67	89	100			
1967	121.68	118	134			
1968	220.09	211	242			
1969	324.94	309	357			
1970	526.28	496	579			
1971	739.91	691	814			
1972	918.20	850	1,010			
1973	857.17	786	943			
1974	759.77	690	836			
1975	687.70	618	756			
1976	1,207.24	1,074	1,322	6	3.25	2
1977	1,817.52	1,599	1,968	31	3.40	9
1978	2,550.29	2,220	2,733	72	3.55	20
1979	3,840.36	3,305	4,068	156	3.70	42
1980	4,423.53	3,764	4,633	233	3.85	61
1981	3,284.97	2,761	3,399	214	4.01	53
1982	3,015.13	2,503	3,081	236	4.17	57
1983	5,803.47	4,758	5,857	527	4.33	122
1984	5,422.02	4,385	5,398	566	4.50	126
1985	6,423.09	5,124	6,307	758	4.67	162
1986	8,566.00	6,740	8,297	1,126	4.84	233
1987	8,670.91	6,722	8,274	1,264	5.02	252
1988	8,989.88	6,864	8,449	1,440	5.20	277
1989	14,583.34	10,965	13,497	2,545	5.38	473
1990	16,619.90	12,292	15,131	3,151	5.57	566
1991	7,232.37	5,260	6,475	1,481	5.76	257
1992	6,112.39	4,370	5,379	1,345	5.95	226
1995	97,427.43	65,752	80,937	26,233	6.57	3,993
1996	34,646.94	22,912	28,203	9,909	6.78	1,462
1997	2,735.38	1,770	2,179	830	7.00	119
1998	111,551.57	70,521	86,807	35,900	7.23	4,965
1999	38,368.20	23,685	29,155	13,050	7.46	1,749
2000	21,406.08	12,881	15,856	7,691	7.70	999
2002	73,558.25	41,933	51,617	29,297	8.19	3,577
2003	23,935.30	13,242	16,300	10,029	8.45	1,187
2004	27,345.28	14,668	18,055	12,025	8.71	1,381
2005	11,805.68	6,126	7,541	5,445	8.98	606
2006	37,091.87	18,576	22,866	17,935	9.26	1,937

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 371.00 INSTALLATIONS ON CUSTOMERS' PREMISES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 17-L0						
NET SALVAGE PERCENT.. -10						
2007	15,390.29	7,429	9,145	7,784	9.54	816
2009	32,928.69	14,616	17,991	18,231	10.14	1,798
2010	33,152.62	14,051	17,296	19,172	10.45	1,835
2011	51,727.71	20,852	25,668	31,232	10.77	2,900
2012	86,227.40	32,919	40,521	54,329	11.10	4,895
2013	5,433.76	1,955	2,406	3,571	11.44	312
2014	40,614.76	13,692	16,854	27,822	11.79	2,360
2018	183,148.22	43,730	53,830	147,633	13.31	11,092
2020	1,325.69	243	299	1,159	14.17	82
2021	118,259.42	17,983	22,136	107,949	14.65	7,369
2022	183,820.24	21,767	26,794	175,408	15.17	11,563
2023	141,143.64	11,416	14,053	141,205	15.75	8,965
2024	131,701.26	5,028	6,189	138,682	16.41	8,451
2025	3,733.13	27	33	4,073	16.89	241
	1,623,775.05	588,963	724,407	1,061,746		87,592
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 12.1						5.39

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 28-L0						
NET SALVAGE PERCENT.. -5						
1941	23.28	20	24			
1942	84.78	73	89			
1945	393.69	333	413			
1946	161.87	136	170			
1948	963.48	799	1,012			
1949	1,509.29	1,243	1,585			
1950	2,454.04	2,007	2,577			
1951	3,215.11	2,611	3,376			
1952	338.74	273	356			
1953	7,018.69	5,617	7,370			
1954	5,721.58	4,547	6,008			
1955	7,082.35	5,583	7,436			
1956	3,963.47	3,100	4,162			
1957	1,880.96	1,459	1,975			
1958	2,263.24	1,742	2,376			
1959	2,934.48	2,240	3,081			
1960	3,407.06	2,580	3,577			
1961	2,343.21	1,758	2,460			
1962	10,768.41	8,012	11,224	83	8.16	10
1963	16,466.41	12,140	17,006	284	8.34	34
1964	28,769.78	21,016	29,440	768	8.52	90
1965	10,479.40	7,585	10,625	378	8.70	43
1966	13,549.23	9,710	13,602	625	8.89	70
1967	18,191.22	12,913	18,089	1,012	9.07	112
1968	40,029.13	28,131	39,407	2,624	9.26	283
1969	14,618.36	10,169	14,245	1,104	9.45	117
1970	11,636.00	8,007	11,217	1,001	9.65	104
1971	16,324.71	11,111	15,565	1,576	9.85	160
1972	28,327.92	19,068	26,711	3,033	10.05	302
1973	15,892.12	10,578	14,818	1,869	10.25	182
1974	23,103.20	15,205	21,300	2,958	10.45	283
1975	24,318.02	15,813	22,151	3,383	10.66	317
1976	27,748.59	17,825	24,970	4,166	10.87	383
1977	34,768.07	22,047	30,884	5,622	11.09	507
1978	41,298.46	25,848	36,209	7,154	11.31	633
1979	50,058.87	30,917	43,310	9,252	11.53	802
1980	72,524.22	44,195	61,910	14,240	11.75	1,212
1981	44,985.25	27,025	37,858	9,377	11.98	783
1982	49,924.75	29,562	41,412	11,009	12.21	902
1983	60,740.67	35,420	49,618	14,160	12.45	1,137
1984	86,761.84	49,844	69,823	21,277	12.68	1,678
1985	103,590.99	58,541	82,006	26,765	12.93	2,070

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 28-L0						
NET SALVAGE PERCENT.. -5						
1986	83,923.13	46,671	65,378	22,741	13.17	1,727
1987	23,151.17	12,658	17,732	6,577	13.42	490
1988	3,392.68	1,823	2,554	1,008	13.67	74
1989	4,747.71	2,505	3,509	1,476	13.93	106
1990	3,563.47	1,845	2,585	1,157	14.19	82
1992	170,969.72	85,079	119,182	60,336	14.73	4,096
1993	61,256.77	29,840	41,801	22,519	15.01	1,500
1994	137,420.31	65,498	91,752	52,539	15.29	3,436
1995	181,337.57	84,526	118,407	71,997	15.57	4,624
1996	129,052.59	58,751	82,301	53,204	15.86	3,355
1997	44,730.03	19,860	27,821	19,146	16.16	1,185
1998	300,372.05	129,985	182,088	133,303	16.46	8,099
1999	103,425.95	43,594	61,068	47,529	16.76	2,836
2000	101,952.12	41,788	58,538	48,512	17.07	2,842
2001	100,854.94	40,128	56,213	49,685	17.39	2,857
2002	86,694.42	33,453	46,862	44,167	17.71	2,494
2003	213,967.23	79,916	111,949	112,717	18.04	6,248
2004	181,307.15	65,475	91,720	98,653	18.37	5,370
2005	147,847.25	51,507	72,153	83,087	18.71	4,441
2006	211,518.81	70,990	99,445	122,650	19.05	6,438
2007	153,669.45	49,501	69,343	92,010	19.41	4,740
2009	150,200.81	44,328	62,096	95,615	20.13	4,750
2010	223,028.10	62,727	87,870	146,310	20.50	7,137
2011	290,374.21	77,531	108,608	196,285	20.88	9,401
2012	1,366,831.33	345,460	483,933	951,240	21.26	44,743
2013	3,051,598.80	725,522	1,016,338	2,187,841	21.66	101,008
2014	2,248,002.88	499,910	700,292	1,660,111	22.07	75,220
2015	2,923,237.16	604,027	846,143	2,223,256	22.49	98,855
2016	751,742.13	143,208	200,611	588,718	22.92	25,686
2017	1,180,149.48	204,907	287,041	952,116	23.37	40,741
2018	1,732,185.69	269,564	377,615	1,441,180	23.85	60,427
2019	1,095,323.14	150,328	210,585	939,504	24.34	38,599
2020	503,152.91	59,060	82,733	445,578	24.87	17,916
2021	350,681.25	33,927	47,526	320,689	25.42	12,616
2022	135,391.45	10,052	14,081	128,080	26.02	4,922
2023	202,357.17	10,169	14,246	198,229	26.66	7,435
2024	264,260.60	6,143	8,605	268,869	27.38	9,820
2025	428,548.47	1,768	2,477	447,499	27.89	16,045
	20,232,855.04	4,830,827	6,764,648	14,479,850		654,575

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 22.1 3.24

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 387.03 ENERGY STORAGE EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 15-L3						
NET SALVAGE PERCENT.. 0						
2016	1,742,741.04	937,595	1,271,260	471,481	6.93	68,035
2017	28,604.16	13,940	18,901	9,703	7.69	1,262
2018	9,104,703.24	3,933,232	5,332,962	3,771,741	8.52	442,693
2019	10,908,310.31	4,065,200	5,511,894	5,396,416	9.41	573,477
2020	5,002,103.36	1,557,305	2,111,508	2,890,595	10.33	279,825
2021	5,790,313.08	1,435,998	1,947,031	3,843,282	11.28	340,716
2022	4,879,134.12	891,271	1,208,450	3,670,684	12.26	299,403
2023	8,397,120.42	979,692	1,328,338	7,068,782	13.25	533,493
2024	31,756,585.90	1,587,829	2,152,893	29,603,693	14.25	2,077,452
2025	10,404,988.80	90,211	122,315	10,282,674	14.87	691,505
	88,014,604.43	15,492,273	21,005,552	67,009,052		5,307,861
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						12.6 6.03

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 387.05 COLLECTOR SYSTEM

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 15-L3						
NET SALVAGE PERCENT.. 0						
2018	59,791.68	25,830	12,977	46,815	8.52	5,495
2024	781,201.68	39,060	19,624	761,578	14.25	53,444
	840,993.36	64,890	32,601	808,392		58,939
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						13.7 7.01

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 387.07 INVERTERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 15-L3						
NET SALVAGE PERCENT.. 0						
2024	725,098.42	36,255	16,600	708,498	14.25	49,719
	725,098.42	36,255	16,600	708,498		49,719
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						14.3 6.86

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-R2.5						
NET SALVAGE PERCENT.. -20						
1913	3,495.34	4,194	4,194			
1922	100.00	120	120			
1937	7,131.29	7,973	6,658	1,900	3.76	505
1941	62.64	69	58	17	4.66	4
1943	3,699.94	4,029	3,364	1,076	5.09	211
1944	413.05	448	374	122	5.31	23
1946	167.31	180	150	51	5.76	9
1947	27.00	29	24	8	5.99	1
1950	3,849.37	4,057	3,388	1,231	6.69	184
1953	614.66	638	533	205	7.43	28
1954	12,019.48	12,407	10,360	4,063	7.69	528
1955	317.55	326	272	109	7.95	14
1956	237.71	243	203	82	8.22	10
1957	458.60	465	388	162	8.50	19
1958	58.00	58	48	22	8.79	3
1959	245.67	246	205	90	9.09	10
1962	36,432.80	35,731	29,837	13,882	10.05	1,381
1963	224,860.77	218,810	182,716	87,117	10.40	8,377
1964	4,357.96	4,206	3,512	1,718	10.76	160
1965	1,470.06	1,407	1,175	589	11.14	53
1966	8,687.54	8,240	6,881	3,544	11.53	307
1967	10,525.95	9,889	8,258	4,373	11.94	366
1968	307.99	287	240	130	12.36	11
1969	1,339.11	1,233	1,030	577	12.80	45
1970	18,464.79	16,816	14,042	8,116	13.26	612
1971	12,217.31	11,001	9,186	5,475	13.73	399
1972	4,838.43	4,306	3,596	2,210	14.21	156
1973	978.51	860	718	456	14.72	31
1974	15,744.55	13,658	11,405	7,488	15.24	491
1976	110.22	93	78	54	16.32	3
1977	1,774.33	1,476	1,233	896	16.88	53
1978	5,130.03	4,202	3,509	2,647	17.46	152
1980	39,608.98	31,414	26,232	21,299	18.65	1,142
1981	593.64	463	387	325	19.27	17
1982	3,441.19	2,635	2,200	1,929	19.90	97
1983	7,192.62	5,408	4,516	4,115	20.54	200
1984	1,982.66	1,463	1,222	1,157	21.19	55
1985	64,040.59	46,305	38,667	38,182	21.86	1,747
1986	106,541.09	75,454	63,007	64,842	22.54	2,877
1987	18,560.79	12,870	10,747	11,526	23.22	496
1988	111,451.04	75,576	63,109	70,632	23.92	2,953
1989	6,113,204.94	4,050,707	3,382,512	3,953,334	24.63	160,509

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-R2.5						
NET SALVAGE PERCENT.. -20						
1990	6,303,158.74	4,077,564	3,404,938	4,158,852	25.35	164,057
1991	551,468.73	347,968	290,568	371,194	26.08	14,233
1992	319,698.56	196,634	164,198	219,440	26.81	8,185
1993	145,957.93	87,384	72,969	102,181	27.56	3,708
1994	115,739.34	67,398	56,280	82,607	28.31	2,918
1995	22,659.04	12,814	10,700	16,491	29.08	567
1996	61,078.59	33,515	27,986	45,308	29.85	1,518
1997	22,966.29	12,211	10,197	17,363	30.63	567
1998	9,011.46	4,636	3,871	6,943	31.42	221
1999	221,442.61	110,061	91,906	173,825	32.22	5,395
2000	269,879.76	129,364	108,024	215,832	33.03	6,534
2001	107.57	50	42	87	33.84	3
2002	114,779.55	50,937	42,535	95,200	34.66	2,747
2003	1,563,245.39	665,436	555,667	1,320,227	35.49	37,200
2004	538,306.35	219,274	183,103	462,865	36.33	12,741
2005	1,299,594.20	505,563	422,166	1,137,347	37.17	30,599
2006	460,673.16	170,668	142,515	410,293	38.02	10,792
2007	807,059.49	283,849	237,026	731,445	38.88	18,813
2008	2,948,259.02	981,593	819,672	2,718,239	39.74	68,401
2009	1,058,115.15	332,214	277,413	992,325	40.61	24,435
2010	481,533.15	141,941	118,527	459,313	41.49	11,070
2011	534,228.65	147,216	122,932	518,142	42.37	12,229
2012	399,309.54	102,279	85,407	393,764	43.26	9,102
2013	3,914,661.75	926,694	773,829	3,923,765	44.15	88,873
2014	504,293.64	109,478	91,419	513,733	45.05	11,404
2015	1,996,709.82	394,270	329,232	2,066,820	45.95	44,980
2016	9,811,794.83	1,742,575	1,455,123	10,319,031	46.86	220,210
2017	2,764,436.23	435,465	363,631	2,953,692	47.78	61,819
2018	75,609.03	10,393	8,679	82,052	48.70	1,685
2019	76,995.84	9,038	7,547	84,848	49.62	1,710
2020	255,344.88	24,792	20,702	285,712	50.55	5,652
2021	417,746.08	32,083	26,791	474,504	51.48	9,217
2022	350,965.46	19,832	16,561	404,598	52.41	7,720
2023	360,334.76	12,972	10,832	421,570	53.35	7,902
2024	1,369,957.26	21,223	17,722	1,626,227	54.29	29,954
	46,993,877.35	17,089,376	14,271,064	42,121,589		1,121,400

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 37.6 2.39

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 390.70 STRUCTURES AND IMPROVEMENTS - LEASED

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 30-R0.5						
NET SALVAGE PERCENT.. 0						
1983	374.40	277	81	293	7.79	38
1984	221.26	161	47	174	8.20	21
1985	136.64	97	28	109	8.61	13
1989	2,957.53	1,940	565	2,393	10.32	232
1994	4,643.14	2,693	784	3,859	12.60	306
1995	975.25	550	160	815	13.07	62
2005	77,202.23	30,186	8,791	68,411	18.27	3,744
	86,510.45	35,904	10,456	76,054		4,416
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 17.2 5.10						

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 391.10 OFFICE FURNITURE AND EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 20-SQUARE NET SALVAGE PERCENT.. 0						
2005	518,242.06	511,764	441,844	76,398	0.25	76,398
2006	182,814.08	171,388	147,972	34,842	1.25	27,874
2007	614,176.33	545,081	470,609	143,567	2.25	63,808
2008	110,325.99	92,398	79,774	30,552	3.25	9,401
2009	338,603.52	266,650	230,219	108,385	4.25	25,502
2010	386,540.83	285,074	246,125	140,416	5.25	26,746
2011	73,300.92	50,394	43,509	29,792	6.25	4,767
2012	152,198.25	97,026	83,770	68,428	7.25	9,438
2013	1,249,820.67	734,270	633,950	615,871	8.25	74,651
2014	540,740.66	290,648	250,938	289,803	9.25	31,330
2015	333,871.28	162,762	140,524	193,347	10.25	18,863
2016	3,228,767.10	1,412,586	1,219,590	2,009,177	11.25	178,594
2017	103,811.60	40,227	34,731	69,081	12.25	5,639
2018	14,000.58	4,725	4,079	9,922	13.25	749
2019	143,160.98	41,159	35,536	107,625	14.25	7,553
2020	29,214.83	6,939	5,991	23,224	15.25	1,523
2021	1,960.25	368	318	1,642	16.25	101
2022	272,360.49	37,450	32,333	240,027	17.25	13,915
2023	14,667.40	1,283	1,108	13,559	18.25	743
2024	44,298.67	1,661	1,434	42,865	19.25	2,227
	8,352,876.49	4,753,853	4,104,354	4,248,522		579,822
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 7.3						6.94

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 392.10 TRANSPORTATION EQUIPMENT - LIGHT VEHICLES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 14-S2.5						
NET SALVAGE PERCENT.. +10						
2003	40,906.75	33,765	30,326	6,490	1.16	5,595
2008	203,463.70	153,427	137,802	45,315	2.27	19,963
2009	52,725.00	38,775	34,826	12,626	2.56	4,932
2010	205,635.50	146,868	131,911	53,161	2.89	18,395
2011	380,435.30	262,909	236,135	106,257	3.25	32,694
2012	155,703.27	103,398	92,868	47,265	3.67	12,879
2013	272,933.43	173,002	155,384	90,256	4.14	21,801
2014	99,207.00	59,439	53,386	35,900	4.68	7,671
2015	731,112.24	409,843	368,106	289,895	5.28	54,904
2016	2,122,873.33	1,097,230	985,491	925,095	5.96	155,217
2017	2,134,434.04	1,000,279	898,413	1,022,578	6.71	152,396
2018	247,044.11	102,912	92,432	129,908	7.52	17,275
2019	1,364,250.91	491,130	441,115	786,711	8.40	93,656
2020	768,415.08	231,186	207,643	483,931	9.32	51,924
2021	906,156.63	216,697	194,629	620,912	10.28	60,400
2022	640,333.64	112,788	101,302	474,998	11.26	42,185
2023	3,604,939.98	405,556	364,255	2,880,191	12.25	235,118
2024	2,607,570.00	125,719	112,916	2,233,897	13.25	168,596
	16,538,139.91	5,164,923	4,638,940	10,245,386		1,155,601
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 8.9						6.99

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 392.20 TRANSPORTATION EQUIPMENT - HEAVY VEHICLES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 14-S2.5						
NET SALVAGE PERCENT.. +10						
1987	9,548.24	8,593	8,593			
1990	56,334.11	50,701	50,701			
1991	22,288.02	20,059	20,059			
1997	11,997.60	10,798	10,798			
1999	1,092.64	955	831	152	0.41	152
2000	19,643.62	16,922	14,732	2,947	0.60	2,947
2001	27,300.00	23,201	20,199	4,371	0.78	4,371
2002	39,441.43	33,038	28,763	6,734	0.97	6,734
2003	26,835.23	22,150	19,284	4,868	1.16	4,197
2004	12,193.58	9,916	8,633	2,341	1.35	1,734
2005	78,457.73	62,744	54,625	15,987	1.56	10,248
2006	444,792.06	349,701	304,448	95,865	1.77	54,161
2007	357,584.52	275,621	239,954	81,872	2.01	40,732
2008	867,094.58	653,853	569,240	211,145	2.27	93,015
2009	304,642.68	224,042	195,050	79,128	2.56	30,909
2010	624,504.54	446,029	388,310	173,744	2.89	60,119
2011	1,583,938.22	1,094,619	952,969	472,575	3.25	145,408
2012	849,232.52	563,953	490,974	273,335	3.67	74,478
2013	2,874,568.83	1,822,077	1,586,289	1,000,823	4.14	241,745
2014	1,185,501.66	710,280	618,366	448,585	4.68	95,851
2015	2,697,738.95	1,512,282	1,316,584	1,111,381	5.28	210,489
2016	4,457,539.24	2,303,928	2,005,786	2,005,999	5.96	336,577
2017	3,679,624.66	1,724,416	1,501,266	1,810,396	6.71	269,806
2018	3,885,475.57	1,618,588	1,409,133	2,087,795	7.52	277,632
2019	717,848.97	258,426	224,984	421,080	8.40	50,129
2020	2,241,757.69	674,457	587,178	1,430,404	9.32	153,477
2021	3,506,199.48	838,469	729,966	2,425,614	10.28	235,955
2022	1,421,955.08	250,462	218,050	1,061,710	11.26	94,290
2023	504,984.35	56,811	49,460	405,026	12.25	33,063
2024	688,498.61	33,195	28,899	590,750	13.25	44,585
	33,198,614.41	15,670,286	13,654,124	16,224,629		2,572,804
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 6.3						7.75

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 393.00 STORES EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 25-SQUARE NET SALVAGE PERCENT.. 0						
2000	11,969.25	11,850	11,969			
2001	72,484.72	68,860	72,077	408	1.25	326
2002	14,808.12	13,475	14,105	703	2.25	312
2003	22,734.60	19,779	20,703	2,032	3.25	625
2004	10,041.93	8,335	8,724	1,318	4.25	310
2005	589.39	466	488	101	5.25	19
2006	12,817.98	9,613	10,062	2,756	6.25	441
2007	5,511.80	3,913	4,096	1,416	7.25	195
2010	40,075.43	23,645	24,750	15,325	10.25	1,495
2011	5,868.41	3,228	3,379	2,489	11.25	221
2012	16,135.48	8,229	8,613	7,522	12.25	614
2014	8,161.42	3,509	3,673	4,488	14.25	315
2015	73,275.38	28,577	29,912	43,363	15.25	2,843
2016	109,280.92	38,248	40,035	69,246	16.25	4,261
2017	49,466.68	15,335	16,052	33,415	17.25	1,937
2019	6,944.38	1,597	1,672	5,272	19.25	274
2020	14,137.60	2,686	2,811	11,327	20.25	559
2021	12,852.53	1,928	2,018	10,835	21.25	510
2022	37,228.40	4,095	4,287	32,941	22.25	1,480
2023	36,535.39	2,557	2,676	33,859	23.25	1,456
2024	41,951.56	1,259	1,318	40,634	24.25	1,676
	602,871.37	271,184	283,420	319,451		19,869
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 16.1 3.30						

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 394.00 TOOLS, SHOP AND GARAGE EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 20-SQUARE NET SALVAGE PERCENT.. 0						
2004	116,999.19	116,999	116,999			
2005	182,871.51	180,586	157,247	25,625	0.25	25,625
2006	243,678.72	228,449	198,924	44,755	1.25	35,804
2007	257,682.51	228,693	199,137	58,546	2.25	26,020
2008	305,016.50	255,451	222,437	82,580	3.25	25,409
2009	524,014.05	412,661	359,329	164,685	4.25	38,749
2010	405,204.61	298,838	260,216	144,989	5.25	27,617
2011	356,215.06	244,898	213,248	142,967	6.25	22,875
2012	246,202.18	156,954	136,669	109,533	7.25	15,108
2013	385,224.65	226,319	197,070	188,155	8.25	22,807
2014	277,171.59	148,980	129,726	147,446	9.25	15,940
2015	613,012.45	298,844	260,222	352,790	10.25	34,419
2016	915,214.01	400,406	348,658	566,556	11.25	50,361
2017	675,480.59	261,749	227,921	447,560	12.25	36,536
2018	254,964.56	86,051	74,930	180,035	13.25	13,588
2019	709,399.06	203,952	177,593	531,806	14.25	37,320
2020	205,954.03	48,914	42,592	163,362	15.25	10,712
2021	257,459.00	48,274	42,035	215,424	16.25	13,257
2022	274,877.23	37,796	32,911	241,966	17.25	14,027
2023	369,375.20	32,320	28,144	341,231	18.25	18,698
2024	12,040.17	452	393	11,647	19.25	605
2025	313.85	2	2	312	19.88	16
	7,588,370.72	3,917,588	3,426,403	4,161,968		485,493
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						8.6 6.40

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 395.00 LABORATORY EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 15-SQUARE						
NET SALVAGE PERCENT.. 0						
2009	12,612.61	12,613	12,613			
2010	90,531.05	89,022	90,531			
2011	305,310.47	279,869	292,349	12,961	1.25	10,369
2012	99,267.59	84,377	88,139	11,129	2.25	4,946
2013	53,105.13	41,599	43,454	9,651	3.25	2,970
2014	61,682.42	44,206	46,177	15,505	4.25	3,648
2015	328,076.05	213,249	222,758	105,318	5.25	20,061
2016	418,185.69	243,940	254,817	163,369	6.25	26,139
2017	320,296.06	165,487	172,866	147,430	7.25	20,335
2018	380,650.78	171,293	178,931	201,720	8.25	24,451
2019	33,978.14	13,025	13,606	20,372	9.25	2,202
2020	189,230.47	59,924	62,596	126,634	10.25	12,355
2021	60,953.07	15,238	15,918	45,035	11.25	4,003
2022	146,221.51	26,807	28,002	118,220	12.25	9,651
2023	236,431.47	27,584	28,814	207,617	13.25	15,669
2024	156,422.36	7,821	8,170	148,252	14.25	10,404
2025	170,367.25	1,363	1,424	168,943	14.88	11,354
	3,063,322.12	1,497,417	1,561,165	1,502,157		178,557

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 8.4 5.83

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 397.01 COMPUTER HARDWARE

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 5-SQUARE						
NET SALVAGE PERCENT.. 0						
2020	916,202.79	870,393	916,203			
2021	1,618,509.35	1,213,882	1,591,191	27,318	1.25	21,854
2022	841,058.38	462,582	606,366	234,692	2.25	104,308
2023	1,617,000.76	565,950	741,864	875,137	3.25	269,273
2024	985,072.62	147,761	193,689	791,384	4.25	186,208
2025	689,548.60	16,549	21,693	667,856	4.88	136,856
	6,667,392.50	3,277,117	4,071,006	2,596,386		718,499
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						3.6 10.78

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 397.02 COMPUTER SOFTWARE

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
3 YEAR AMORTIZATION SURVIVOR CURVE.. 3-SQUARE NET SALVAGE PERCENT.. 0						
2024	471,160.59	117,790	127,779	343,382	2.25	152,614
2025	198,469.94	7,939	8,612	189,858	2.88	65,923
	669,630.53	125,729	136,391	533,240		218,537
5 YEAR AMORTIZATION SURVIVOR CURVE.. 5-SQUARE NET SALVAGE PERCENT.. 0						
2020	2,417,812.38	2,296,922	1,951,843	465,969	0.25	465,969
2021	1,716,704.35	1,287,528	1,094,096	622,608	1.25	498,086
2022	2,673,883.39	1,470,636	1,249,695	1,424,189	2.25	632,973
2023	2,879,237.40	1,007,733	856,336	2,022,901	3.25	622,431
2024	2,717,985.24	407,698	346,447	2,371,538	4.25	558,009
2025	584,770.55	14,034	11,926	572,845	4.88	117,386
	12,990,393.31	6,484,551	5,510,343	7,480,050		2,894,854
10 YEAR AMORTIZATION SURVIVOR CURVE.. 10-SQUARE NET SALVAGE PERCENT.. 0						
2023	4,357,356.66	762,537	820,453	3,536,904	8.25	428,716
	4,357,356.66	762,537	820,453	3,536,904		428,716
	18,017,380.50	7,372,817	6,467,187	11,550,194		3,542,107
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 3.3						19.66

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 397.03 COMMUNICATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 15-SQUARE						
NET SALVAGE PERCENT.. 0						
2010	177,915.91	174,950	147,043	30,873	0.25	30,873
2011	30,113.02	27,604	23,201	6,912	1.25	5,530
2012	443,471.58	376,951	316,821	126,651	2.25	56,289
2013	55,176.99	43,222	36,327	18,850	3.25	5,800
2014	493,612.78	353,757	297,327	196,286	4.25	46,185
2015	623,867.84	405,514	340,829	283,039	5.25	53,912
2016	377,613.99	220,274	185,137	192,477	6.25	30,796
2017	22,712.78	11,735	9,863	12,850	7.25	1,772
2018	41,700.35	18,765	15,772	25,928	8.25	3,143
2019	19,530.07	7,486	6,292	13,238	9.25	1,431
2020	165,486.41	52,405	44,045	121,441	10.25	11,848
2021	22,555.52	5,639	4,739	17,817	11.25	1,584
2022	112,820.19	20,683	17,384	95,436	12.25	7,791
2023	9,616.35	1,122	943	8,673	13.25	655
2024	7,429.60	371	312	7,118	14.25	500
	2,603,623.38	1,720,478	1,446,035	1,157,588		258,109
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						4.5 9.91

GREEN MOUNTAIN POWER CORPORATION

ACCOUNT 398.00 MISCELLANEOUS EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 15-SQUARE						
NET SALVAGE PERCENT.. 0						
2009	236.36	236	236			
2010	21,711.81	21,350	18,808	2,904	0.25	2,904
2011	81,574.54	74,777	65,873	15,702	1.25	12,562
2012	1,899.95	1,615	1,423	477	2.25	212
2013	106,042.46	83,066	73,175	32,867	3.25	10,113
2014	250,054.03	179,206	157,868	92,186	4.25	21,691
2015	1,595,590.21	1,037,134	913,644	681,946	5.25	129,894
2016	366,820.44	213,977	188,499	178,321	6.25	28,531
2017	98,874.27	51,085	45,002	53,872	7.25	7,431
2018	26,072.10	11,732	10,335	15,737	8.25	1,908
2019	158,975.93	60,940	53,684	105,292	9.25	11,383
2020	40,205.20	12,732	11,216	28,989	10.25	2,828
2021	153,699.00	38,425	33,850	119,849	11.25	10,653
2022	263,150.88	48,243	42,499	220,652	12.25	18,012
2023	51,440.35	6,002	5,287	46,153	13.25	3,483
2024	21,606.91	1,080	951	20,656	14.25	1,450
2025	224.15	2	2	222	14.88	15
	3,238,178.59	1,841,602	1,622,352	1,615,827		263,070

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 6.1 8.12